

Revised March 23, 2017

YVBR-200429-C-107B 679

RECEIVED: 4/29/20	REVIEWER:	TYPE: PLC	APP NO: pDM2015053929
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:**
Pool: 39350 LIVINGSTON RIDGE; BONE SPRING **Pool Code:**
 98123 WC-015 G-08 S233102C; WOLFCAMP

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

4-21-2020

Date

Jenny Harms

Print or Type Name

405-552-6560

Phone Number

Signature

jenny.harms@dmv.com

e-mail Address



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

405 552-7970 Phone
Erin.workman@dvn.com

April 29, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery
TOMB RAIDER 1 CTB 1
Sec.,T, R: NENW, S1, T23S, 331E
Lease: NMNM22080
Pool: 39350 LIVINGSTON RIDGE; BONE SPRING
98123 WC-015 G-08 S233102C; WOLFCAMP
County: Eddy Co., New Mexico

Dear Mr. McClure:

Please find attached the OCD Form C-103 Notice of Intent for a Central Tank Battery of the aforementioned wells. This application is necessary due to diverse pools.

A federal application was approved for Surface Commingle, please reference attachment.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-6560.

Sincerely,

A handwritten signature in blue ink that reads "Jenny Harms". The signature is fluid and cursive, with the first name "Jenny" and last name "Harms" clearly distinguishable.

Jenny Harms

Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@dvn.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosures



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405)-552-7970
Erin.Workman@devn.com

April 21, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery TOMB RAIDER 1 CTB 1
Sec., T, R: NENW, S1, T23S, 331E
Lease: NMNM22080
Pool: 39350 LIVINGSTON RIDGE; BONE SPRING
98123 WC-015 G-08 S233102C; WOLFCAMP
County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

WELL NAME	SHL Location	API
Tomb Raider 1-12 Fed 525H	2-01-23S-31E	30-015-45439
Tomb Raider 1-12 Fed 514H	2-01-23S-31E	30-015-45440
Tomb Raider 1-12 Fed 524H	2-01-23S-31E	30-015-45438
Tomb Raider 1-12 Fed 612H	3-01-23S-31E	30-015-45977
Tomb Raider 1-12 Fed 702H	3-01-23S-31E	30-015-45978
Tomb Raider 1-12 Fed 732H	3-01-23S-31E	30-015-45979

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,


Jenny Harms

Regulatory Compliance Professional

Work Phone: (405)552-6560

Jennifer.harms@devon.com

Devon Energy Center-Tower

333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist DATE: 4-21-2020

TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dmn.com

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM22080

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
TOMB RAIDER 1-12 FED 525H9. API Well No.
30-015-45439-00-S110. Field and Pool or Exploratory Area
LIVINGSTON RIDGE11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APPLICATION FOR CENTRAL TANK BATTERY ~~OFF LEASE MEASUREMENT, SALES, & STORAGE~~

Proposal for Tomb Raider 1 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

WELL NAME SHL Location API POOL STATUS COUNTY BLM LEASE- 12.5 %
Tomb Raider 1-12 Fed 525H 2-01-23S-31E 30-015-45439 LIVINGSTON RIDGE/BONE SPRING PRODUCING EDDY
NMNM22080
Tomb Raider 1-12 Fed 514H 2-01-23S-31E 30-015-45440 LIVINGSTON RIDGE/BONE SPRING PRODUCING EDDY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #498253 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/16/2020 (20PP0894SE)

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/08/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 1/31/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #498253 that would not fit on the form

32. Additional remarks, continued

NMNM22080

Tomb Raider 1-12 Fed 524H 2-01-23S-31E 30-015-45438 LIVINGSTON RIDGE/BONE SPRING PRODUCING EDDY

NMNM22080

Tomb Raider 1-12 Fed 612H 3-01-23S-31E 30-015-45977 WC-015 G-08 S233102C; WOLFCAMP PROPOSED EDDY

NMNM22080

Tomb Raider 1-12 Fed 702H 3-01-23S-31E 30-015-45978 WC-015 G-08 S233102C; WOLFCAMP PROPOSED EDDY

NMNM22080

Tomb Raider 1-12 Fed 732H 3-01-23S-31E 30-015-45979 WC-015 G-08 S233102C; WOLFCAMP PROPOSED EDDY

NMNM22080

The central tank battery, Tomb Raider 1 CTB 1, is located in NENW, S1, T23S, R31E in Eddy County, New Mexico.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Tomb Raider 1 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

WELL NAME	SHL Location	API	POOL	STATUS	COUNTY	BLM LEASE- 12.5 %
Tomb Raider 1-12 Fed 525H	2-01-23S-31E	30-015-45439	LIVINGSTON RIDGE/BONE SPRING	PRODUCING	EDDY	NMNM22080
Tomb Raider 1-12 Fed 514H	2-01-23S-31E	30-015-45440	LIVINGSTON RIDGE/BONE SPRING	PRODUCING	EDDY	NMNM22080
Tomb Raider 1-12 Fed 524H	2-01-23S-31E	30-015-45438	LIVINGSTON RIDGE/BONE SPRING	PRODUCING	EDDY	NMNM22080
Tomb Raider 1-12 Fed 612H	3-01-23S-31E	30-015-45977	WC-015 G-08 S233102C; WOLFCAMP	PROPOSED	EDDY	NMNM22080
Tomb Raider 1-12 Fed 702H	3-01-23S-31E	30-015-45978	WC-015 G-08 S233102C; WOLFCAMP	PROPOSED	EDDY	NMNM22080
Tomb Raider 1-12 Fed 732H	3-01-23S-31E	30-015-45979	WC-015 G-08 S233102C; WOLFCAMP	PROPOSED	EDDY	NMNM22080

Oil & Gas metering:

The central tank battery, Tomb Raider 1 CTB 1, is located in NENW, S1, T23S, R31E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through an orifice meter for the purpose of gas sales/FMP/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil meter (LACT unit) for the purpose of Sales/FMP/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 4 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
TOMB RAIDER 1-12 FED 514H	DVN / 390-49-1349	DVN / SN# 14899951	DCP / 742747-00 DCP/ 742748-00 DCP/ 742772-00	ENLINK / 390-50-164 ENLINK / 390-50-165	DVN / N/A	DVN / 390-00-1347
TOMB RAIDER 1-12 FED 524H	DVN / 390-49-1350	DVN / SN# 14900642	DCP / 742747-00 DCP/ 742748-00 DCP/ 742772-00	ENLINK / 390-50-164 ENLINK / 390-50-165	DVN / N/A	DVN / 390-00-1347
TOMB RAIDER 1-12 FED 525H	DVN/ 390-49-1348	DVN / SN# 14899980	DCP / 742747-00 DCP/ 742748-00 DCP/ 742772-00	ENLINK / 390-50-164 ENLINK / 390-50-165	DVN / N/A	DVN / 390-00-1347
TOMB RAIDER 1-12 FED 612H	DVN/*	DVN /*	DCP / *	ENLINK /*	DVN /*	DVN /*
TOMB RAIDER 1-12 FED 702H	DVN/*	DVN /*	DCP / *	ENLINK /*	DVN /*	DVN /*
TOMB RAIDER 1-12 FED 732H	DVN/*	DVN /*	DCP / *	ENLINK /*	DVN /*	DVN /*

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 03/26/19



Economic Justification Report

TOMB RAIDER 1 CTB 1

Value (bbl): \$53.78
Value (mcf): \$1.28

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Tomb Raider 1-12 Fed 525H	Sweet	NMNM022080-12.5%	-	-	-	-	-	235	46.8	4800	2058
Tomb Raider 1-12 Fed 514H	Sweet	NMNM022080-12.5%	-	-	-	-	-	301	46.8	7164	2058
Tomb Raider 1-12 Fed 524H	Sweet	NMNM022080-12.5%	-	-	-	-	-	263	46.8	5420	2058
Tomb Raider 1-12 Fed 612H*	Sweet	NMNM022080-12.5%	-	-	-	-	-	400	46.1	1700	1274
Tomb Raider 1-12 Fed 702H*	Sweet	NMNM022080-12.5%	-	-	-	-	-	400	46.1	1700	1274
Tomb Raider 1-12 Fed 732H*	Sweet	NMNM022080-12.5%	-	-	-	-	-	400	46.1	1700	1274

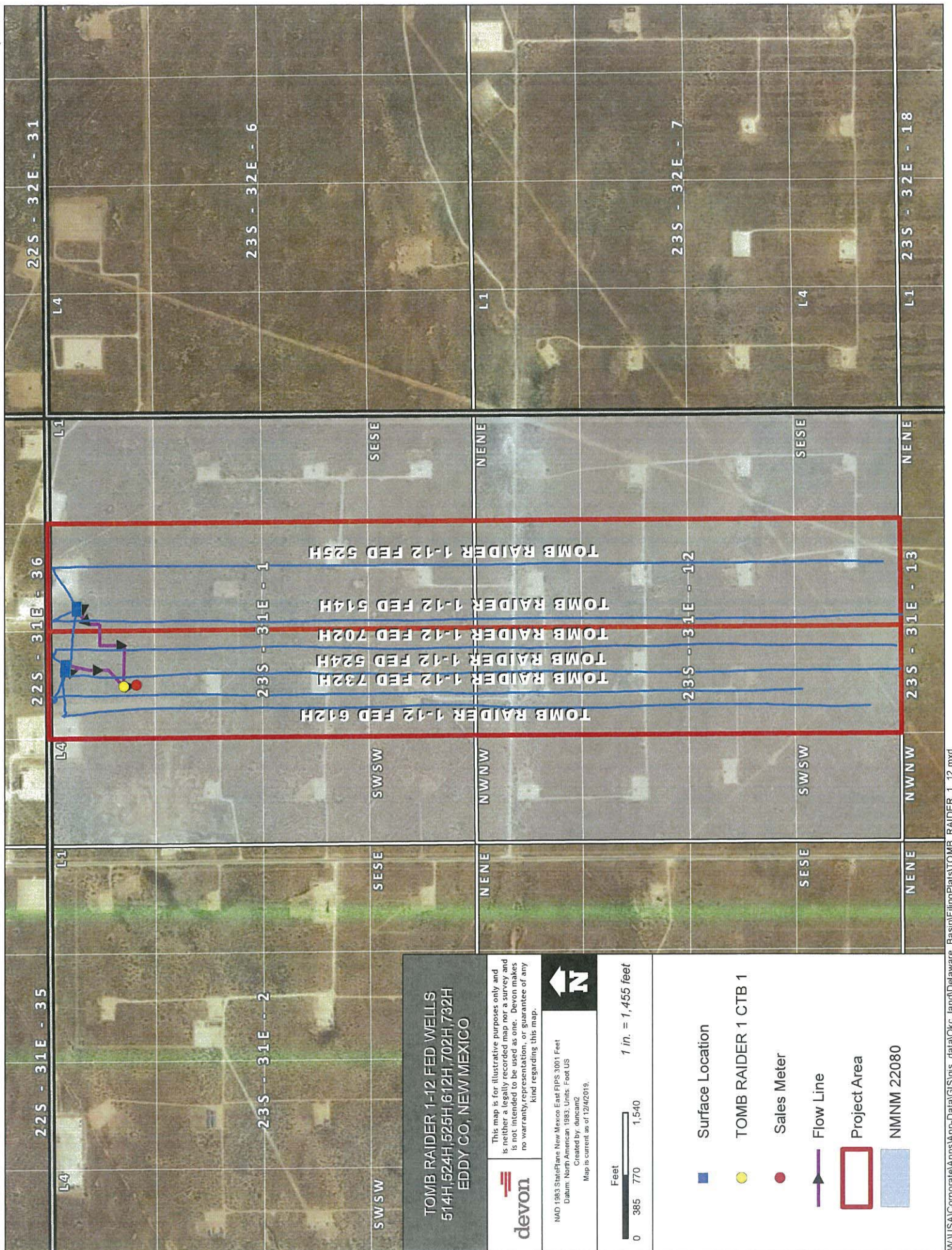
*These calculations are based off of offset well production and are only a proposal

Economic Combined Production

Signed: Jenny Harms Date: 1/8/2020
Printed Name: Jenny Harms Title: Regulatory Compliance Specialist

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
1999.0	46.4	22484.0	1880.2

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective.





Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8434 79

CDA FAMILY PARTNERSHIP LTD
PO BOX 81077
MIDLAND TX 79708



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8434 86

CHARLES R WIGGINS
PO BOX 10862
MIDLAND TX 79702



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



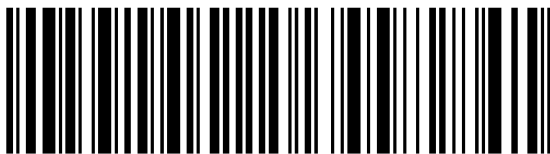
9414 8149 0152 7181 8434 93

CROW REYNOLDS LTD
2406 IRVING BLVD
DALLAS TX 75207



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



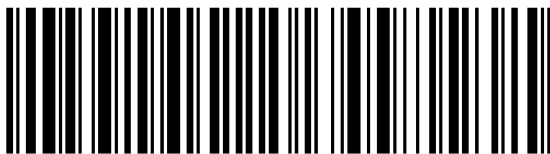
9414 8149 0152 7181 8435 09

DEVON ENERGY PROD CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY OK 73102-5015



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



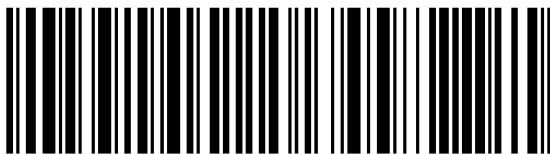
9414 8149 0152 7181 8435 16

FIVE TALENTS LTD
ATTN MARK DOERING
10355 FM 215
VALLEY MILLS TX 76689



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8435 23

HALBERT ROYALTIES LTD
PO BOX 11566
BIRMINGHAM AL 35202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8435 30

NURAY K PACE
258 CAPE JASMINE CT
SPRING TX 77381



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8435 47

ONRR
ROYALTY MANAGEMENT PROGRAM
PO BOX 25627
DENVER CO 80225-0627



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8435 54

RUSSELL ROYALTY COMPANY
PO BOX 2018
TYLER TX 75710-2018