

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-483-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant intends to keep the oil and gas production from one or more group(s) of wells, as identified in Exhibit A, (“Train(s)”) segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. This Order supersedes Orders PLC-462 and PLC-483.
3. The allocation of oil and gas production to each Train identified in Exhibit A shall be determined by separating and metering that production prior to commingling.
4. The allocation of oil and gas production shall be based on the production life of each well identified in Exhibit A. The production of a well shall be measured for three periods: (a) the initial production period shall be measured from the first production until either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For each well identified in Exhibit A, during the initial production period, the oil and gas production shall be separated and metered prior to commingling.

For each well identified in Exhibit A, during the plateau period, the oil and gas production shall be allocated using a minimum of four (4) well tests per month.

For each well identified in Exhibit A, during the decline period, the oil and gas production shall be allocated on the basis of: (a) four (4) well tests per month when the decline rate is greater than 21% per month; (b) three (3) well tests per month when the decline rate is between 21% and 13% per month; (c) two well tests per month when the decline rate is between 13% and 6% per month; and (d) one (1) well test per month when the decline rate is less than 6% per month.

Applicant shall submit a Form C-103 each quarter to the Engineering Bureau in Santa Fe that identifies the allocation method for each well, and for any well allocated by the well test

method, Applicant shall provide the following information: (a) the current decline rate; (b) the minimum number of well tests per month required by this Order; and (c) the number of well tests conducted each month.

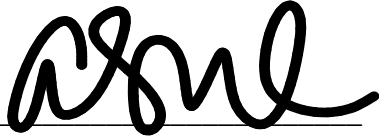
Upon OCD's request, Applicant shall submit a Form C-103 to the Engineering Bureau in Santa Fe that provides the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from each well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period greater than fifteen (15) days until the well is no longer shut-in.

5. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
6. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'AS', is written over a horizontal line.

**ADRIENNE SANDOVAL  
DIRECTOR**

AS/dm

**DATE:** 8/24/2020

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-483-A

Operator: Oxy USA, Inc. (16696)

Central Tank Battery 1: Cedar Canyon 23-3H Satellite

Central Tank Battery Location (NMPM): Unit I, Section 22, Township 24 South, Range 29 East

Gas Custody Transfer Meter Location (NMPM): Unit I, Section 22, Township 24 South, Range 29 East

Central Tank Battery 2: Cedar Canyon 22 Satellite

Central Tank Battery Location (NMPM): Unit M, Section 22, Township 24 South, Range 29 East

Gas Custody Transfer Meter Location (NMPM): Unit M, Section 22, Township 24 South, Range 29 East

### Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING, EAST	96473
CORRAL DRAW; BONE SPRING	96238

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA BS NMNM 136823	S/2 N/2, N/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 136578	N/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 137568	N/2 S/2 Sec 23, N/2 SW/4 Sec 24	T24S-R29E
NMNM 081586	S/2 N/2	Sec 22-T24S-R29E
	N/2	Sec 23-T24S-R29E
	NW/4	Sec 24-T24S-R29E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-43642	Cedar Canyon 22 Fed 21H	I-22-24S-29E	96473	1
30-015-44179	Cedar Canyon 23-24 Fed 31H	A-22-24S-29E	96473	1
30-015-44180	Cedar Canyon 23-24 Fed 32H	A-22-24S-29E	96473	1
30-015-43708	Cedar Canyon 22 Fed Com 4H	I-22-24S-29E	96473	1
30-015-43290	Cedar Canyon 23 Fed 3H	I-22-24S-29E	96473	1
30-015-43281	Cedar Canyon 23 Fed 4H	H-22-24S-29E	96473	1
30-015-43282	Cedar Canyon 23 Fed 5H	A-22-24S-29E	96473	1
30-015-44095	Cedar Canyon 23 Fed Com 6H	I-22-24S-29E	96473	1
30-015-43758	Cedar Canyon 22 Fed Com 5H	M-22-24S-29E	96238	1
30-015-45870	Guacamole CC 24 23 Fed 11H	C-24-24S-29E	96473	1
30-015-45871	Guacamole CC 24 23 Fed 12H	F-24-24S-29E	96473	1
30-015-40667	Cedar Canyon 23 001H	E-23-24S-29E	96238	1
30-015-40668	Cedar Canyon 22 001H	K-22-24S-29E	96238	2