RECEIVED: 6/30/	20 REVIEWER:		OLM	APP NO:	DM20183359	42
	- Ge	MEXICO OIL CO eological & Engir n St. Francis Drive	neering Bure	N DIVISION au –	(herry)	
		INISTRATIVE APP				
THIS		RY FOR ALL ADMINISTRATIV WHICH REQUIRE PROCESSI				
Applicant: <u>COG 0</u>				OGR	ID Number: 22913	7
		o other wells (see attached))		30-025-42293	
Pool: Lea; Bone Spring	5			Pool	Code: <u>37570</u>	
			ED BELOW	O PROCESS	THE TYPE OF APPL	ICATION
A. Location	n – Spacing Unit –	those which appl Simultaneous De NSP(PROJECT AREA)			SD	
[1] Con [[Ⅱ] Inje [2) NOTIFICATIO A. ☐ Offse B. ■ Royc C. ☐ Appl D. ☐ Notif E. ■ Notif F. ☐ Surfo G. ☐ For o	DHC CTB Ction – Disposal – WFX PMX N REQUIRED TO: C t operators or lea Ity, overriding roy ication requires p cation and/or co cation and/or co ce owner	ge – Measuremer PLC PC Pressure Increase SWD IPI Check those which ise holders ralty owners, reve	OLS - Enhanced EOR n apply. nue owners al by SLO al by BLM	PPR	FOR OC Notice Co Applicatio Content Complete	omplete on
administrative understand t	e approval is acc	y that the informa urate and compl e be taken on this o the Division.	e te to the be	st of my kn	owledge. I also	and
1	lote: Statement must be	completed by an indiv	idual with manage	erial and/or suj	pervisory capacity.	

Jeanette Barron

Print or Type Name

Date 575-746-6974

4/30/20

Phone Number

jbarron@concho.com e-mail Address



June 30, 2020

Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval Off-lease Measurement – Oil Only

Dear Mr. McClure, COG Operating LLC, respectfully requests approval for off-lease measurement – Oil only for the following wells:

Black Pearl 1 Federal 2H API# 30-025-42293 Lea; Bone Spring Ut. A, Sec. 1-T20S-R34E Lea County, NM

Black Pearl 1 Federal 4H API# 30-025-42295 Lea; Bone Spring Ut. D, Sec. 1-T20S-R34E Lea County, NM

API# 30-025-42294 Lea; Bone Spring Ut. C, Sec. 1-T20S-R34E Lea County, NM

Black Pearl 1 Federal 3H

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations copies of the submitted FMP sundries.

Thank you for your attention to this matter. If you have questions or need further information, please email me at <u>ibarron@concho.com</u> or call 575.748.6974.

Sincerely,

conta Barron

Иeanette Barron Regulatory Technician II

ARTESIA WEST OFFICE

2208 Main Street | Artesia, New Mexico 88210 P 575.748.6940 | P 575 746.2096 District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG O	perating LLC		350 1/200		
OPERATOR ADDRESS: 2208 W	Main Street, Artesia, N	lew Mexico 88210			
APPLICATION TYPE:					
Pool Commingling Lease Comming	ing Pool and Lease Co	mmingling 🛛 🖾 Off-Lease	Storage and Measu	rement (Only if not Surface	e Commingled)
] State 🛛 🖾 Fede				
Is this an Amendment to existing Orde	er? Yes No If	"Yes", please include	the appropriate C	Order No.	
Have the Bureau of Land Managemen	t (BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ingling
	(A) POC	DL COMMINGLIN	G		
		s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		_			
]			
(2) Are any wells producing at top allow(3) Has all interest owners been notified		anazad comminaline?	Yes No.		
(4) Measurement type: Metering	Other (Specify)				
(5) Will commingling decrease the value	of production? Yes	□No If "yes", descri	be why commingli	ing should be approved	
	(B) LEAS	SE COMMINGLIN	G		
	Please attach sheet	s with the following in	formation		
(1) Pool Name and Code.		_			
(2) Is all production from same source of(3) Has all interest owners been notified b			Yes N	0	
(4) Measurement type: Metering [
	(C) POOL and	LEASE COMMIN	CLINC		
		s with the following in			
(1) Complete Sections A and E.					
(D) OFF-LEASE ST	ORAGE and MEA ts with the following			
(1) Is all production from same source of			Information		
(2) Include proof of notice to all interest					
					,
(E) A	DDITIONAL INFO Please attach sheets	RMATION (for all s with the following in		pes)	
(1) A schematic diagram of facility, inclu					
(2) A plat with lease boundaries showing		ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and Well Numb	and API Numbers.				
I hereby certify that the information above :	s true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: Jeanth Bank	2дт	TLE: Regulatory Technic	ian_1]	DATE: 4/2	30/20
TYPE OR PRINT NAME Jeanette Barron	TELEPHONE NO .:	<u>575.748.6974</u>		,	

E-MAIL ADDRESS: jbarron@concho.com

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 333-6178 Fax: (505) 334-6170 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

> AMENDED REPORT (As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numb	er		² Pool Co	de		³ Pool N	ame			
30	-025-422	293		3757()		Lea; Bone	Spring			
* Property	Code		•		⁵ Property	/ Name	·		⁶ Well Number		
3139	19				Black Pearl	1 Federal			2H		
⁷ OGRIE	No.			⁸ Operator Name ² Elevation							
2291	37				COG Oper s	COG Operating LLC 3694'GR					
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
1	1	20S	34E		190	North	1090	East	Lea		
			¹¹ Bo	ttom Ho	le Location I	f Different From	n Surface		,		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
0	1	20S	34E		340	South	1982	East	Lea		
12 Dedicated Acre	s ¹³ Joint o	r Infill ¹⁴ C	Consolidation	Code ¹⁵ Oi	rder No.						
160.66											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			<u>61</u>	
16 Lot 4	Lot 3	Lot 2	Lot 1	17 OPERATOR CERTIFICATION 1 hereby certify that the information contained here in is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a valuatary poding agreement or a compulsory poding order heretofore entered by the division.
				Jeanette Barron U/30/20 Signature Date Jeanette Barron Date Printed Name jbarron@concho.com E-mail Address E-mail Address
	Producing Area 11149-15540'	*		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		BHL	1982'	Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number

District 1 1625 N. French Dr., Hcbbs, NM 88240 Phone: (375) 393-6161 Fax: (575) 393-0720 District 11 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT (As Drilled)

1	API Numb	er		² Pool Co	de		³ Pool N	ame		
3	D-025-42	294		3757(Lea; Bone	Spring		
⁴ Property	Code		!		⁵ Property	y Name			⁶ Well Number	
3139	19				Black Pear	1 Federal			3H	
⁷ OGRII	D No.				* Operato	r Name			Elevation	
2291	.37				COG Opera	Operating LLC 369				
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
4	1	20S	34E		190	North	1260	West	Lea	
			¹¹ Bo	ttom Ho	le Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Ν	1	208	34E		522	South	1994	West	Lea	
Dedicated A cre	as [™] Jointo	orinfi I+C	onsolidation	Code 15 O	rder No.	· · · · ·	I			
160.38										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 SHL 1260* Image: Constraint of the set of the					
Lot 4 Lot 2 Lot 1 b the basis of my bankadige and belief, and that dis cryonization athor owns a working interest or the and indicating the production paramet to account with an owner of such amiter static the send indicating interest or the advancement or a computery peding arter hereiding areas Lot 4 Lot 2 Lot 1 Producing Area 11077-15445' Januarie Januarie Producing Area 11994' ISSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my belief BHIL BHIL BHIL Date of Survey Signature Signature Certificate Numba					
Lot 4 Lot 3 Lot 2 Lot 1 Lot 4 Lot 3 Lot 2 Lot 1 Big and the second of the secon	1260'				
Lot 4 Lot 3 Lot 2 Lot 1 Lot 4 Lot 3 Lot 2 Lot 1 He proposed boson hale location or has arright to difficuence on this account of such anisment or working interest. or to a valuatory poding agreement or a computery poding order here recipror entered by the distinct. Jeanette Barron Producing Area 11077-15445' Issue Control conthe location of the same of action shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. BHL BHL 1994' Out of Survey	l i				
Lot4 Lot3 Lot2 Lot1 Iotain pursuent to account with an owner of such a mineral or working interest, or a oxidinary pooling agreement or a computery poding after breacting or entrones by the disting. Interest, or a oxidinary pooling agreement or a computery poding after breacting or entrones by the disting. Interest, or a oxidinary pooling agreement or a computery poding after breacting or entrones by the disting. Interest, or a oxidinary poding agreement or a computery poding after breacting or entrones by the disting. Image: Interest, or a oxidinary poding agreement or a computery poding after breacting or entrones by the disting. Image: Im				1	
Lot 4 Lot 2 Lot 1 Image: Lot 4 Lot 2 Lot 1					· · · ·
Lot 4 Lot 3 Lot 2 Lot 1 heretofore entored by the distant. Jeanette Barron Signature Jeanette Barron Frinted Name jbarron@concho.com E-mail Address Producing Area 11077-15445' Issue BHL BHL BHL BHL Certificate Number					
Lot 4 Lot 2 Lot 1 Jean ette Barron Jago Signature Jean ette Barron Date Jean ette Barron Prioted Name jba rron@concho.com E-mail Address Producing Area 11077-15445' Issue 1 Issue 2 Iteration Prioted Name jba rron@concho.com E-mail Address BHL Iteration Issue 2 Issue 2 Issue 2 BHL BHL BHL BHL Effer TO ORIGINAL PLAT					
Jeanette Barron Printed Name jbarron@concho.com E-mail Address Producing Area 11077-15445' Producing Area 10077-15445' Producing Area 10077-15445' Producing Area 10077-15445' Producing Area 10077-15445' Producing Area Producing Area Producing Area Producing Area <tr< td=""><td>Lot 4</td><td>Lot 3</td><td>Lot 2</td><td>Lot I</td><td>6/4.1.</td></tr<>	Lot 4	Lot 3	Lot 2	Lot I	6/4.1.
Jeanette Barron Printed Name jbarron@concho.com E-mail Address Producing Area 11077-15445' Producing Area 10077-15445' Producing Area 10077-15445' Producing Area 10077-15445' Producing Area 10077-15445' Producing Area Producing Area Producing Area Producing Area <tr< td=""><td></td><td></td><td></td><td></td><td>Jeanette Barron 4/30/20</td></tr<>					Jeanette Barron 4/30/20
Printed Name jba rron@concho.com E-mail Address Producing Area 11077-15445' Ibar producing Area 11077-15445' Ibar producing Area 11077-15445' Ibar producing Area I					Signature Date
Image:					Jeanette Barron
E-mail Address E-mail		N I I			Printed Name
E-mail Address E-mail					ibarron@concho.com
11077-15445' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor: BHL REFER TO ORIGINAL PLAT 1994' Certificate Number					
11077-15445' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: BHL REFER TO ORIGINAL PLAT 1994' Certificate Number					
11077-15445' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey Signature and Seal of Professional Surveyor: BHL REFER TO ORIGINAL PLAT 1994' Certificate Number			·		INOLIDA UDA OD ODDONICIO A TRANA
Image: Second product of the second					*SURVEYOR CERTIFICATION
Image: mean structure mean structure I			11077-15445'		I hereby certify that the well location shown on this plat
and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number					was plotted from field notes of actual surveys made by
and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number					me or under my supervision, and that the same is true
Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number					
BHL BHL 1994'	1				und correct to the best of my beneg
BHL BHL 1994'					
1994' Certificate Number					Date of Survey
1994'					Signature and Seal of Professional Surveyor:
1994'					
1994'					REFER TO ORIGINAL PLAT
Certificate Number		BHL			
Certificate Number	1994'				
		<u> </u>			Certificate Number
		522			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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> AMENDED REPORT (As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

· · · ·	API Numb	er		² Pool Co	de		³ Pool N	ame		
30	-025-42	295		37570			Lea; Bone	e Spring		
⁴ Property	Code			⁵ Property Name ⁶ We					⁶ Well Number	
3139	19				Black Pearl	1 Federal			4H	
⁷ OGR11	No.			⁸ Operator Name ⁹ Elevation						
2291	37				COG Operating LLC 3696' GR					
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County	
4	1	20S	34E		190	North	1160	Wes	it Lea	
			¹¹ Bo	ttom Ho	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County	
Μ	1	20S	34E		342	South	781	Wes	it Lea	
¹² Dedicated Acre	s ¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code 15 Or	rder No.					
160.12										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 1160'	SHL Lot 3	Lot 2	Lot 1	17 OPERATOR CERTIFICATION I hereby certify that the information c outdined here in is true and e ampline to the batt of my knowledge and belief and that this organization either owns a working interest or unleased minered interest in the land including the proposed botom hole location or has a right D drill this well at this location pursuant to a contract twith an owner of such a mineral or working interest, or to a voluntary poding agreement or a compulsory poding order heretofore entered by the division.
				Jeanette Barron J30/20 Signature Date Jeanette Barron Printed Name jba rron@concho.com
	Producing Area 11045-15420'			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
781' BHL				Date of Survey Signature and Seal of Professional Surveyor REFER TO ORIGINAL PLAT Certificate Number









Black Pearl Federal Wells

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Sec. 1-T20S-R34E Lea County, NM

Black Pearl 1 Fed 2H, 3H, 4H

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Red Hills and Jal Offload Station Map

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Jal Offload Station Lea County, NM	4 peoso	6	ଭ	21	28	33
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Black Pearl 1 Fed 2H, 3H, 4H Lea County, NM	4	6	# (Å);	17		33
Black	2	α	÷ Å	8	87	8
			18	2 8	20	31

Black Pearl Fed 2H, 3H, 4H



1090 FEL 32.6091214941298,-103.508846988269 1260 FWL 32.6090982686066,-103.518328147772 1160 FWL 32.6090974659094,-103.518654428302 Black Pearl Fed 4H located D-01-205-34E Lot: 4 190 FNL Black Pearl Fed 2H located A-01-205-34E Lot: 1 190 FNL Lot: 3 190 FNL Black Pearl Fed 3H located C-01-205-34E

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			Black Pearl 1 Federal 2H-4H OLM	F				
					State			
Date Sent	Date Sent Initials	Name	Address	City		ZipCode	ZipCode Certified Return Receipt No.	Delivered
06.30.20	JB	Advance Energy Partners Hat Mesa LLC	11490 Westheimer Road Suite 950	Huston	Ĕ	TX 77077	7019 2280 0001 1027 2040	
06.30.20	1B	BUREAU OF LAND MANAGEMENT	620 E. Green Street	Carlsbad NM 88220	MN	88220	7019 2280 0001 1027 2033	

	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OM Expire	RM APPROVED B NO. 1004-0137 es: January 31, 2018	
SUNDRY	NOTICES AND REPORTS ON V		5. Lease Serial N NMNM1283		
Do not use th abandoned we	is form for proposals to drill or to <i>i</i> ill. Use form 3160-3 (APD) for such	re-enter an proposals.	6. If Indian, Allot	tee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instructions of	n page 2	7. If Unit or CA/A	Agreement, Name and/or No	
1. Type of Well Oil Well Gas Well Oth	her	3	8. Well Name and BLACK PEAF	No. RL 1 FEDERAL 2H	
2. Name of Operator COG OPERATING LLC	Contact: JEANETTE E-Mail: JBARRON@CONCHO.		9. API Well No. 30-025-4229	93	
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone N Ph: 575-7	vo. (include area code) 748-6974	10. Field and Poo LEA; BONE	l or Exploratory Area SPRING	
4. Location of Well (Footage, Sec., 7	R., M., or Survey Description)		11. County or Par LEA COUNT		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	ATE NATURE OI	F NOTICE, REPORT, OR (OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize De Acidize Hy	eepen ydraulic Fracturing	Production (Start/Resume Reclamation) 🔲 Water Shut-Off	
Subsequent Report	Casing Repair 🔲 Ne	ew Construction	Recomplete	🛛 Other	
Final Abandonment Notice		ug and Abandon ug Back	Temporarily Abandon Water Disposal	Production Facility Changes	
PEARL 1 FEDERAL 3H & 4H	PECTFULLY REQUESTS DESIGNAT BATTERY. REMENT POINT IS GAS SALES MET	TER # 1181283 M	EETS API AND AGA STAN	DARDS AND	
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM				
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM	ed by the BLM Well	Information System		
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM	ed by the BLM Well LLC, sent to the H	Information System		
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM strue and correct. Electronic Submission #519104 verifi For COG OPERATING TE BARRON	ed by the BLM Well LLC, sent to the H	Information System obbs		
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI ¹ 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) JEANETT	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM strue and correct. Electronic Submission #519104 verifi For COG OPERATING TE BARRON	ed by the BLM Well LLC, sent to the H Title REGULA Date 06/16/20	Information System obbs ATORY TECHNICIAN 20		
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI 14. I hereby certify that the foregoing is Name (Printed/Typed) JEANETT Signature (Electronic S	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM s true and correct. Electronic Submission #519104 verific For COG OPERATING E BARRON	ed by the BLM Well LLC, sent to the H Title REGULA Date 06/16/20	Information System obbs ATORY TECHNICIAN 20	Date	
WILL MEASURE AND BE CA BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4 PLEASE SEE ATTACHED SI 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) JEANETT Signature (Electronic S Approved By onditions of approval, if any, are attached rifty that the applicant holds legal or equilibric models and the applicant to condu	2H - 30-025-42293 3H - 30-025-42294 4H - 30-025-42295 TE FACILITY DIAGRAM s true and correct. Electronic Submission #519104 verific For COG OPERATING E BARRON Submission) THIS SPACE FOR FEDER. d. Approval of this notice does not warrant or uitable title to those rights in the subject lease	ed by the BLM Well LLC, sent to the H Title REGULA Date 06/16/20 AL OR STATE C Title	Information System obbs ATORY TECHNICIAN 20 DFFICE USE	Date	

Motice of Intent Image: Alter Casing Image: Hydraulic Fracturing Reclamation Image: Well Integrity Image: Subsequent Report Image: Casing Repair Image: New Construction Image: Reclamation Image: Well Integrity	B SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOI is form for proposals to il. Use form 3160-3 (APL	NTERIOR GEMENT RTS ON WELLS drill or to re-enter an D) for such proposals.		OMB N Expires: J 5. Lease Serial No. NMNM128366 6. If Indian, Allottee		
in word Gas Weil Other EXAMPLE of Description 9. APP Weil, You word of Description 2. Order GOPERATING LLC E-Mail: JBARRON@CONCHO.COM 9. APP Weil, You word of Exploratory Area 2.3. Address, according to the second of Weil Ib. Fried and Pool or Exploratory Area 10. Fried and Pool or Exploratory Area 2.0.0.0.1.0.1.0.1.0.1.0.1.0.1.0.1.0.1.0.	SUBMIT IN	TRIPLICATE - Other inst 	ructions on page 2		If Unit or CA/Agre	ement, Name and/or No.	
COG OPERATING LLC E-Mail: JBARRON&GCONCHC COM 30-025-42233 3a. Addres; Bh. Prome Na. (naclude area code) 10-025-42233 3b. Addres; Bh. Prome Na. (naclude area code) LEAR BONE SPRING 4. Location of Well (Pootage, Sec. 7, R. M. or Survey Description) 11. County or Parish, State 4. Location of Well (Pootage, Sec. 7, R. M. or Survey Description) 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Stosequent Report Addres; Production (Star/Resume) Water Stud- Stosequent Report Addres; Despen Production (Star/Resume) Water Stud- 13. Descripted Operation: Clearly state all periodine design, incluing estimated starting due of any proyeea where and approximate thermion there in the bond one or any provide thermont meters and zona Adaction the bond one or there on the bond one recompleted or any environe 10-04 and there and zona Adaction recompleted in the work will be performed or provide the Bond No. on file with BLM BLA. Requered submarked to taking resulting estimated starting due of any proyeea with the Bide one performed or provide the Bond No. on file with BLM BLA. Requered submarked to taking results and there on approximate the Bide one completed in a set file one and meters and zona Adaction the bond No. on file with BLM BLA. Requered submarked to taking results and theoremote therest and zona Adaction the the Bond No. on	••	ner					
2200 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6974 LEA; BONE SPRING 4. Location of Well (Footage, Sec. T. R. M. or Survey Description) II. County or Parish, State LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Subsequent Report Change Plans Plug and Abandon Reclamation Change Plans Plug and Abandon Recomplete Other Production faci Change Plans Other Production and interface metars and zone Change Plans Plug and Abandon Gone state and period state and period state and period state in the state state of the state state and period state and pe		Contact: E-Mail: JBARRON	JEANETTE BARRON @CONCHO.COM				
	2208 W MAIN STREET		3b. Phone No. (include area Ph: 575-748-6974	code)			
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report A Acidize Deepen Production (Start/Resume) Water Shut-C Image: Subsequent Report Casing Repair New Construction Reclamation Will Infegrit Image: Subsequent Report Casing Repair New Construction Recomplete Image: Subsequent Report Image: Subsequent Report Casing Repair New Construction Recomplete Image: Subsequent Report Image: Subsequent Report Casing Repair New Construction Recomplete Image: Subsequent Report Image: Subsequent Report Convert to Injection Plug and Abandon Temporarily Abandon Change: Plans Image: Subsequent Report Convert to Injection Plug and Abandon Temporarily Abandon Change: Plans Image: Subsequent Report Convert to Injection Plug and Abandon Temporarily Abandon Change: Plans Image: Subsequent Report Convert to Injection Plug and Abandon Temporarily Abandon Change: Plans Image: Subsequent Report Convert to Injection Plug Back Plug Bac		, R., M., or Survey Description)			- 11		
Notice of Intent Acidize Decepen Production (Start/Resume) Water Shut-C Subsequent Report Casing Repair New Construction Reclamation Weil Integrit Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Production Faci Change Plans Convert to Injection Plug Back Water Disposal Water Disposal 3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon and true vertical depths of all pertinent markers and zon attack the Bon completed. The work will be performed or provide the Bond No. on file with BMBIA. Required subsequent reports must be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final mapection. COG OPERATING LLC RESPECTPULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR BLACK PEARL 1 FEDERAL 3H & 4H BATTERY OIL FACILITY MEASUREMENT POINTS WILL BE #1 LACT #1418E10062 AND #2 TANK #37570169-1 AT THE BATTERY. BLACK PEARL 1 FEDERAL 2H - 30-025-42293 BLACK PEARL 1 FEDERAL 2H - 30-025-42293 BLACK PEARL 1 FEDERAL 3H - 30-025-42294 BLACK PEARL 1 FEDERAL 3H - 30-025-42295 PLEASE SEE ATTACHED SITE FACILITY DIAGRAM 14. Thereby certify that the foregoing is true and correct. Electronic Submission Signature (Electronic Submission	12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	HER DATA	
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all pertiment markers and zone Attach the Bond No. on file with BLMBIA. Required subsequent reports must be filed one provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed one resting has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR BLACK PEARL 1 FEDERAL 3H & 4H BATTERY OIL FACILITY MEASUREMENT POINTS WILL BE #1 LACT #1418E10062 AND #2 TANK #37570169-1 AT THE BATTERY. BLACK PEARL 1 FEDERAL 2H - 30-025-42293 BLACK PEARL 1 FEDERAL 3H - 30-025-42294 BLACK PEARL 1 FEDERAL 3H - 30-025-42294 BLACK PEARL 1 FEDERAL 3H - 30-025-42295 PLEASE SEE ATTACHED SITE FACILITY DIAGRAM 4. Thereby certify that the foregoing is true and correct. Electronic Submission #519103 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Name (Printed/Typed) JEANETTE BARRON Signature (Electronic Submission) Date 06/16/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By					-	Changes	
BLACK PEARL 1 FEDERAL 2H - 30-025-42293 BLACK PEARL 1 FEDERAL 3H - 30-025-42294 BLACK PEARL 1 FEDERAL 4H - 30-025-42295 PLEASE SEE ATTACHED SITE FACILITY DIAGRAM 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #519103 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Name (Printed/Typed) JEANETTE BARRON Signature (Electronic Submission) Date 06/16/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Appgroved By Title Date Date Date Date Date	If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f COG OPERATING LLC RESP PEARL 1 FEDERAL 3H & 4H	Illy or recomplete horizontally, g k will be performed or provide t operations. If the operation res- andonment Notices must be file nal inspection. PECTFULLY REQUESTS BATTERY	give subsurface locations and r the Bond No. on file with BLN ults in a multiple completion o d only after all requirements, i DESIGNATION OF OIL	neasured and true ve 1/BIA. Required sub r recompletion in a r ncluding reclamation FACILITY MEAS	rtical depths of all pertin isequent reports must be ew interval, a Form 316 a, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has S FOR BLACK	
Electronic Submission #519103 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Name (Printed/Typed) JEANETTE BARRON Title REGULATORY TECHNICIAN Signature (Electronic Submission) Date 06/16/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date onditions of approval, if any, are attached. Approval of this notice does not warrant or trify that the applicant holds legal or equitable title to those rights in the subject lease Title	BLACK PEARL 1 FEDERAL 2 BLACK PEARL 1 FEDERAL 3 BLACK PEARL 1 FEDERAL 4	H - 30-025-42293 H - 30-025-42294 H - 30-025-42295	ACT #1418E10062 AND	#2 TANK #3/5/	0169-1 AT THE BA	ATTERY.	
Signature (Electronic Submission) Date 06/16/2020 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease	14. I hereby certify that the foregoing is	Electronic Submission #5	19103 verified by the BLM DPERATING LLC, sent to	Well Information the Hobbs	System		
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itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any person knowingly o any matter within its jurisdic	and willfully to main tion.	ke to any department or	agency of the United	