

67M00-200625-C-107B CTB-881-A

Revised March 23, 2017

RECEIVED: 6/25/20	REVIEWER: DM	TYPE: CTB	APP NO: pMAM1834654526
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: SUNDANCE 8 FEDERAL #2 & OTHERS **API:** 30-015-27229 & OTHERS
Pool: SAND DUNES; DELAWARE,SOUTH **Pool Code:** 53818

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KATHLEEN MOWERY

Print or Type Name

Kathleen Mowery
 Signature

6/30/2020
Date

713-366-5109
Phone Number

KATHLEEN_MOWERY@OXY.COM
e-mail Address



**OXY USA WTP Limited Partnership / OXY
USA INC / OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5109
Kathleen_Mowery@oxy.com

June 30, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application for Amendment to Lease Commingle Permit and Off-lease Measurement, Sales, & Storage for Wells at the Sundance 8 Federal 1 Battery in Eddy County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC. is filing an amendment to Order CTB-881 for surface commingling at the Sundance 8 Federal 1 Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

A handwritten signature in blue ink that reads "Kathleen Mowery".

OXY USA INC.
Kathleen Mowery
Regulatory Engineer
Kathleen_Mowery@oxy.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON, TX, 77046
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-881
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. SAND DUNES; DELAWARE, SOUTH (53818)
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify) WELL TEST

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kathleen Mowery TITLE: REGULATORY ENGINEER DATE: 6/30/2020

TYPE OR PRINT NAME KATHLEEN MOWERY TELEPHONE NO.: 713-566-5109

E-MAIL ADDRESS: KATHLEEN_MOWERY@OXY.COM

APPLICATION FOR LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES

Commingling proposal for the Sundance 8 Federal 1 Battery

OXY USA INC respectfully requests to amend CTB-881 to add Palladium 7 Federal #005 to the Sundance 8 Federal 1 Battery (LAT 32.23818 LONG -103.80344, D/C-08-24S-31E).

The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Wells feeding the battery are listed below.

LEASE COMMINGLE

POOL: SAND DUNES; DELAWARE, SOUTH (53818)

Well Name	API	Surface Location	OIL (BPD)	API Gravity	GAS (MCFPD)	BTU	WATER (BPD)
BLM 12.5% NMNM 029234							
SUNDANCE 8 FEDERAL #2	30-015-27229	E-08-24S-31E	7	40	0	1318	7
BLM 12.5% NMNM 063757							
SUNDANCE 8 FEDERAL #3Q	30-015-32775	M-08-24S-31E	6	40	0	1318	5
BLM 12.5% NMNM 057273							
PALLADIUM 7 FEDERAL #005	30-015-32816	F-07-24S-31E	25	40	41	1300	123

Process Description:

Production will flow through a heater-treater. Oil will then flow to two oil storage tanks before being pumped to sales. The tanks are strapped (oil FMP) to determine the oil sales volume. Gas will flow from the heater-treater to sales meter DCP 13155025 (gas FMP).

For well testing purposes, a well is shut-in while the other produces. The oil tank is strapped to determine the volume of oil produced, and the daily reading on DCP 13155025 determines the gas volume produced. All wells have been online for over fifteen years and have established production. They will be individually tested on a monthly basis for allocation purposes.

Produced water will be sent to the Sand Dunes Salt Water Disposal system.

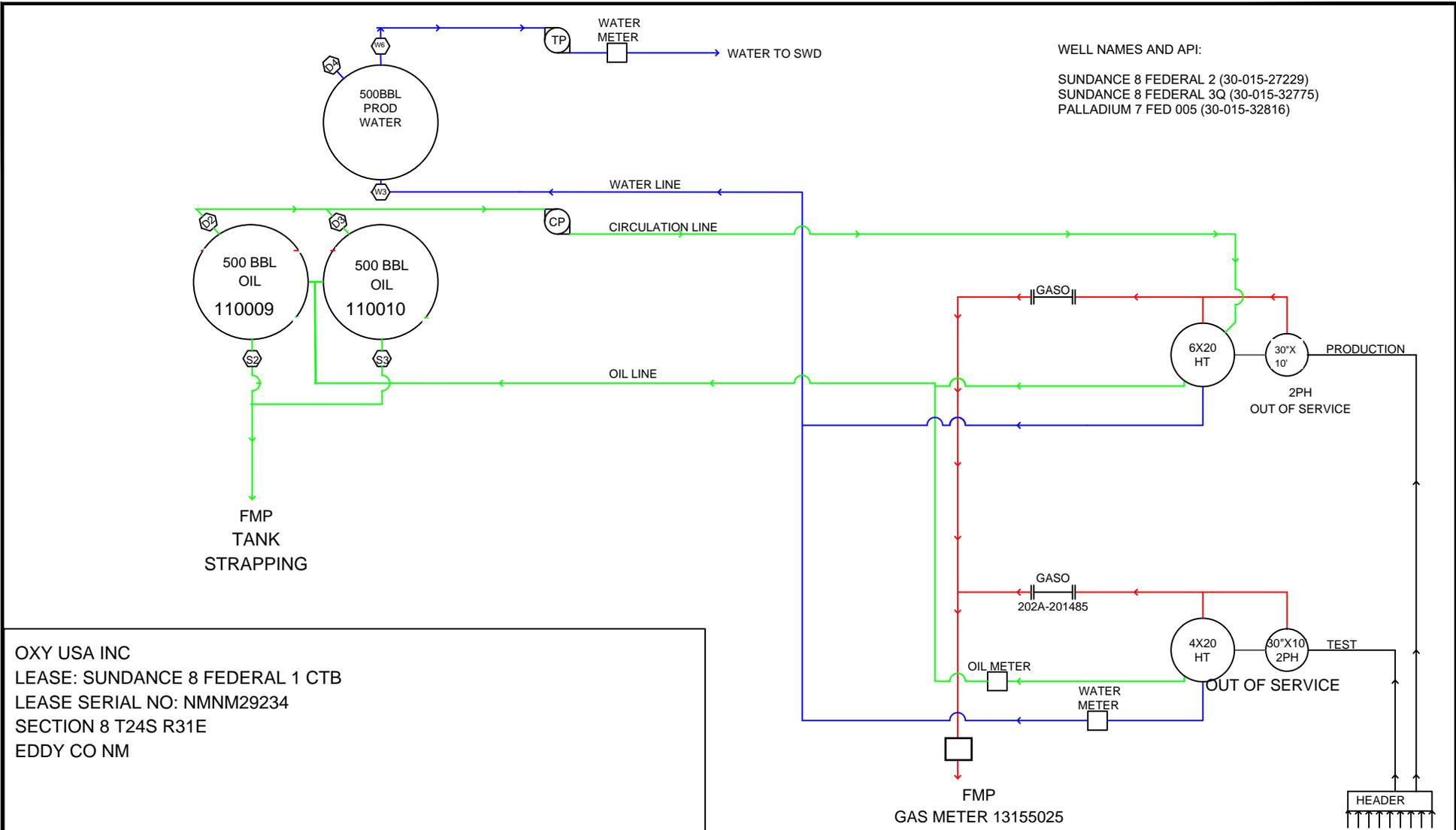
Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



WELL NAMES AND API:
 SUNDANCE 8 FEDERAL 2 (30-015-27229)
 SUNDANCE 8 FEDERAL 3Q (30-015-32775)
 PALLADIUM 7 FED 005 (30-015-32816)

OXY USA INC
 LEASE: SUNDANCE 8 FEDERAL 1 CTB
 LEASE SERIAL NO: NMNM29234
 SECTION 8 T24S R31E
 EDDY CO NM

NOTE:	REFERENCE DRAWINGS			REVISIONS			ENGINEERING RECORD				SITE FACILITY DIAGRAM PATTON 18 FEDERAL BATTERY EDDY COUNTY, NEW MEXICO	DWS. NO. 001 REV A
	NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK	APP.	BY			
									DRN: CV	6/01/2015		
									DES:			
									CHK:			
									APP:			
									AFE No.:			
									QTY ENGR.:			
									PROJ. ENGR: C. VASQUEZ			
									SCALE: NONE			

C:\Users\vasquez\Documents\PRO.EDT FILES\16_Patton_18_008M\Patton 18 CTB.dwg20150603.0624062

36 **23S 30E** E0522911

31 NMNM 0546732A

23S 31E 32 V035891

33 NMNM 045236

34 NMNM 043744

1 NMNM 097133

6 NMNM 082904

5 NMNM 104730

4 VB5202

3 NMNM 055142

**Sundance 8
Fed 1 CTB**

12 **24S 30E**

7 PALLADIUM 7 FEDERAL 005
NMNM 057273

SUNDANCE 8 FEDERAL 002
NMNM 029234
EDDY County
SUNDANCE 8 FEDERAL 003Q
NMNM 063757

8 NMNM 0031963
24S 31E

9 NMNM 063757
NMNM 029234

10 NMNM 070895

13 NMNM 082896

18 NMNM 089819

17 NMNM 089172

16 V023725
V057892
VB25381

15 NMNM 056741
NMNM 111960

19 NMNM 0025533

20 NMLC 0061705B

21

21

21

Sundance 8 Fed 1 CTB

North American Datum 1927
 Last updated: 6/18/2020
 Author: M. Vy
 File: Sundance8_Fed_CTB_20181210

Legend:

-  Battery
-  Well
-  BLM Lease
-  State Lease

Oil Cons. N.M. DIV. 201 W. Grand Avenue DEPARTMENT OF THE INTERIOR, ARTESIA, NM 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL [X] DEEPEN []
b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR POGO PRODUCING COMPANY (RICHARD WRIGHT 915-685-8140)

3. ADDRESS AND TELEPHONE NO. P.O. BOX 10340 MIDLAND, TEXAS 79702-7340 (915-685-0010)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1980' FNL & 2310' FWL SECTION 7 T24S-R31E EDDY CO. NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15 miles East Southeast of Carlsbad New Mexico.
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'
16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'
19. PROPOSED DEPTH 8500'
20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3494' GR. Carlsbad Controlled Water Basin
22. APPROX. DATE WORK WILL START* WHEN APPROVED

Table with 5 columns: SIZE OF HOLE, GRADE SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 25" hole to 40', 17 1/2" hole to 975', 11" hole to 4150', and 7 7/8" hole to 8500'.

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17 1/2" hole to 975'. Run and set 975' of 13 3/8" 48# H-40 ST&C casing. Cement with 800 Sx. of 65/35/6 Class "C" POZ-GEL, tail in with 250 Sx of Class "C" cement + 2% CaCl, + 1/2# Flocele/Sx., circulate cement to surface.
3. Drill 11" hole to 4150'. Run and set 4150' of 8 5/8" 32# J-55 ST&C casing. Cement with 1000 Sx. of 65/35/6 Class "C" POZ-GEL + 5% Salt, tail in with 200 Sx. of Class "C" cement + 2% CaCl, circulate cement to surface.
4. Drill 7 7/8" hole to 8500'. Run and set 5 1/2" casing as follows: 2500' of 5 1/2" 17# J-55 LT&C, 5000' of 5 1/2" 15.5# J-55 LT&C, 1000' of 5 1/2" 17# J-55 LT&C casing. Cement in 3 stages with DV Tools at 8500' & 3700'±. Cement 1st stage with 650 Sx. of Class "H" cement + additives, 2nd stage cement with 600 Sx. of Class "C" cement + 8# of Gilsonite/Sx., 3rd stage cement with 400 Sx. of 65/35/6 Class "C" POZ-GEL, tqil in with 100 Sx. of Class "C" + 1% CaCl, circulate cement to surface.

23. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 03/22/03

PERMIT NO. APPROVAL DATE APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject property. It merely certifies that the applicant is qualified to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: ACTING STATE DIRECTOR

APPROVED BY /s/ Richard A. Whitley TITLE STATE DIRECTOR DATE MAY 23 2003

*See Instructions On Reverse Side APPROVAL FOR 1 YEAR Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code 53818	Pool Name SAND DUNES DELAWARE SOUTH
Property Code	Property Name PALLADIUM 7 FEDERAL	Well Number 5
OGRID No. 17891	Operator Name POGO PRODUCING COMPANY	Elevation 3494'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	7	24-S	31-E		1980'	NORTH	2310'	WEST	EDDY

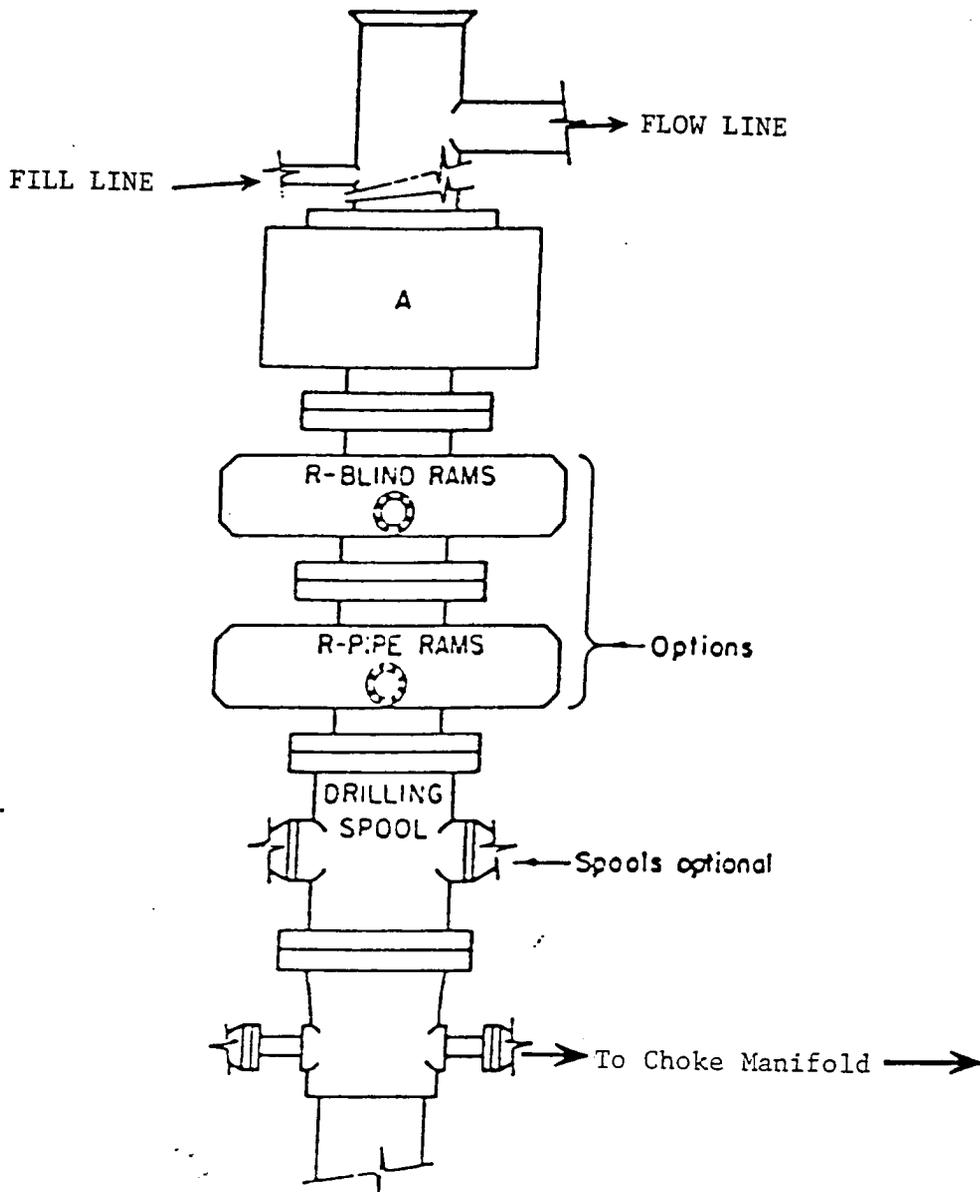
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Joe T. Janica</i> Signature</p> <p>Joe T. Janica Printed Name</p> <p>Agent Title</p> <p>03/22/03 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 06, 2003 Date Surveyed</p> <p>A.W.B. Signature & Seal of Professional Surveyor</p> <p><i>Gary Edson</i> 3/16/03 03.11/0279</p>
	<p>GEODETIC COORDINATES NAD 27 NME Y = 449070.3 X = 659437.3 LAT. 32°14'00.81"N LONG. 103°49'03.73"W</p>
	<p>41.83 AC LOT 4</p>



ARRANGEMENT SRRA

900 Series
3000 PSI WP

EXHIBIT "E"
SKETCH OF B.O.P. TO BE USED ON
POGO PRODUCING COMPANY
PALLADIUM "7" FEDERAL # 5
UNIT "F" SECTION 7
T24S-R31E EDDY CO. NM

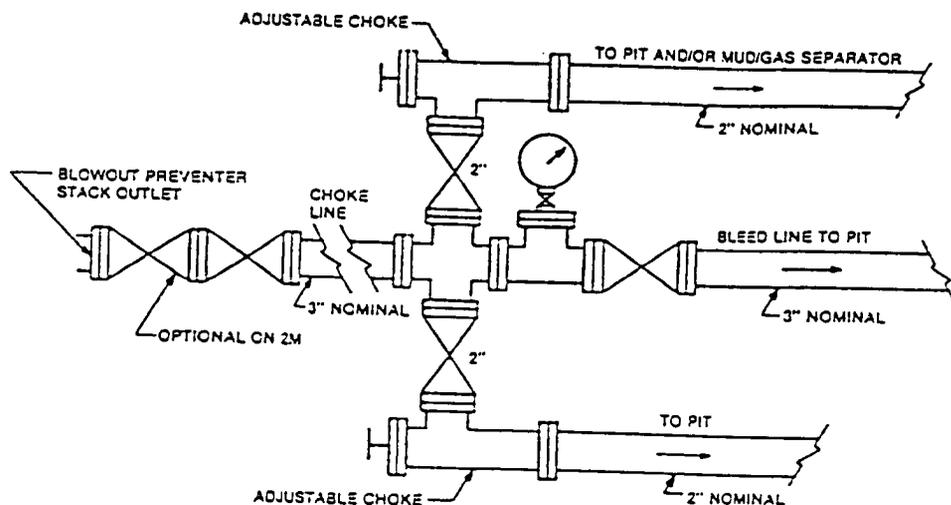


FIGURE K4-1. Typical choke manifold assembly for 2M and 3M rated working pressure service — surface installation.

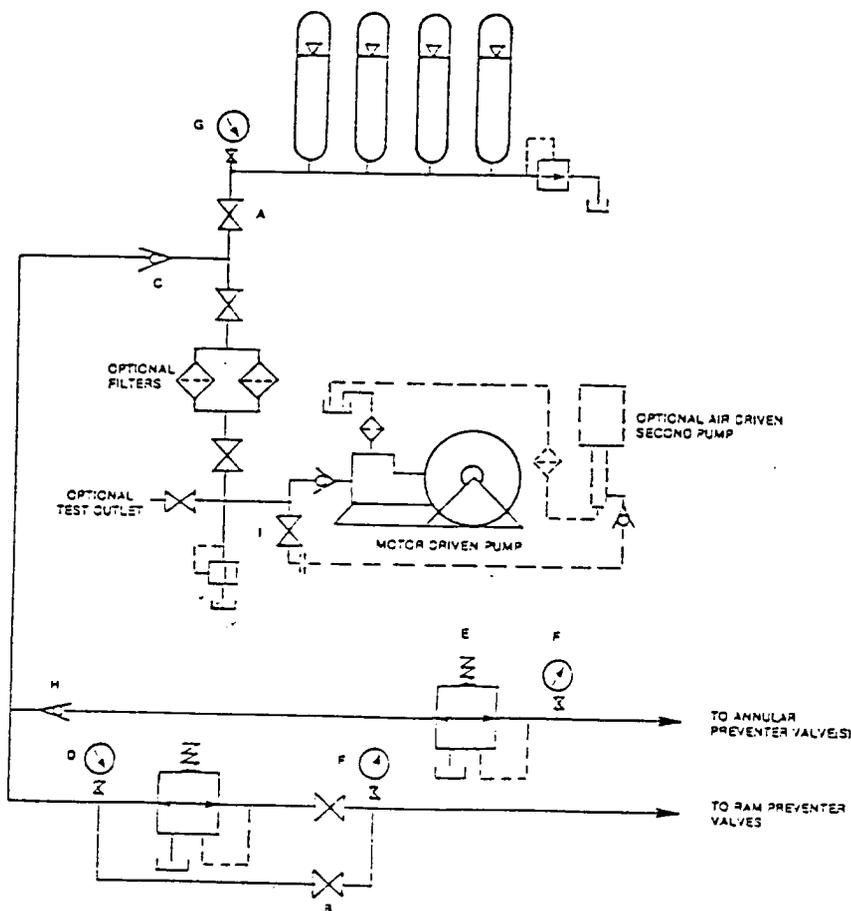


FIGURE K6-1. The schematic sketch of an accumulator system shows required and optional components.

EXHIBIT "E-1"
 CHOKE MANIFOLD & CLOSING UNIT

POGO PRODUCING COMPANY
 PALLADIUM "7" FEDERAL # 5
 UNIT "F" SECTION 7
 T24S-R31E EDDY CO. NM

District I
 PO Box 1900, Hobbs, NM 88241-1900
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-10
 Revised February 10, 199
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number		Pool Code	Pool Name
		96036	Undesignated Delaware
Property Code	Property Name		Well Number
13794	Sundance "8" Federal		2
OCRID No.	Operator Name		Elevation
017891	POGO PRODUCING COMPANY		3513'

18 Surface Location

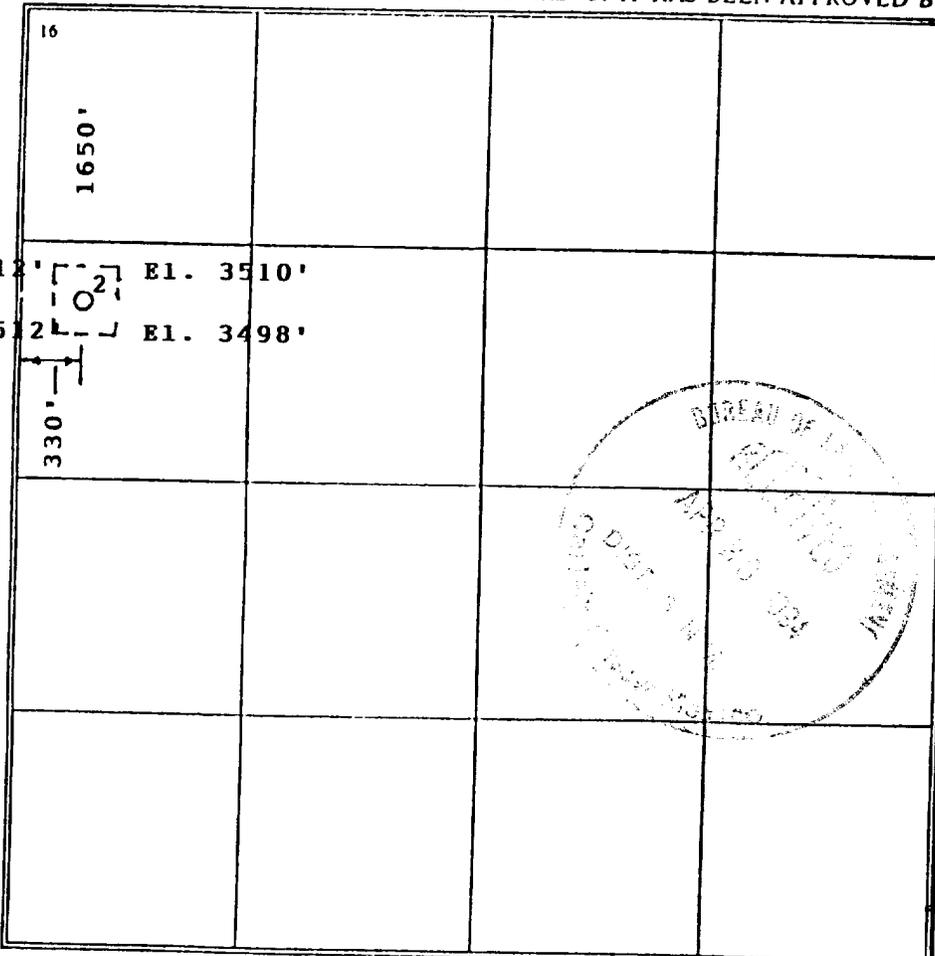
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	8	24S	31E		1650	North	330	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James M. C. Ritchie, Jr.
 Signature
 JAMES M. C. Ritchie, Jr.
 Printed Name
 AGENT
 Title
 4/30/94
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 19, 1994
 Date of Survey
 Signature and Seal of Professional Surveyor:
Geoffrey...
 Certificate Number 648

31. 3512'
 E1. 3512'

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Branos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code CO
API Number 30 - 0 15-27229	Pool Name Sand Dunes Delaware, South	Pool Code 53818
Property Code 13794	Property Name Sundance 8 Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
E	8	24S	31E		1650	North	330	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
22628	TX-NM Pipeline Company P. O. Box 60028 San Angelo, TX 76906	281135	O	
32109	Hadson Gas G&P Co. 921 Sanger, Hobbs, NM 88240-4917	281136	G	
				RECEIVED
				12/1/95

IV. Produced Water

POD 281137	POD ULSTR Location and Description OIL GULLERY
---------------	---

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Richard L. Wright*
Printed name: Richard L. Wright
Title: Division Operations Manager
Date: 2/29/96 Phone: (915)682-6822

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: MAR 4 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
	53818	SAND DUNES DELAWARE-SOUTH
Property Code	Property Name	Well Number
	SUNDANCE "8" FED.	3
OGRID No.	Operator Name	Elevation
17891	POGO PRODUCING COMPANY	3533'

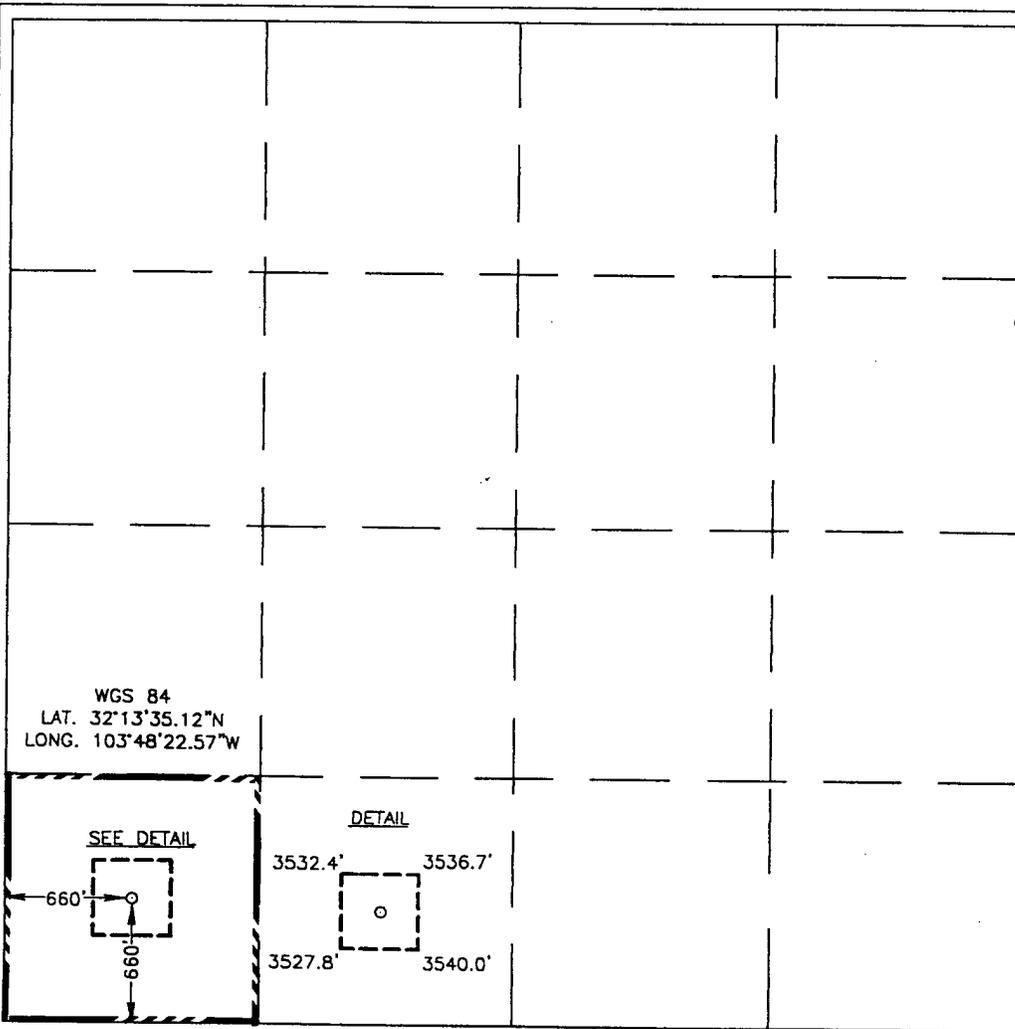
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	24-S	31-E		660	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Joe T. Janica
Signature

Joe T. Janica
Printed Name

Agent
Title

02/18/03
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JANUARY 21, 2003
Date Surveyed

Signature & Seal of Professional Surveyor

Ronald J. Eidson 1/23/03
03.11.0098

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641