

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



Administrative Order SWD-2385
August 28, 2020

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Oil Conservation Division (“OCD”) Rule 19.15.26.8(B) NMAC, XTO Permian Operating, LLC (“the operator”) seeks an administrative order for its Poker Lake Unit 21 Lincoln Fee SWD No.1 (“the well”) with a location of 370 feet from the South line and 1355 feet from the East line, Unit letter O of Section 21, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico, for the purpose of commercial disposal of produced water.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Rule 19.15.26.8(B) NMAC and satisfactory information has been provided that affected parties have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in Rule 19.15.26.8 NMAC have been met and the operator is in compliance with Rule 19.15.5.9 NMAC.

Application for Disposal in Devonian and Silurian Formations: Due to the potential for the projected injection volume of the proposed well to impact an area greater than the one-half mile radius applied in OCD Form C-108 and OCD rule, the applicant has provided the following supplementary information:

1. Notification following Rule 19.15.26.8(B) NMAC for a radius of one mile from the surface location of the proposed well;
2. An expanded Area of Review for wells penetrating the disposal interval for a radius of one mile from the surface location of the proposed well; and
3. A statement by a qualified person assessing the potential of induced-seismic events associated with the disposal activities for the predicted service life of the proposed well.

IT IS THEREFORE ORDERED THAT:

The applicant, XTO Permian Operating, LLC (OGRID 373075), is hereby authorized to utilize its Poker Lake Unit 21 Lincoln Fee SWD No.1 (API 30-015-Pending) with a location of 370 feet from the South line and 1355 feet from the East line, Unit letter O of Section 21, Township 25 South, Range 30 East, NMPM, Eddy County, for disposal of oil field produced water (UIC Class II only) through open-hole completion into an interval consisting of the Devonian and

Silurian formations from approximately 16,368 feet to approximately 17,683 feet. Injection will occur through internally-coated, 5½-inch or smaller tubing within the 9⅝-inch production casing and 4½ inch or smaller tubing within the 7-inch liner with a packer set within 100 feet of the top of the disposal interval. This permit does not allow disposal into:

1. The Woodford Shale and formations above the lower contact of the Woodford Shale;
2. Formations below the Silurian formations including the Montoya formation and the Ellenburger formation (lower Ordovician); and
3. Any lost circulation intervals directly on top and obviously connected to these formations.

Prior to commencing disposal, the operator shall submit mudlog and geophysical logs information, to the OCD's District geologist and Santa Fe Engineering Bureau, showing evidence agreeable that only the permitted formation is open for disposal including a summary of depths (picks) for contacts of the formations which the OCD shall use to amend this Order for a final description of the depth for the injection interval. If significant hydrocarbon shows occur while drilling, the operator shall notify the OCD District office and the operator shall be required to receive written permission prior to commencing disposal.

The operator shall set surface casing 25 feet below the top of the Rustler anhydrite in order to seal off protectable water.

The operator shall circulate to surface the cement for the 9⅝-inch production casing.

If cement does not circulate on any casing string, the operator shall run a cement bond log ("CBL") or other log to determine top of cement and shall notify the OCD District office with the top of cement on the emergency phone number prior to continuing with any further cement activity with the proposed well. If cement did not tie back into the next higher casing shoe, the operator shall perform remedial cement job to bring cement, at a minimum, 200 feet above the next higher casing shoe.

The operator shall run a CBL (or equivalent) for the 7-inch liner to demonstrate the placement of cement and the cement bond with the tie-in with 9⅝-inch production casing string. The operator shall provide a copy of the CBL to the OCD District office prior to commencing disposal.

Prior to commencing disposal, the operator shall obtain a static bottom-hole pressure measurement representative of the open-hole completion. This information shall be provided with the written notice of the date of commencement of disposal.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the completion and construction of the well as described in the application and, if necessary, as modified by the District Supervisor or the Bureau of Land Management.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test (“MIT”) prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Rule 19.15.26.11(A) NMAC. The Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

Without limitation on the duties of the operator as provided in Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the OCD District office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

If the disposal well fails a MIT or if there is evidence that the mechanical integrity of said well is impacting correlative rights, the public health, any underground sources of fresh water, or the environment, the Director shall require the well to be shut-in within 24 hours of discovery and the operator shall redirect all disposal waters to another facility. The operator shall take the necessary actions to address the impacts resulting from the mechanical integrity issues in accordance with Rule 19.15.26.10 NMAC, and the well shall be tested pursuant to Rule 19.15.26.11 NMAC prior to returning to injection.

The wellhead injection pressure on the well shall be limited to **no more than 3,274 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formations. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable step-rate test.

The operator shall notify the supervisor of the OCD District office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the OCD District office. The operator shall submit monthly reports of the disposal operations that includes number of days of operation, injection volume, and injection pressure on OCD Form C-115, in accordance with Rules 19.15.26.13 and 19.15.7.24 NMAC.

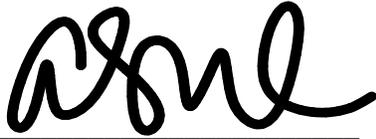
The injection authority granted under this Order is not transferable except upon OCD approval. The OCD may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The OCD may revoke this injection Order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate one (1) year after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the OCD shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The OCD, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this Order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the OCD for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this Order, whereupon the OCD may, after notice and hearing, terminate the disposal authority granted herein.



ADRIENNE SANDOVAL
Director

AS/bl

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office

Attachment: C-108 well completion diagram

PLU Lincoln 21 SWD #1

Devonian SWD

County: Eddy
 SHL: 370' FSL, 1355' FEL
 Sec 21, T 25S, R 30E

 BHL: 370' FSL, 1355' FEL
 Sec 21, T 25S, R 30E
 AREA: State, Water Basin



AFE # 1905388
 XTO ID # 1986791001
 Permit NMOCD w/ concurrent BLM approval (Split Estate)
 API # TBD
 Elevation GL 3253', KB 3286' (33' AGL)
 Rig: Nabors X34 (RKB 33')
 5 1/2" DP (XT54), 6.5" DC (XH), 8" DC (NC56)

Geology	Casing & Cement	Wellhead	Hole Size	General Notes
(Tech Data Sheet)				
948' Rustler	<u>Lead (100% OH excess)</u> 1531 sx 12.8ppg Class C Top of Tail @ 0' <u>Tail (100% OH excess)</u> 786 sx 14.8ppg Class C Top of Tail @ 1003' 18-5/8" 87.5# J-55 BTC	1303' MD	24"	
1,313' Top Salt	<u>Lead (100% OH excess)</u> 2104 sx 12.8ppg Poz/C Top of Lead @ 0' <u>Tail (100% OH excess)</u> 782 sx 14.8ppg Class C Top of Tail @ 3100' 13-3/8" 68# HCL-80 BTC	3753' MD	17-1/2"	
3,643' Base Salt	<u>Stg 2 Lead (0% & 200 sx excess)</u> 669 sx 11.5ppg Poz/C Top of Lead @ 0' <u>Stg 2 Tail (100% OH excess)</u> 205 sx 14.8ppg Class C Top of Tail @ 3100' 13-3/8" 68# HCL-80 BTC	Composite DV Tool 3838' MD	12-1/4"	
3,828' Delaware	<u>Stg 1 Lead (250% OH excess)</u> 1966 sx Poz/C Top of Lead @ 3838' <u>Stage 1 Tail (100% OH excess)</u> 452 sx 15.6ppg Class H Top of Tail @ 10400' 9-5/8" 53.5# HCP-110 BTC	10750' MD	5-1/2", 17# P-110 IPC lbg Cross over @ 10,250	
6,208' Brushy Canyon				
7,628' Bone Spring				
8,568' 1st BS Ss				
9,393' 2nd BS Ss				
10,453' 3rd BS Ss				
10,918' Wolfcamp				4-1/2", 13.65# P-110 IPC lbg 10,250' - 16,268'
11,448' Wolfcamp B				
12,903' Cisco				
13,368' Strawn				
13,563' Atoka				
15,293' Morrow	<u>Tail (40% OH excess)</u> 841 sx 14.2ppg Poz/H Top of Tail @ 10750' 7" 32# P-110 BTC	11200' MD	8-1/2"	
15,638' Barnett				
15,968' Mississippian Lm				
16,203' Woodford				
16,343' Devonian				Baker Series F Nickel Plr at 16,268'
17,133' Fusselman				
17,503' Montoya Lm	Open hole completion			
17,683' TVD at BHL	240 feet permit buffer	16368' MD	6"	
		17,683' MD 17,683' TVD		

Prepared by: Jim Bower, Drilling Engineer Date _____

Reviewed by: Pete Vander Veen, Directional Superintendent Date _____

Reviewed by: Sean Strode, Drilling Superintendent Date _____

Approvals

Reviewed by: Brian Dunn, Drilling Engineer Supervisor Date _____

Reviewed by: Randall Adams, Mud SME Date _____

Approved by: Jesse Chando, Drilling Manager Date _____