

2PT5S-200904-C-107B PLC-708

Revised March 23, 2017

| | | | |
|------------------|--------------|-----------|-----------------------|
| RECEIVED: 9/4/20 | REVIEWER: DM | TYPE: PLC | APP NO: pDM2025238197 |
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Voni Fed Com 021H, 111H, 121H, 122H, 131H, 132H, 201H, 202H, 215H, 216H, 221H, 226H **API:** 30-015-47013, 47014, 46978, 46980, et al.
Pool: Big Sinks Delaware; Southeast, Jennings; Bone Spring West, Purple Sage; Wolfcamp (Gas) **Pool Code:** 96411, 97860, 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
 B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Signature

9/4/20

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



Kaitlyn A. Luck
Phone (505) 954-7286
kaluck@hollandhart.com

September 4, 2020

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Pursuant to 19.15.12.10.B NMAC, Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Voni West Tank Battery** of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools from the following *existing and future infill wells* located in a “lease” with “identical ownership” as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;



September 4, 2020
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- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.



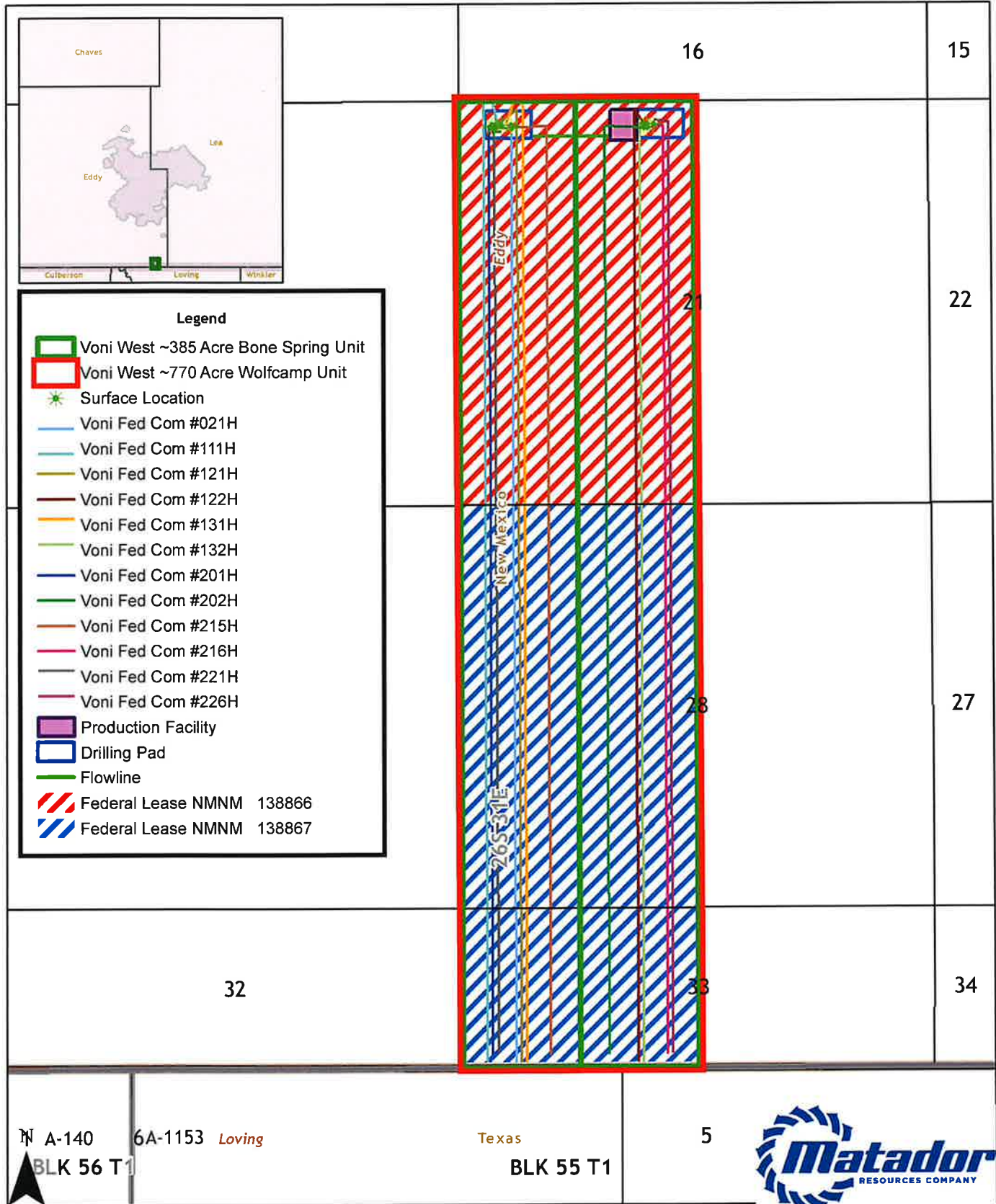
September 4, 2020
Page 3

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

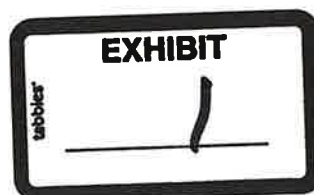
Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Voni West Land Plat



Southeast New Mexico

0 750 1,500 3,000 Feet



Date: 9/1/2020
Document Name: VoniWest_Commingleing
Coordinate System: GCS WGS 1984

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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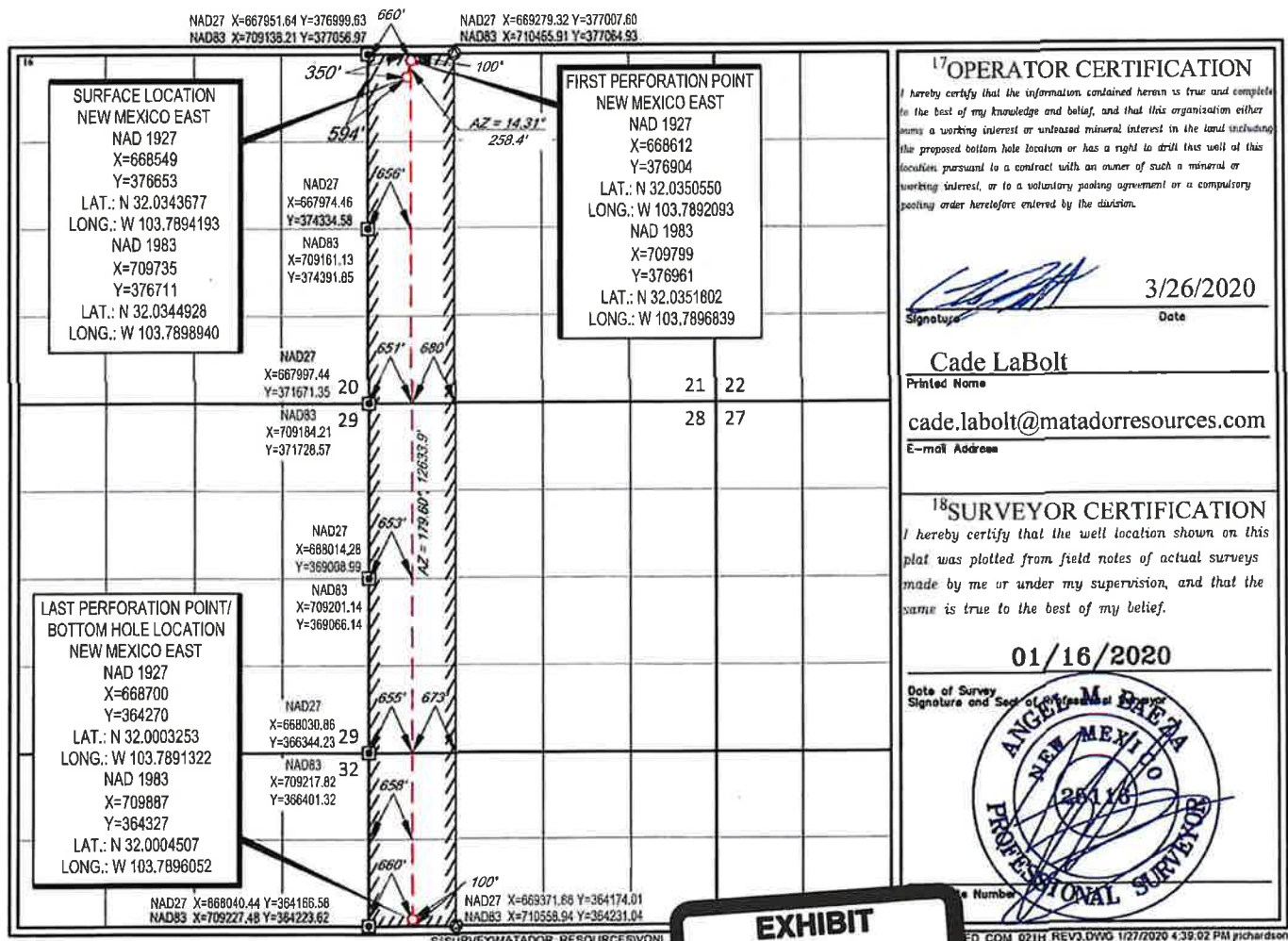
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|---------------|--|---------------|---|----------------------------------|
| ¹ API Number 30 015 47015 | | ² Pool Code 96411 | | ³ Pool Name Big Sinks Delaware; Southeast | |
| ⁴ Property Code 328098 | | ⁵ Property Name VONI FED COM | | | ⁶ Well Number 021H |
| ⁷ GRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 3193' |
| ¹⁰ Surface Location | | | | | |
| UL or lot no. D | Section 21 | Township 26-S | Range 31-E | Lot Idn - | Feet from the 350' |
| | | North/South line NORTH | | Feet from the 594' | East/West line WEST |
| | | | | County EDDY | |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no. 4 | Section 33 | Township 26-S | Range 31-E | Lot Idn - | Feet from the 100' |
| | | North/South line SOUTH | | Feet from the 660' | East/West line WEST |
| | | | | County EDDY | |
| ¹² Dedicated Acres 385.38 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | |
| | | | | ¹⁵ Order No. | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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| | | | |
|---|--|---------------------------------|---|
| ¹ API Number 30 015 47014 | | ² Pool Code 97860 | ³ Pool Name Jennings: Bone Spring, West |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | | ⁶ Well Number 111H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 3195' |

¹⁰Surface Location

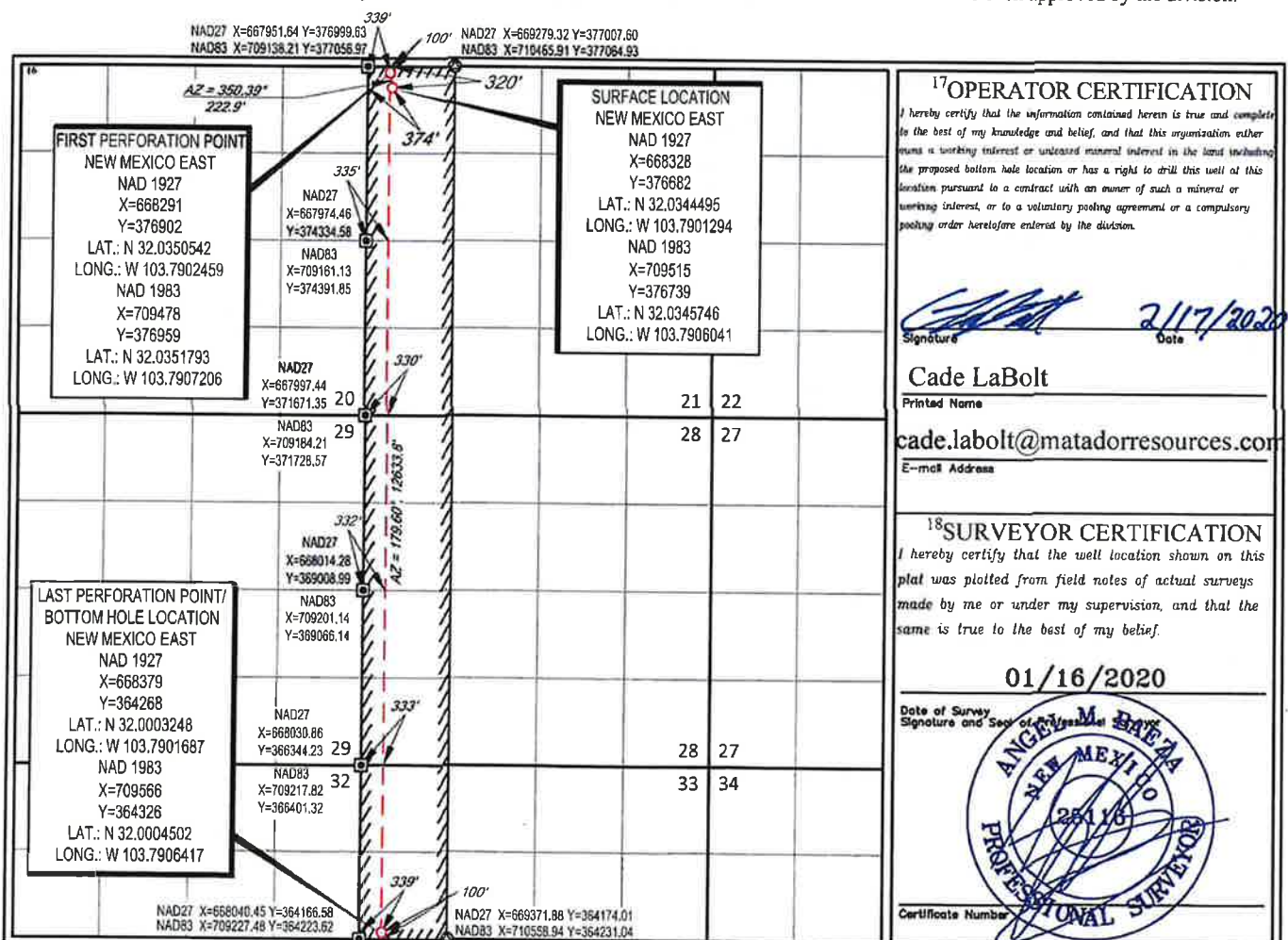
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 21 | 26-S | 31-E | - | 320' | NORTH | 374' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 33 | 26-S | 31-E | - | 100' | SOUTH | 339' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 385.38 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30 015 46978 | ² Pool Code 97860 | ³ Pool Name Jennings; Bone Spring, West |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | |
| ⁶ OGRID No. 228937 | ⁷ Operator Name MATADOR PRODUCTION COMPANY | ⁸ Well Number 121H |
| | | ⁹ Elevation 3194' |

¹⁰Surface Location

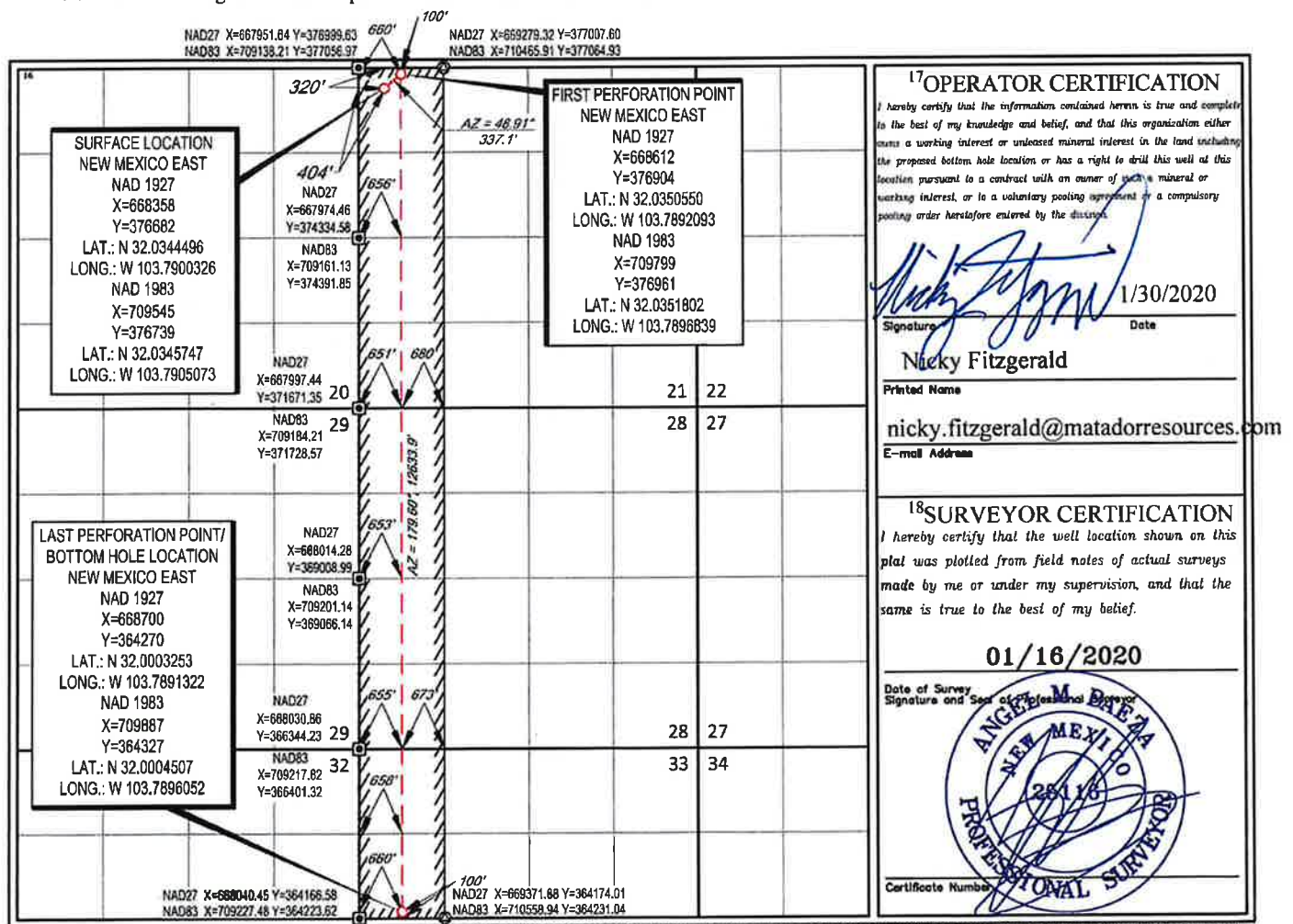
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 21 | 26-S | 31-E | - | 320' | NORTH | 404' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 33 | 26-S | 31-E | - | 100' | SOUTH | 660' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 385.38 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------------------------|--|---|
| ¹ API Number 3001546980 | ² Pool Code 97860 | ³ Pool Name Jennings; Bone Spring, West |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | ⁶ Well Number 122H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 3186' |

¹⁰Surface Location

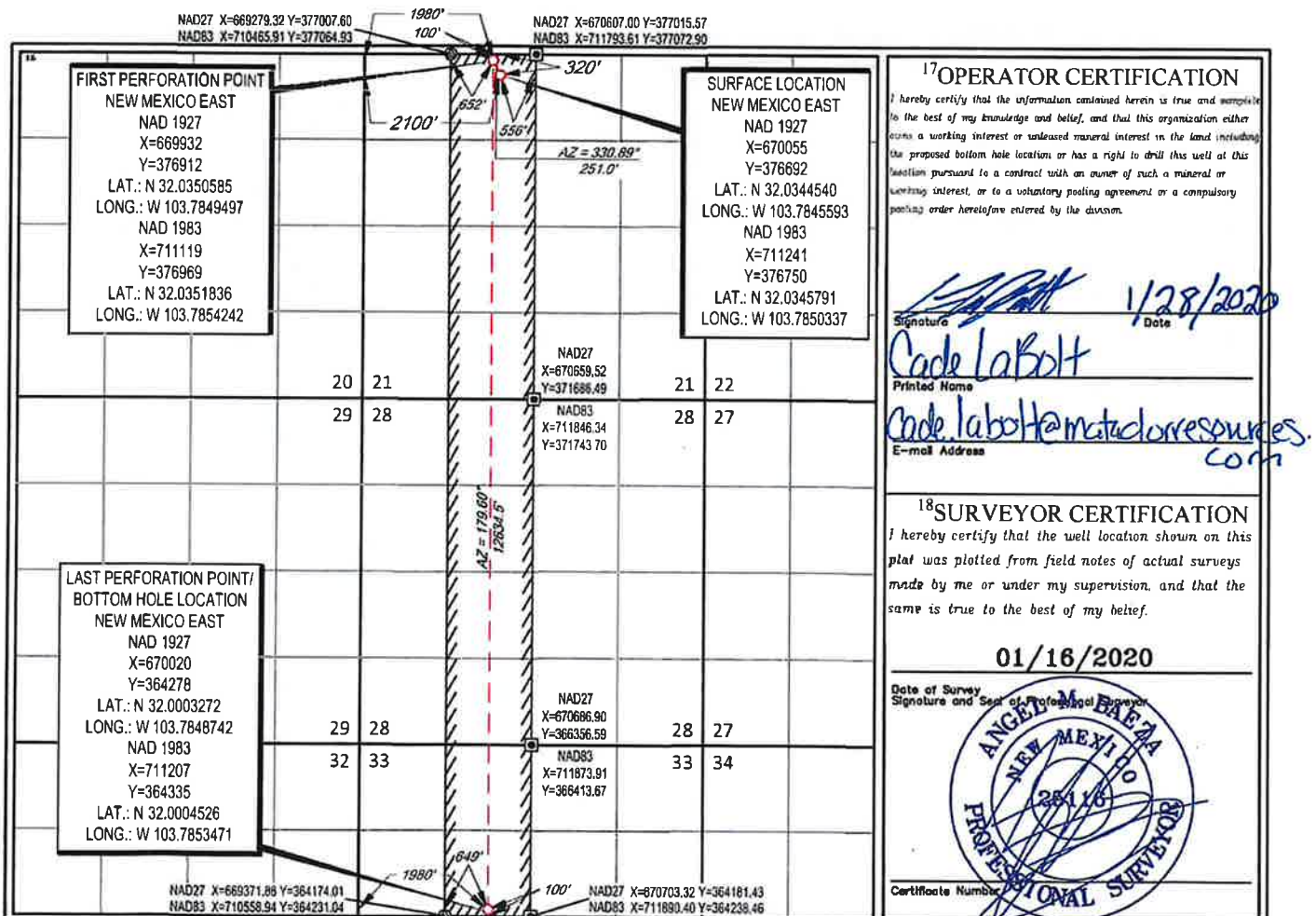
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 21 | 26-S | 31-E | - | 320' | NORTH | 2100' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 33 | 26-S | 31-E | - | 100' | SOUTH | 1980' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 385.33 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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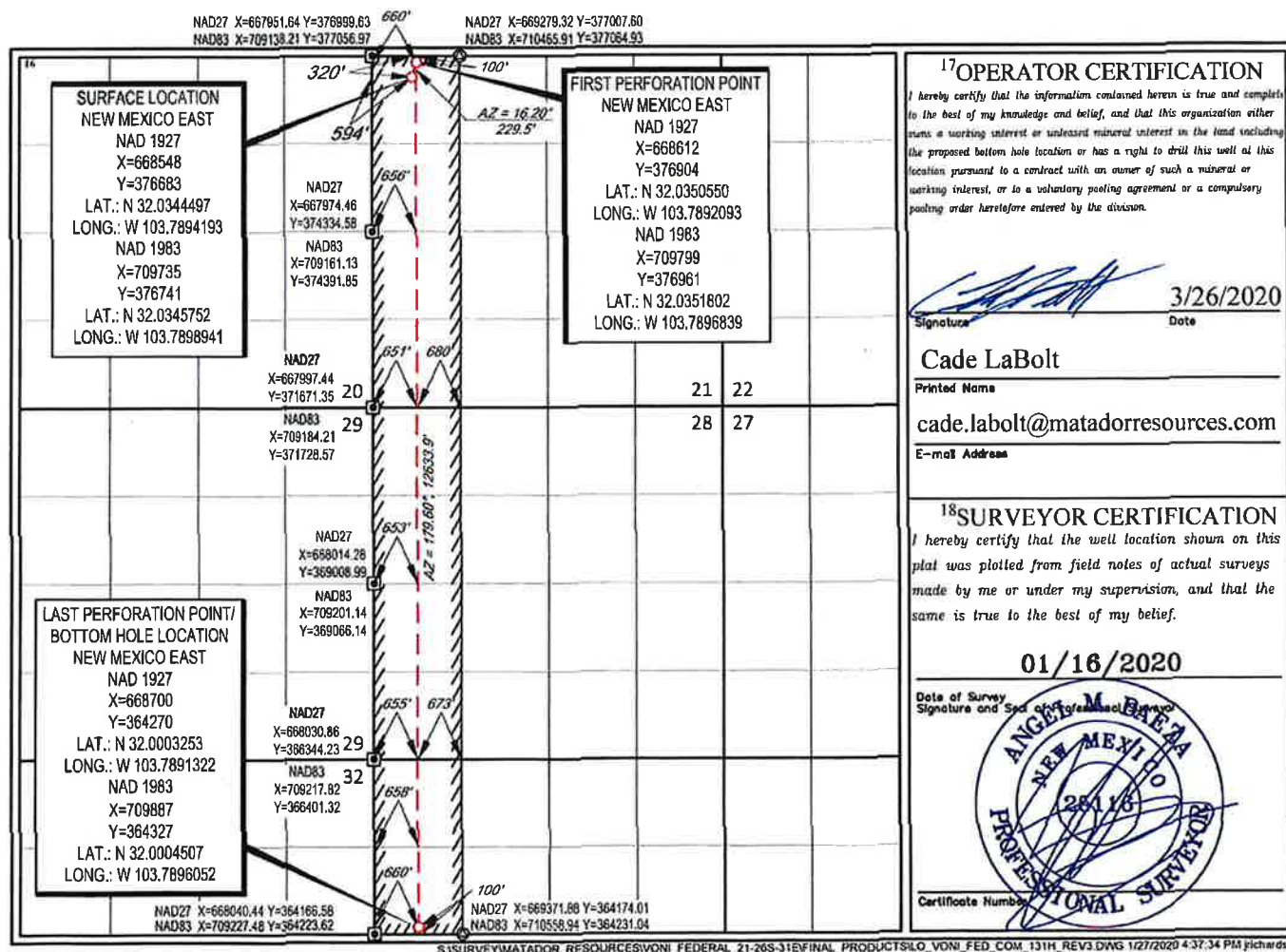
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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|--|---------------|--|---------------|---|----------------------------------|
| ¹ API Number 3001546984 | | ² Pool Code 97860 | | ³ Pool Name Jennings; Bone Spring, West | |
| ⁴ Property Code 328098 | | ⁵ Property Name VONI FED COM | | | ⁶ Well Number 131H |
| ⁷ GRID No. 228937 | | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | | ⁹ Elevation 3193' |
| ¹⁰ Surface Location | | | | | |
| UL or lot no. D | Section 21 | Township 26-S | Range 31-E | Lot Idn - | Feet from the 320' |
| | | | | | North/South line NORTH |
| | | | | | Feet from the 594' |
| | | | | | East/West line WEST |
| | | | | | County EDDY |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | |
| UL or lot no. 4 | Section 33 | Township 26-S | Range 31-E | Lot Idn - | Feet from the 100' |
| | | | | | North/South line SOUTH |
| | | | | | Feet from the 660' |
| | | | | | East/West line WEST |
| | | | | | County EDDY |
| ¹² Dedicated Acres 385.38 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | |
| | | | | ¹⁵ Order No. | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------------------|--|--|
| API Number 3001546986 | Pool Code 97860 | Pool Name Jennings; Bone Spring West |
| Property Code 328098 | Property Name VONI FED COM | |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | |
| | | Well Number 132H |
| | | Elevation 3186' |

¹⁰Surface Location

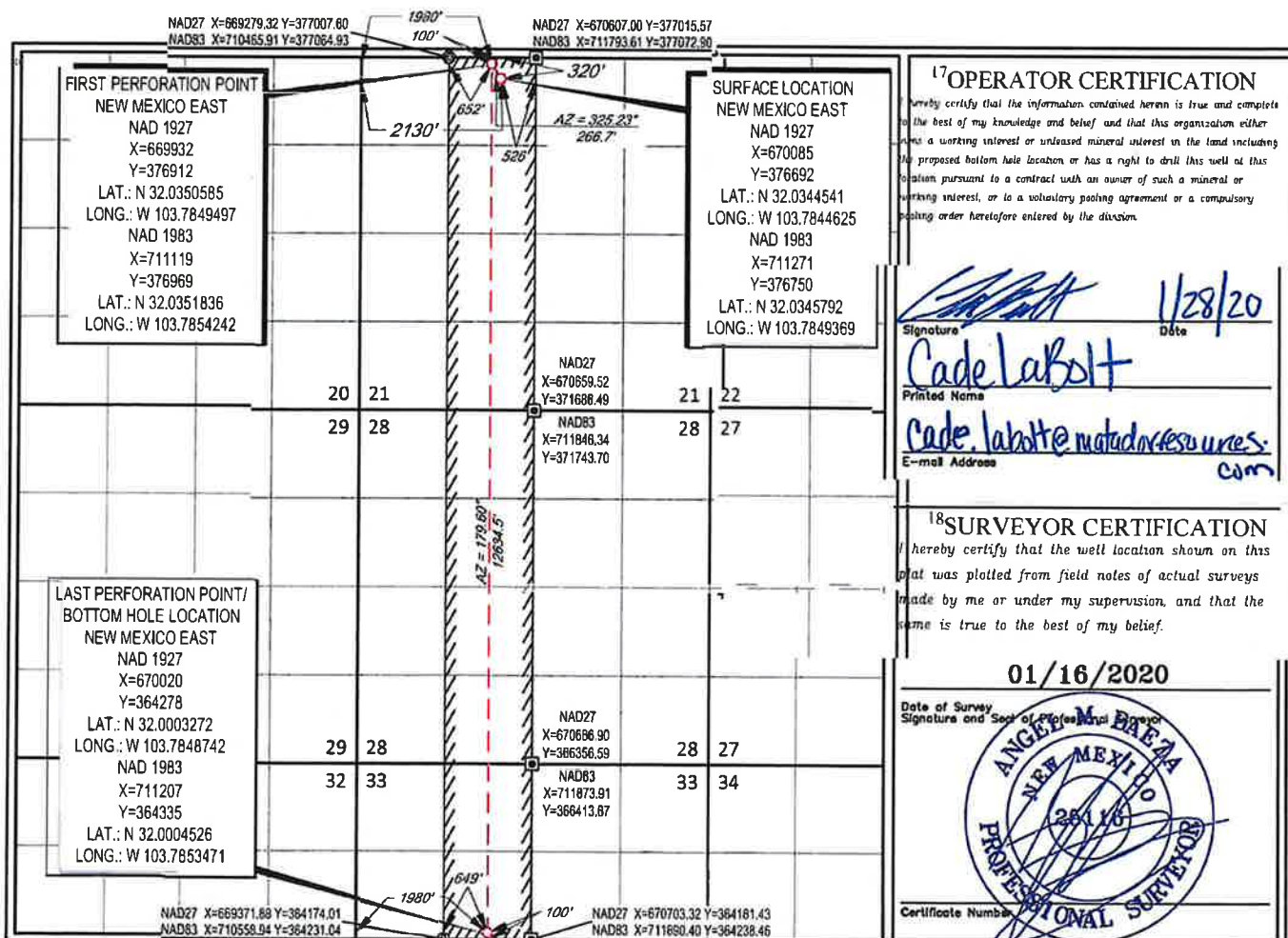
| IL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| C | 21 | 26-S | 31-E | - | 320' | NORTH | 2130' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| IL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|-------------|
| 3 | 33 | 26-S | 31-E | - | 100' | SOUTH | 1980' | WEST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 385.33 | | | |

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------------------------------|--|--|
| ¹ API Number 3001546988 | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE;WOLFCAMP (GAS) |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | ⁶ Well Number 201H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 3195' |

¹⁰Surface Location

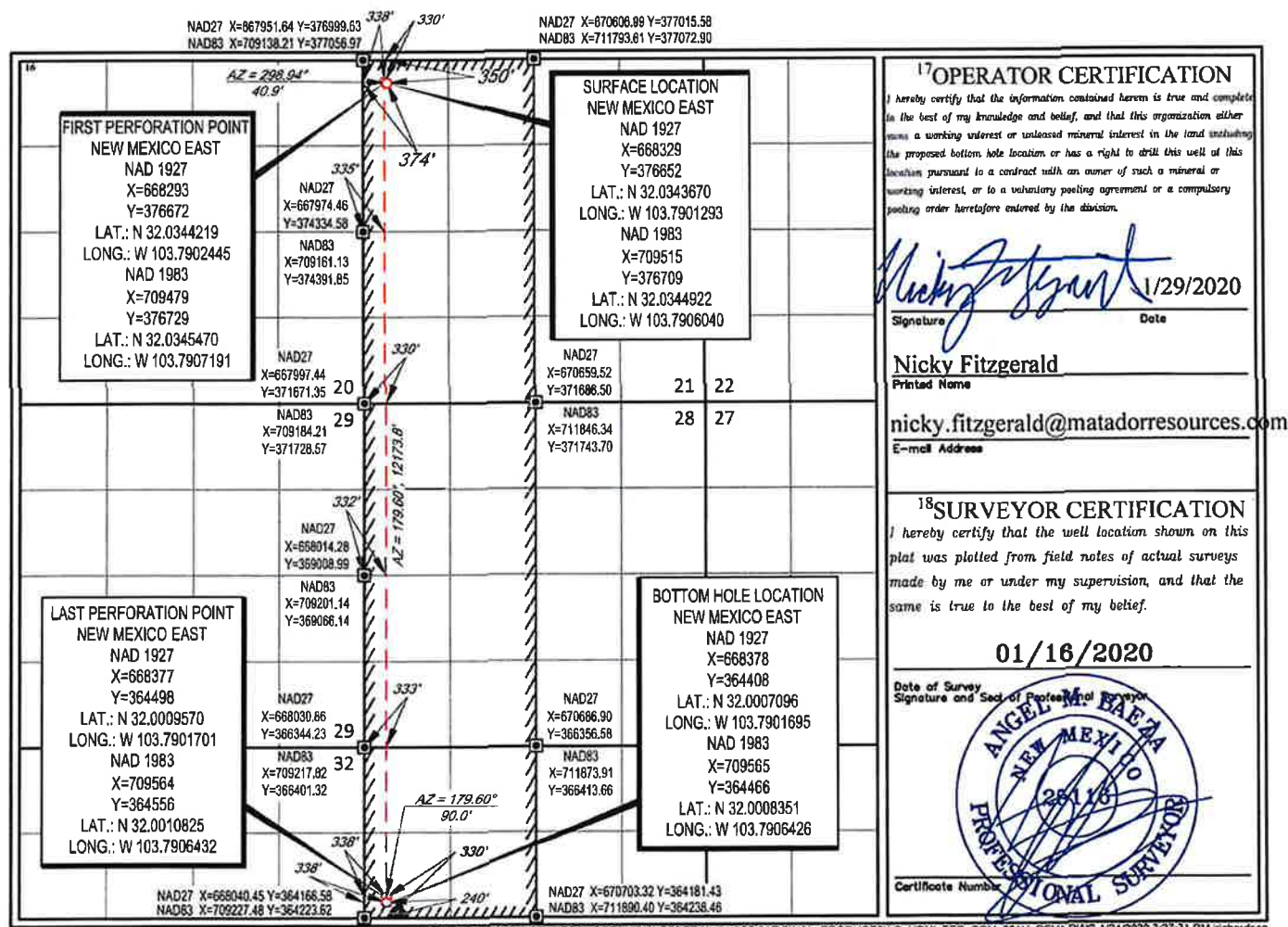
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 21 | 26-S | 31-E | - | 350' | NORTH | 374' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 33 | 26-S | 31-E | - | 240' | SOUTH | 338' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 770.71 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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| | | |
|---|--|---|
| ¹ API Number 30 015 46990 | ⁴ Pool Code 98220 | ³ Pool Name Purple Sage; Wolfcamp (Gas) |
| ² Property Code 328098 | ⁵ Property Name VONI FED COM | ⁶ Well Number 202H |
| ⁷ GRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 3187' |

¹⁰Surface Location

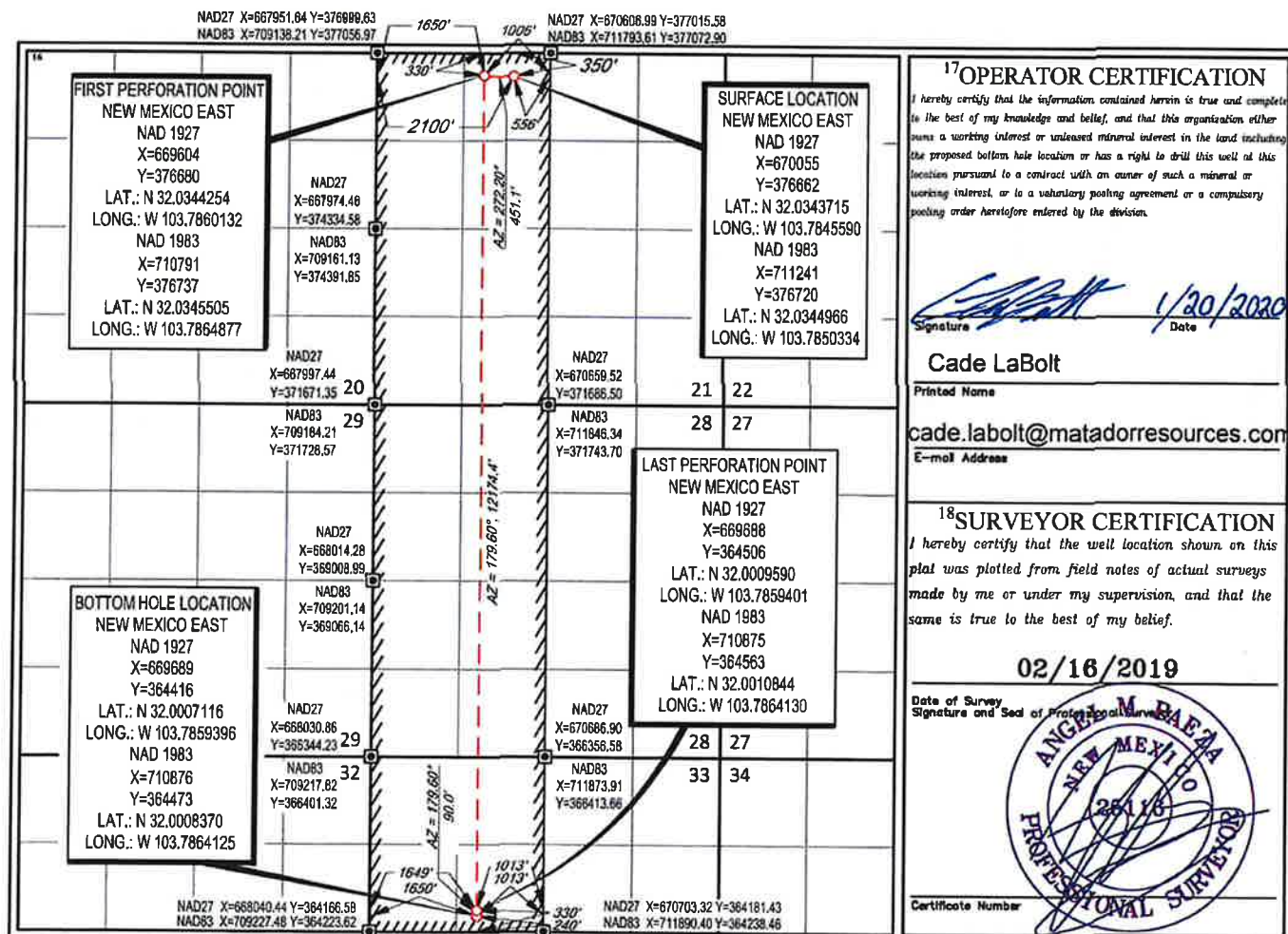
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 21 | 26-S | 31-E | - | 350' | NORTH | 2100' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 33 | 26-S | 31-E | - | 240' | SOUTH | 1650' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 770.71 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\VONI_FEDERAL_21-26S-31E\FINAL_PRODUCTS\LO_VONI_FED_COM_202H_REV5.DWG 1/20/2020 3:15:16 PM edisabella

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30 015 47017 | ² Pool Code 98220 | ³ Pool Name Purple Sage; Wolfcamp (Gas) |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | ⁶ Well Number 215H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 3194' |

¹⁰Surface Location

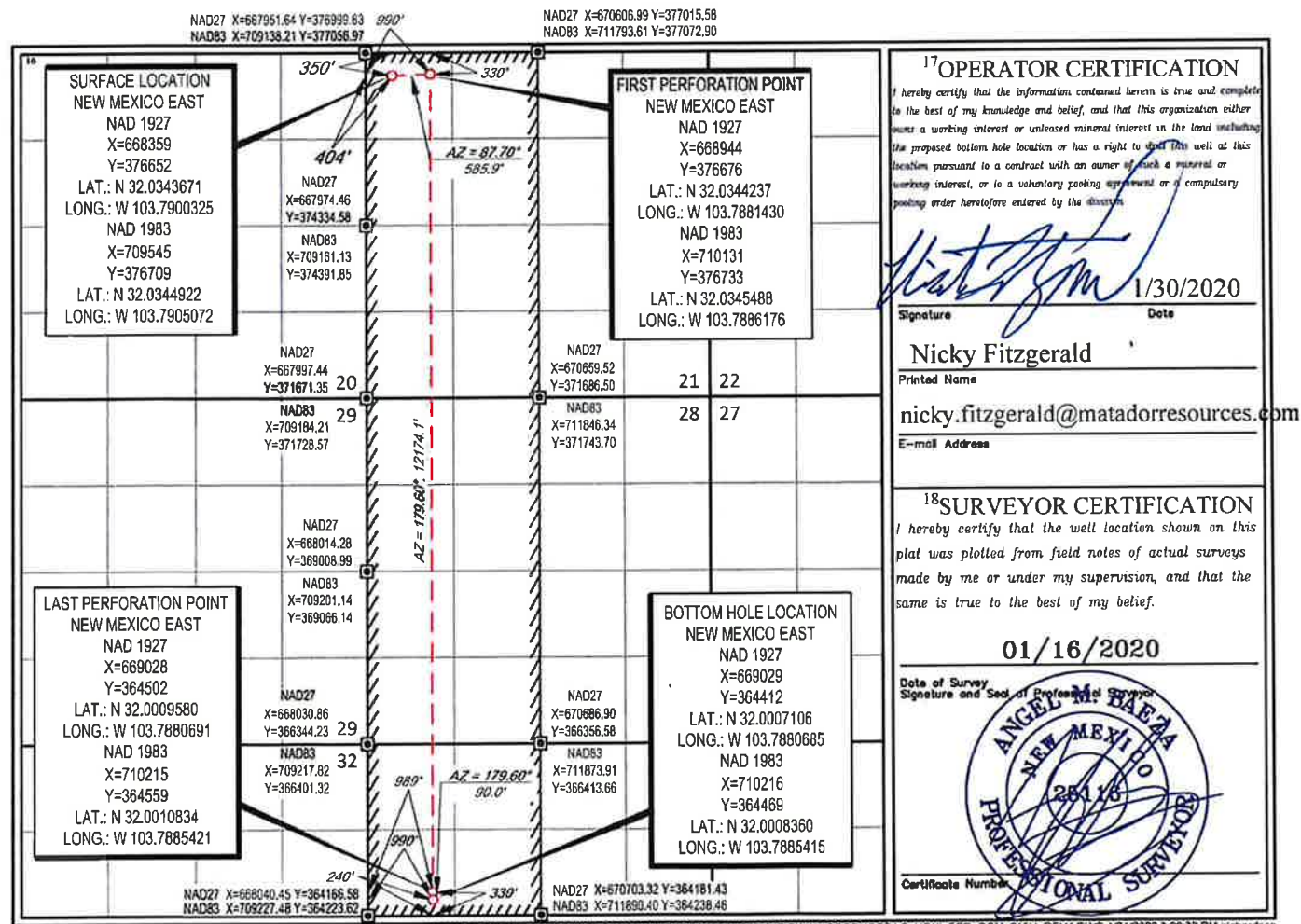
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 21 | 26-S | 31-E | - | 350' | NORTH | 404' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 33 | 26-S | 31-E | - | 240' | SOUTH | 990' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 770.71 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|--|---------------------------------|---|
| ¹ API Number 30 015 46992 | | ² Pool Code 98220 | ³ Pool Name PURPLE SAGE; WOLFCAMP (GAS) |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | | ⁶ Well Number 216H |
| ⁷ OGRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 3186' |

¹⁰Surface Location

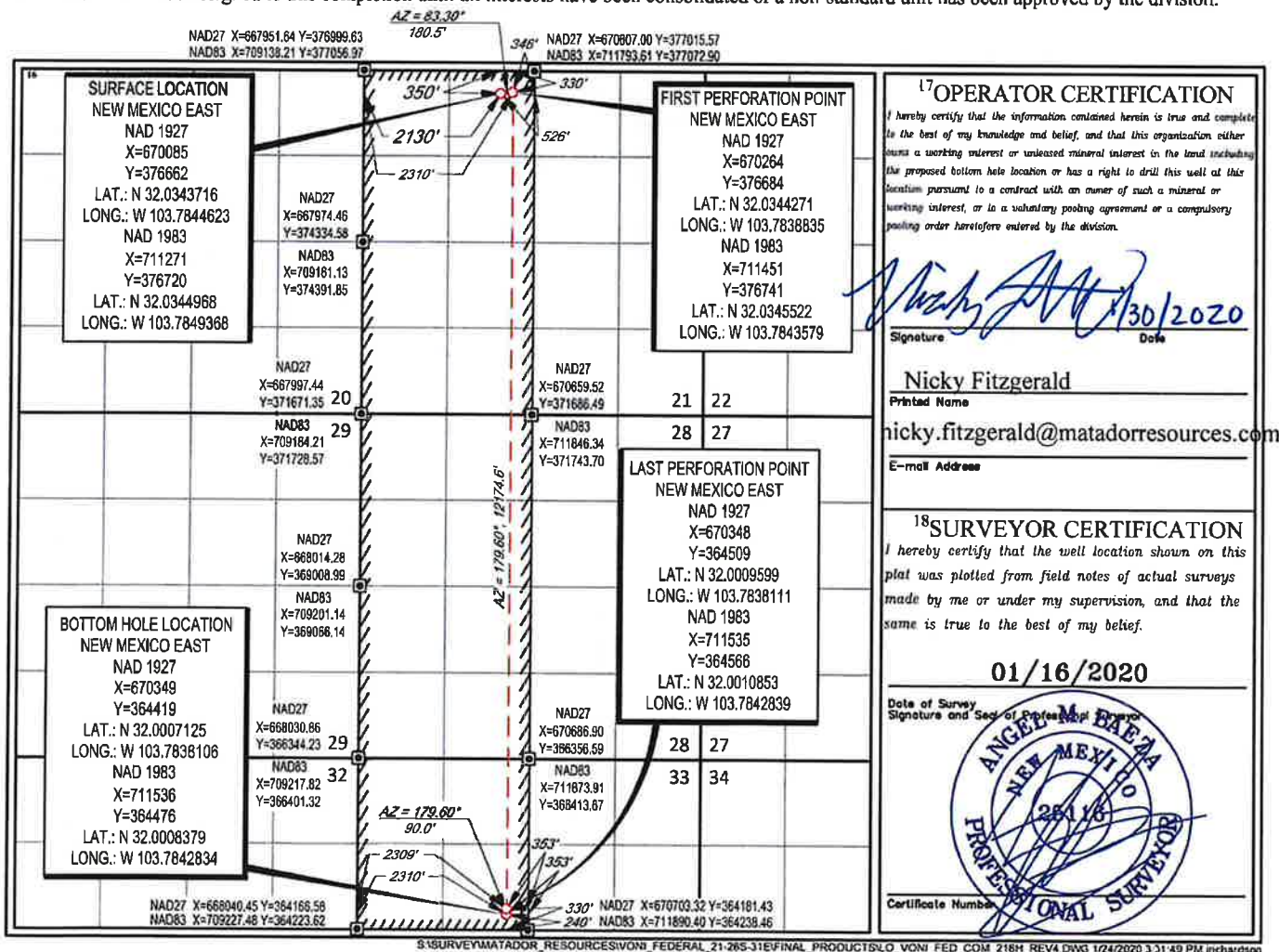
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 21 | 26-S | 31-E | - | 350' | NORTH | 2130' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 33 | 26-S | 31-E | - | 240' | SOUTH | 2310' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 770.71 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30 015 47018 | ² Pool Code 98220 | ³ Pool Name Purple Sage, Wolfcamp (Gas) |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | ⁶ Well Number 221H |
| ⁷ OCRD No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | ⁹ Elevation 3194' |

¹⁰Surface Location

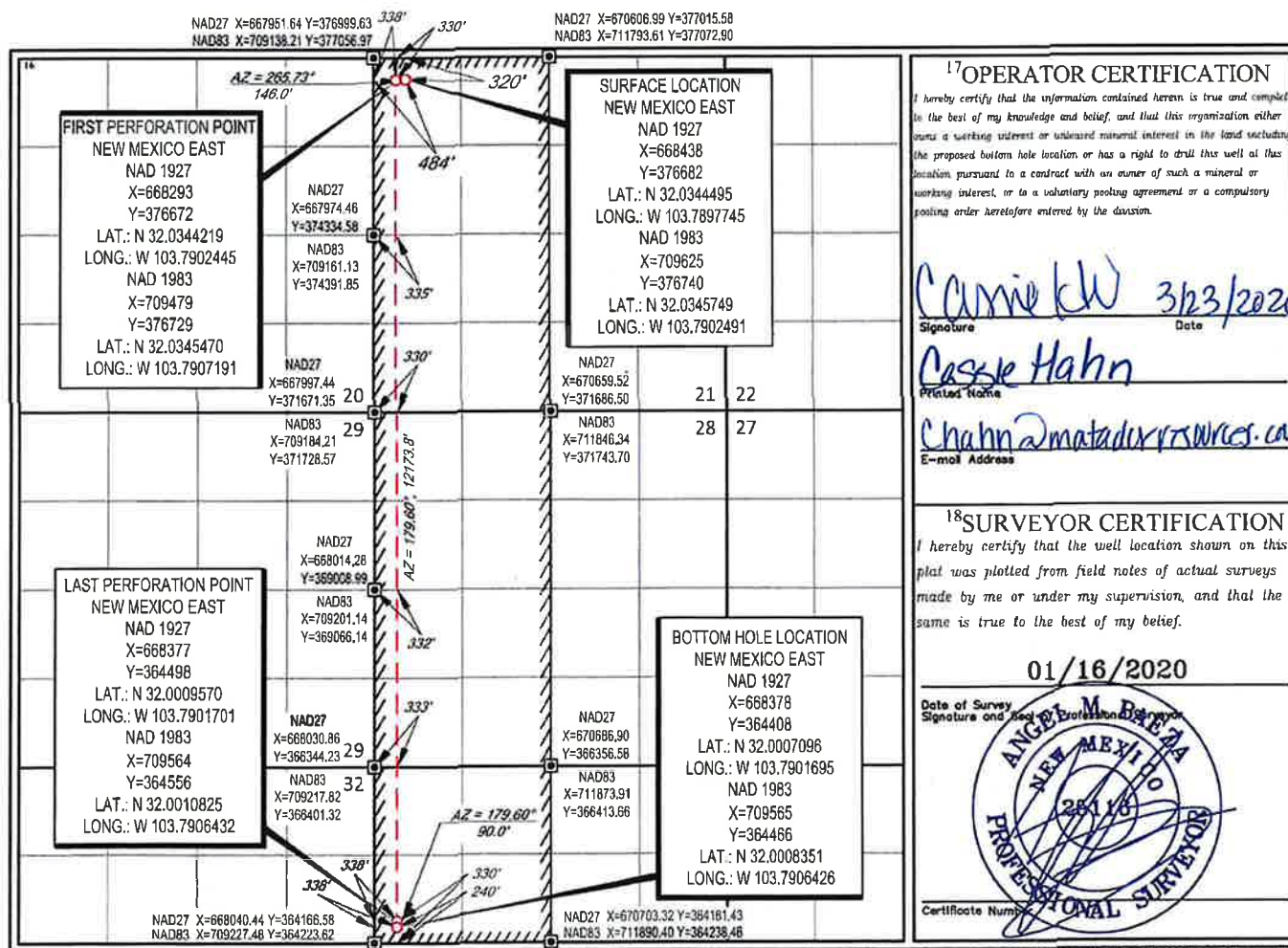
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 21 | 26-S | 31-E | - | 320' | NORTH | 484' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4 | 33 | 26-S | 31-E | - | 240' | SOUTH | 338' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 770.71 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|--|---------------------------------|---|
| ¹ Well Number 30 015 47019 | | ² Pool Code 98220 | ³ Pool Name Purple Sage; Wolfcamp (Gas) |
| ⁴ Property Code 328098 | ⁵ Property Name VONI FED COM | | ⁶ Well Number 226H |
| ⁷ GRID No. 228937 | ⁸ Operator Name MATADOR PRODUCTION COMPANY | | ⁹ Elevation 3185' |

¹⁰Surface Location

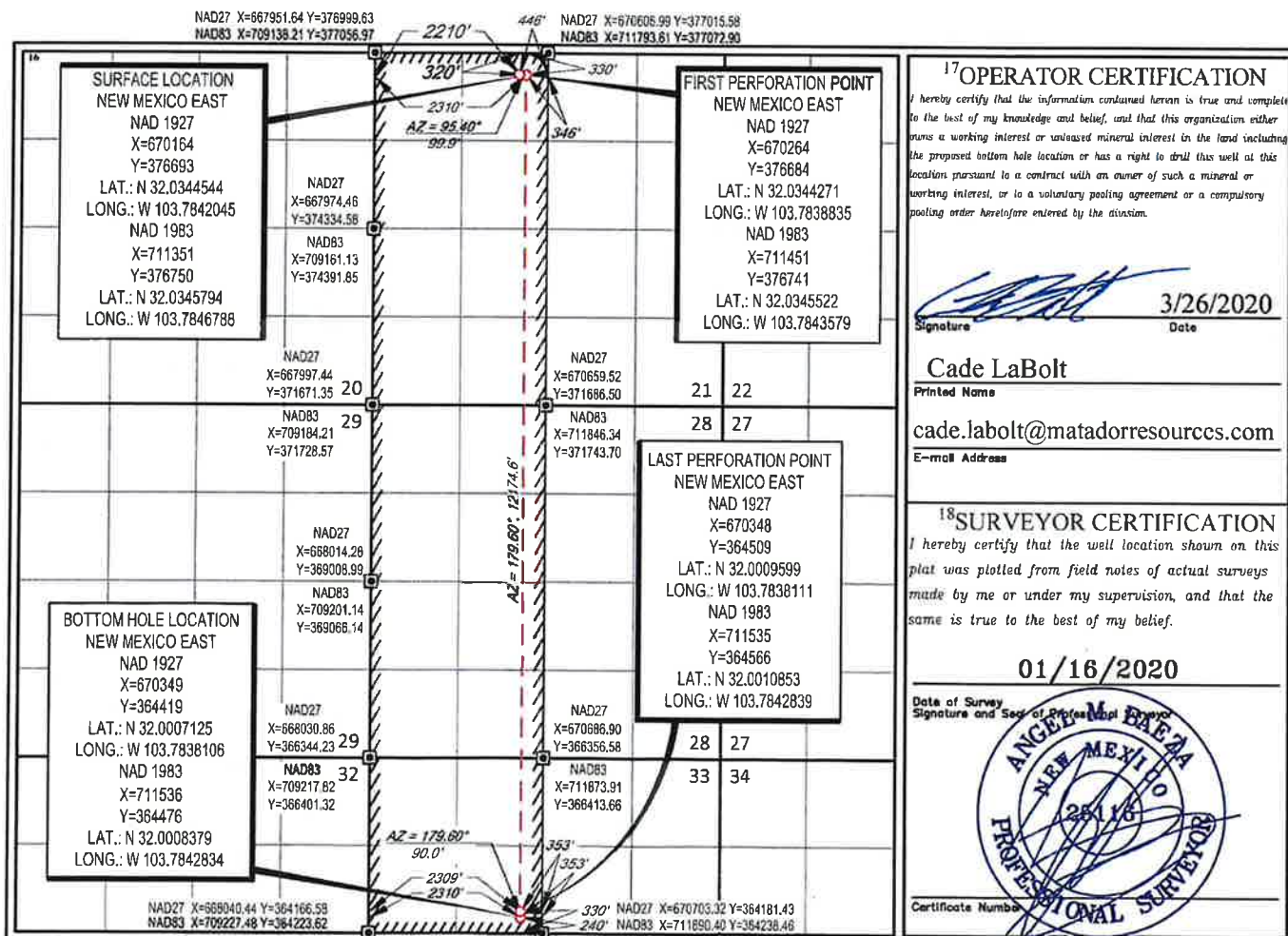
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 21 | 26-S | 31-E | - | 320' | NORTH | 2210' | WEST | EDDY |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 33 | 26-S | 31-E | - | 240' | SOUTH | 2310' | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 770.71 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-015-47013 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. N/A |
| 7. Lease Name or Unit Agreement Name NMNM138866 |
| 8. Well Number Voni Fed Com #021H well |
| 9. OGRID Number 228937 |
| 10. Pool name or Wildcat Big Sinks Delaware; Southeast (96411) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3193' |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Matador Production Company

3. Address of Operator
 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
 Unit Letter D: 350 feet from the north line and 594 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with



calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Attorney DATE 9/3/2020

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | | |
|---|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> | | <p>WELL API NO. 30-015-47014</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. N/A</p> |
| <p>2. Name of Operator Matador Production Company</p> | | <p>7. Lease Name or Unit Agreement Name NMNM138866</p> |
| <p>3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240</p> | | <p>8. Well Number Voni Fed Com #111H well</p> |
| <p>4. Well Location Unit Letter D: 320 feet from the north line and 374 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.</p> | | <p>9. OGRID Number 228937</p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195'</p> | | <p>10. Pool name or Wildcat Jennings, Bone Spring West (97860)</p> |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-46978 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Matador Production Company | | 6. State Oil & Gas Lease No. N/A |
| 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 | | 7. Lease Name or Unit Agreement Name NMNM138866 |
| 4. Well Location Unit Letter D: 320 feet from the north line and 404 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. | | 8. Well Number Voni Fed Com #121H well |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3194' | | 9. OGRID Number 228937 |
| | | 10. Pool name or Wildcat Jennings, Bone Spring West (97860) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
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- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

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Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office

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District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-46980 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Matador Production Company | | 6. State Oil & Gas Lease No. N/A |
| 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 | | 7. Lease Name or Unit Agreement Name NMNM138866 |
| 4. Well Location Unit Letter C: 320 feet from the north line and 2100 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. | | 8. Well Number Voni Fed Com #122H well |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3186' | | 9. OGRID Number 228937 |
| | | 10. Pool name or Wildcat Jennings, Bone Spring West (97860) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

| |
|--|
| WELL API NO. 30-015-46984 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. N/A |
| 7. Lease Name or Unit Agreement Name NMNM138866 |
| 8. Well Number Voni Fed Com #131H well |
| 9. OGRID Number 228937 |
| 10. Pool name or Wildcat Jennings, Bone Spring West (97860) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3193' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter D: 320 feet from the north line and 594 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | | |
|---|--|---|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> | | <p>WELL API NO. 30-015-46986</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. N/A</p> |
| <p>2. Name of Operator Matador Production Company</p> | | <p>7. Lease Name or Unit Agreement Name NMNM138866</p> |
| <p>3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240</p> | | <p>8. Well Number Voni Fed Com #132H well</p> |
| <p>4. Well Location Unit Letter C: 320 feet from the north line and 2130 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.</p> | | <p>9. OGRID Number 228937</p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3186'</p> | | <p>10. Pool name or Wildcat Jennings, Bone Spring West (97860)</p> |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|---|--|
| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> | | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p> | |
|---|--|---|--|

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

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Form C-103
Revised July 18, 2013

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| <p>2. Name of Operator Matador Production Company</p> | | <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p> |
| <p>3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240</p> | | <p>6. State Oil & Gas Lease No. N/A</p> |
| <p>4. Well Location Unit Letter D: 350 feet from the north line and 374 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.</p> | | <p>7. Lease Name or Unit Agreement Name NMNM138866</p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195'</p> | | <p>8. Well Number Voni Fed Com #201H well</p> |
| <p>9. OGRID Number 228937</p> | | <p>10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)</p> |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|---|--|
| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> | | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/></p> | |
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- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
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State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | WELL API NO. 30-015-46990 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. N/A |
| 2. Name of Operator Matador Production Company | | 7. Lease Name or Unit Agreement Name NMNM138866 |
| 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 | | 8. Well Number Voni Fed Com #202H well |
| 4. Well Location Unit Letter C: 350 feet from the north line and 2100 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. | | 9. OGRID Number 228937 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3187' | | 10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
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- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
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- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

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Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

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OIL CONSERVATION DIVISION
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Form C-103
 Revised July 18, 2013

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| 2. Name of Operator Matador Production Company | | 7. Lease Name or Unit Agreement Name NMNM138866 |
| 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 | | 8. Well Number Voni Fed Com #215H well |
| 4. Well Location Unit Letter D: 350 feet from the north line and 404 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. | | 9. OGRID Number 228937 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3194' | | 10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

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Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

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State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

| | | |
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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-46992 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Matador Production Company | | 6. State Oil & Gas Lease No. N/A |
| 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 | | 7. Lease Name or Unit Agreement Name NMNM138866 |
| 4. Well Location Unit Letter C: 350 feet from the north line and 2130 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. | | 8. Well Number Voni Fed Com #216H well |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3186' | | 9. OGRID Number 228937 |
| 10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220) | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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- (d) The Voni Fed Com #201H well (API No. 30-015-46988), the Voni Fed Com #202H well (API No. 30-015-46990), the Voni Fed Com #215H well (API No. 30-015-47017), the Voni Fed Com #216H well (API No. 30-015-46992), the Voni Fed Com #221H well (API No. 30-015-47018), and the Voni Fed Com #226H well (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

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DATE

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State of New Mexico
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Form C-103

Revised July 18, 2013

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| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Matador Production Company | | 6. State Oil & Gas Lease No. N/A |
| 3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240 | | 7. Lease Name or Unit Agreement Name NMNM138866 |
| 4. Well Location Unit Letter D: 320 feet from the north line and 484 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. | | 8. Well Number Voni Fed Com #221H well |
| | | 9. OGRID Number 228937 |
| | | 10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3194' | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
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- The Voni Fed Com #111H well (API No. 30-015-47014), the Voni Fed Com #121H well (API No. 30-015-46978), and the Voni Fed Com #131H well (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- The Voni Fed Com #122H well (API No. 30-015-46980), and the Voni Fed Com #132H well (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- The Voni Fed Com #201H well (API No. 30-015-46988), the Voni Fed Com #202H well (API No. 30-015-46990), the Voni Fed Com #215H well (API No. 30-015-47017), the Voni Fed Com #216H well (API No. 30-015-46992), the Voni Fed Com #221H well (API No. 30-015-47018), and the Voni Fed Com #226H well (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

| |
|--|
| WELL API NO. 30-015-47019 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. N/A |
| 7. Lease Name or Unit Agreement Name NMNM138866 |
| 8. Well Number Voni Fed Com #226H well |
| 9. OGRID Number 228937 |
| 10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

4. Well Location
Unit Letter C: 320 feet from the north line and 2210 feet from the west line, Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3185'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see application for surface commingling filed pursuant to 19.15.10.12.B NMAC in which Matador Production Company (OGRID No. 228937) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Voni West Tank Battery of production from the Jennings; Bone Spring, West (97860), Purple Sage; Wolfcamp (Gas) (98220), and Big Sinks Delaware; Southeast (96411) pools, from the following existing and future infill wells located in a "lease" with "identical ownership" as those terms are defined in 19.15.12.7 NMAC:

- (a) The **Voni Fed Com #021H well** (API No. 30-015-47013) in the Big Sinks Delaware; Southeast (96411) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (b) The **Voni Fed Com #111H well** (API No. 30-015-47014), the **Voni Fed Com #121H well** (API No. 30-015-46978), and the **Voni Fed Com #131H well** (API No. 30-015-46984), in the Jennings; Bone Spring, West (97860) pool underlying the W/2 W/2 of Sections 21, 28, and 33;
- (c) The **Voni Fed Com #122H well** (API No. 30-015-46980), and the **Voni Fed Com #132H well** (API No. 30-015-46986), in the Jennings; Bone Spring, West (97860) pool underlying the E/2 W/2 of Sections 21, 28, and 33;
- (d) The **Voni Fed Com #201H well** (API No. 30-015-46988), the **Voni Fed Com #202H well** (API No. 30-015-46990), the **Voni Fed Com #215H well** (API No. 30-015-47017), the **Voni Fed Com #216H well** (API No. 30-015-46992), the **Voni Fed Com #221H well** (API No. 30-015-47018), and the **Voni Fed Com #226H well** (API No. 30-015-47019), in the Purple Sage; Wolfcamp (Gas) (98220) pool underlying the W/2 of Sections 21, 28, and 33; and
- (e) Future spacing units and infill wells connected to this central tank battery.

Oil and gas production from these wells will be commingled and sold at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21. Prior to commingling, gas production from each well will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using turbine meters.

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the NE/4 NW/4 (Unit C) of Section 21.

Exhibit 2 includes Form C-102s for each of the wells currently permitted or drilled within the existing spacing units. There are no available production reports for these wells.

Exhibit 3 includes Form C-103s for each of the wells along with a statement from Cassie Hahn, Senior Landman, certifying that the mineral ownership of the lands subject to this application is identical. Exhibit 3 also includes a Form C-107B, together with a statement from Omar Enriquez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Because this application involves identical ownership as that term is defined in 19.15.12 NMAC, **Exhibit 4** reflects that a copy of this application was provided only to the Bureau of Land Management since federal acreage is involved. Finally, the communitization agreements for the subject wells are attached as **Exhibit 5**.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Attorney

DATE 9/3/2020

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5440 • Fax 972.371.5201

chahn@matadorresources.com

Cassie Hahn, R.L.
Senior Landman

August 31, 2020

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Statement as to Ownership Specific to the Application of Matador Production Company for Administrative Approval to Surface Commingle (Pool and Lease Commingle) Production from the Spacing Units Comprising W2 of Sections 21, 28, and 33, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear NMOCD Staff Member:

The purpose of this letter is to certify that the mineral ownership in the Lands that are the subject of Matador's application is identical, as defined in 19.15.12.7 NMAC. The spacing units are comprised of two federal leases with the same royalty rate, and Matador's affiliate entity owns 100% of the working interest. There are no overriding royalty interest owners in the spacing unit. Matador is in the process of obtaining communitization agreements for the two federal leases involved.

Very truly yours,



Cassie Hahn
Senior Landman

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-516
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Value of Non- Commingled Production | Calculated Value of Commingled Production | Volumes |
|--|--|---|---|---|--------------|
| Jennings; Bone Spring West (97860) | 46.9° | 48.1° | \$50.62/bbl | \$50.38/bbl | 6,900 bopd |
| Jennings; Bone Spring West (97860) | 1,186 BTU/scf | | \$2.57/mcf | | 29,150 mcf/d |
| Purple Sage; Wolfcamp (Gas) (98220) | 49.6° | 1,229 BTU/scf | \$50.08/bbl | \$2.68/mcf | 9,460 bopd |
| Purple Sage; Wolfcamp (Gas) (98220) | 1,254 BTU/scf | | \$2.73/mcf | | 39,160 mcf/d |
| Big Skinks Delaware; Southeast (96411) | 41.4° | 1,326 BTU/scf | \$50.80/bbl | \$2.87 | 900 bopd |
| Big Skinks Delaware; Southeast (96411) | 1,326 BTU/scf | | \$2.87 | | 2,880 mcf/d |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Senior Production Engineer DATE: 8/31/2020

TYPE OR PRINT NAME Omar Enriquez TELEPHONE NO.: (972) 371 5200

E-MAIL ADDRESS: oenriquez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5427 • Fax 972.371.5201
oenriquez@matadorresources.com

Omar Enriquez
Senior Production Engineer

August 31, 2020

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (Lease and Pool) Production from the Spacing Units Comprising the W2 of Sections 21, 28 and 33, Township 26 South, Range 31 East NMPM, Eddy County, New Mexico (the “Lands”)

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle production from twelve distinct wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, the Longwood RB Pipeline, LLC line, as depicted on **Exhibit A**. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum

Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

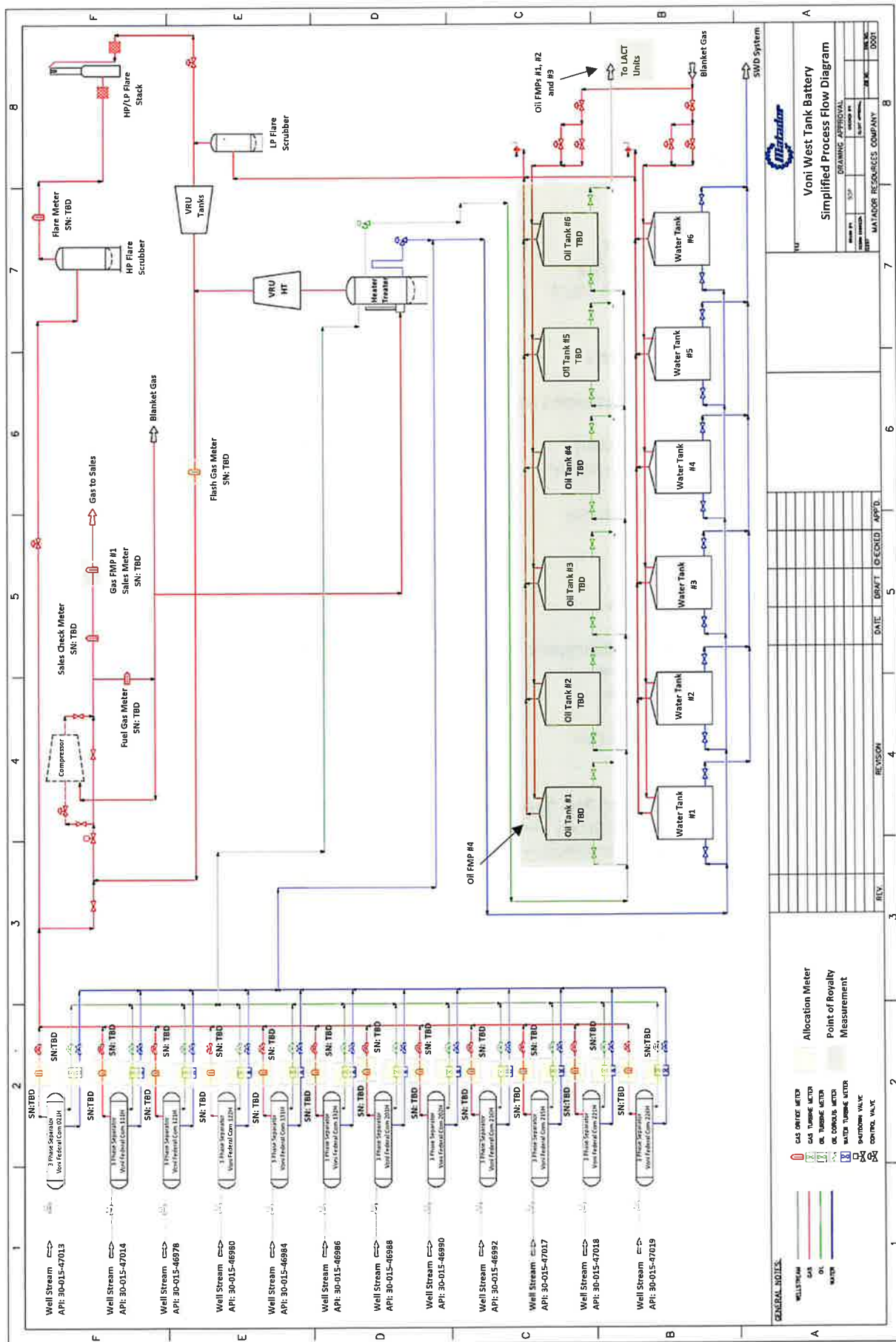
In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez
Production Engineer

OE/bkf
Enclosures



March 13, 2014

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Rustler Breaks No. 1H
First Stage Separator Gas
Sampled @ 393 psig & 125 °F

Date Sampled: 02/27/14

Job Number: 42010.001

CHROMATOGRAPH EXTENDED ANALYSIS - SUMMATION REPORT - GPA 2286

| COMPONENT | MOL% | GPM |
|---------------------|--------------|--------------|
| Hydrogen Sulfide* | < 0.001 | |
| Nitrogen | 0.784 | |
| Carbon Dioxide | 0.185 | |
| Methane | 79.180 | |
| Ethane | 11.339 | 3.092 |
| Propane | 4.775 | 1.342 |
| Isobutane | 0.755 | 0.252 |
| n-Butane | 1.479 | 0.475 |
| 2-2 Dimethylpropane | 0.007 | 0.003 |
| Isopentane | 0.384 | 0.143 |
| n-Pentane | 0.393 | 0.145 |
| Hexanes | 0.313 | 0.132 |
| Heptanes Plus | <u>0.406</u> | <u>0.176</u> |
| Totals | 100.000 | 5.760 |

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity _____ 3.466 (Air=1)
Molecular Weight _____ 100.00
Gross Heating Value _____ 5344 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity _____ 0.730 (Air=1)
Compressibility (Z) _____ 0.9983
Molecular Weight _____ 21.06
Gross Heating Value
Dry Basis _____ 1294 BTU/CF
Saturated Basis _____ 1272 BTU/CF

*Hydrogen Sulfide tested on location by: Stained Tube Method (GPA 2377)
<0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Analyst: JRG
Processor: ANB
Cylinder ID: T-4663

Certified: FESCO, Ltd. Alice, Texas

David Dannhaus
David Dannhaus 381-881-7015

FESCO, Ltd.

Job Number: 42010.001

**CHROMATOGRAPH EXTENDED ANALYSIS
TOTAL REPORT - GPA 2286**

| COMPONENT | MOL % | GPM | WT % |
|------------------------|--------------|--------------|--------------|
| Hydrogen Sulfide* | < 0.001 | | < 0.001 |
| Nitrogen | 0.784 | | 1.043 |
| Carbon Dioxide | 0.185 | | 0.387 |
| Methane | 79.180 | | 60.318 |
| Ethane | 11.339 | 3.092 | 16.191 |
| Propane | 4.775 | 1.342 | 9.999 |
| Isobutane | 0.755 | 0.252 | 2.084 |
| n-Butane | 1.479 | 0.475 | 4.082 |
| 2,2 Dimethylpropane | 0.007 | 0.003 | 0.024 |
| Isopentane | 0.384 | 0.143 | 1.316 |
| n-Pentane | 0.393 | 0.145 | 1.346 |
| 2,2 Dimethylbutane | 0.009 | 0.004 | 0.037 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.025 | 0.010 | 0.102 |
| 2 Methylpentane | 0.099 | 0.042 | 0.405 |
| 3 Methylpentane | 0.053 | 0.022 | 0.217 |
| n-Hexane | 0.127 | 0.053 | 0.520 |
| Methylcyclopentane | 0.044 | 0.015 | 0.176 |
| Benzene | 0.005 | 0.001 | 0.019 |
| Cyclohexane | 0.046 | 0.016 | 0.184 |
| 2-Methylhexane | 0.021 | 0.010 | 0.100 |
| 3-Methylhexane | 0.022 | 0.010 | 0.105 |
| 2,2,4 Trimethylpentane | 0.000 | 0.000 | 0.000 |
| Other C7's | 0.049 | 0.022 | 0.231 |
| n-Heptane | 0.044 | 0.021 | 0.209 |
| Methylcyclohexane | 0.056 | 0.023 | 0.261 |
| Toluene | 0.011 | 0.004 | 0.048 |
| Other C8's | 0.054 | 0.026 | 0.283 |
| n-Octane | 0.015 | 0.008 | 0.081 |
| Ethylbenzene | 0.001 | 0.000 | 0.005 |
| M & P Xylenes | 0.006 | 0.002 | 0.030 |
| O-Xylene | 0.001 | 0.000 | 0.005 |
| Other C9's | 0.020 | 0.010 | 0.120 |
| n-Nonane | 0.004 | 0.002 | 0.024 |
| Other C10's | 0.005 | 0.003 | 0.034 |
| n-Decane | 0.001 | 0.001 | 0.007 |
| Undecanes (11) | <u>0.001</u> | <u>0.001</u> | <u>0.007</u> |
| Totals | 100.000 | 5.760 | 100.000 |

Computed Real Characteristics Of Total Sample:

| | | |
|---------------------------|--------|---------|
| Specific Gravity ----- | 0.730 | (Air=1) |
| Compressibility (Z) ----- | 0.9963 | |
| Molecular Weight ----- | 21.06 | |
| Gross Heating Value | | |
| Dry Basis ----- | 1294 | BTU/CF |
| Saturated Basis ----- | 1272 | BTU/CF |



Kaitlyn A. Luck
Phone (505) 954-7286
kaluck@hollandhart.com

September 4, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Bureau of Land Management
301 Dinosaur Trail
Santa Fe, New Mexico 87508

Re: Application of Matador Production Company to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Voni West Tank Battery located in the NE/4 NW/4 (Unit C) of Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this amended application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

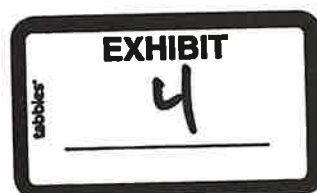
Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 09/04/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

| Type of Mail | Volume |
|------------------------------|--------|
| Priority Mail Express®* | |
| Priority Mail® | 0 |
| First-Class Package Service® | |
| Returns | |
| International* | |
| Other | 1 |
| Total | 1 |

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

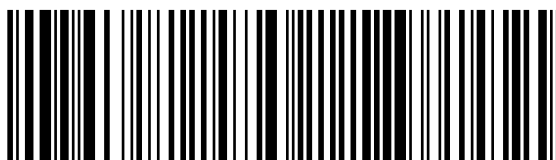
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0023 9834 19



Firm Mailing Book For Accountable Mail

| | | | | | | | | | | | | | | | | |
|--|--|--|---------------------|---|----------------------------|---------------|-------------------|---------|----------|--------|--------|--------|----------|--------|--|--|
| Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501 | | Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail | | Affix Stamp Here <i>(for additional copies of this receipt).</i> Postmark with Date of Receipt. | | | | | | | | | | | | |
| USPS Tracking/Article Number | Addressee (Name, Street, City, State, & ZIP Code™) | Postage | (Extra Service) Fee | Handling Charge | Actual Value if Registered | Insured Value | Due Sender if COD | ASR Fee | ASRD Fee | RD Fee | RR Fee | SC Fee | SCRD Fee | SH Fee | | |
| 1. 9214 8901 9403 8320 3946 52 | Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 | 2.20 | 3.55 | Handling Charge - if Registered and over \$50,000 in value | | | | | | | 1.70 | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing **385.38** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

Voni Fed Com

Bone Spring Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Voni Fed Com

Bone Spring Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President

Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com

Bone Spring Formation

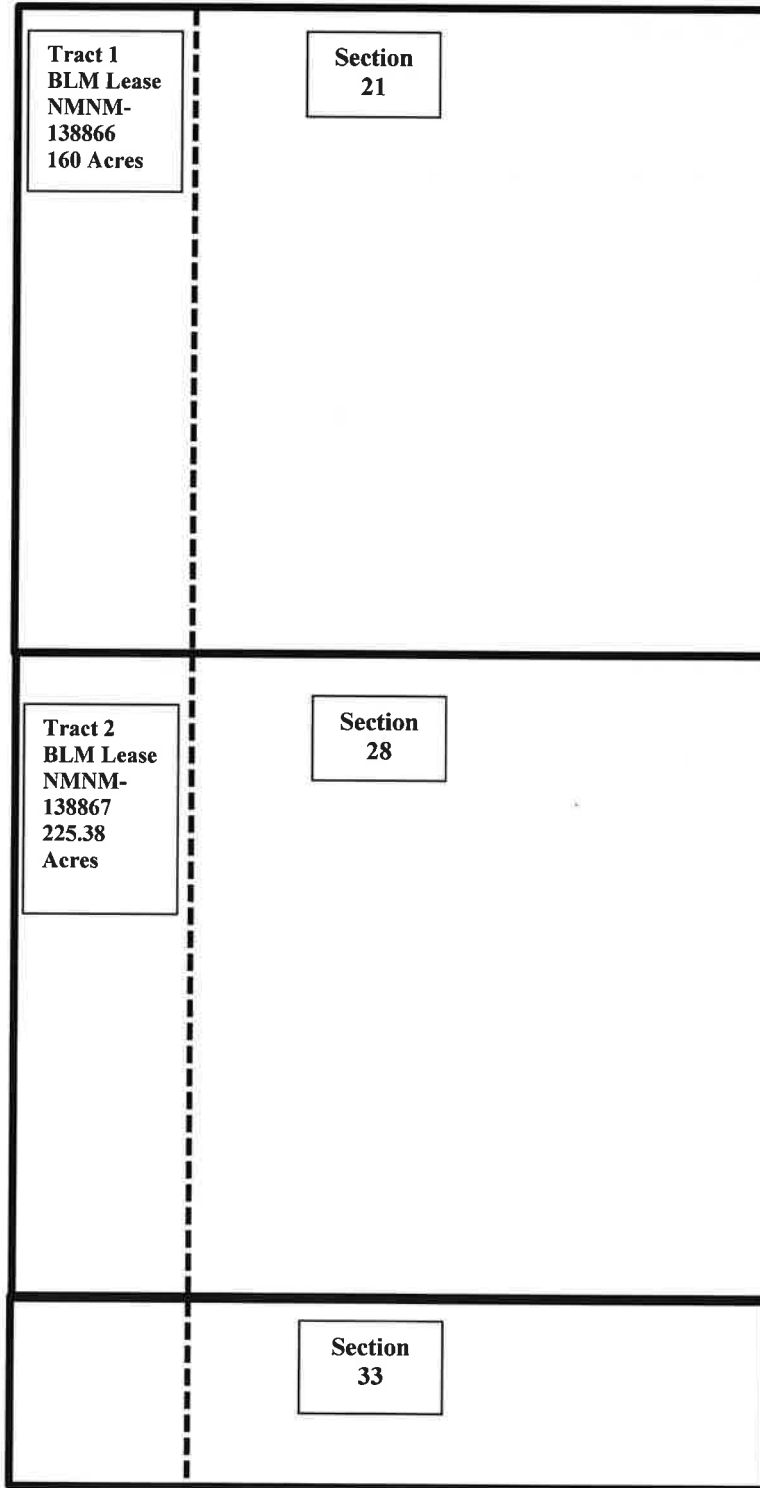
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **385.38** acres in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #105H, #111H, #131H & #121H



Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM-138866

Description of Land Committed: Township 26 South, Range 31 East,
Section 21: W2W2

Number of Acres: 160

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

Name of ORRI:

Tract No. 2

Lease Serial Number: NMNM-138867

Description of Land Committed: Township 26 South, Range 31 East,
W2W2 of Section 28 & the W2NW/4 of
Section 33

Number of Gross Acres: 225.38

Current Lessee of Record: MRC Permian Company

Name of Working Interest Owners: MRC Permian Company

Name of ORRI:

Voni Fed Com

Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 160.00 | 41.52% |
| 2 | 225.38 | 58.48% |
| Total | 385.38 | 100.0000% |

Voni Fed Com
Bone Spring Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing **385.33** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com

Bone Spring Formation

E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

Voni Fed Com

Bone Spring Formation

E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President

Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com

Bone Spring Formation

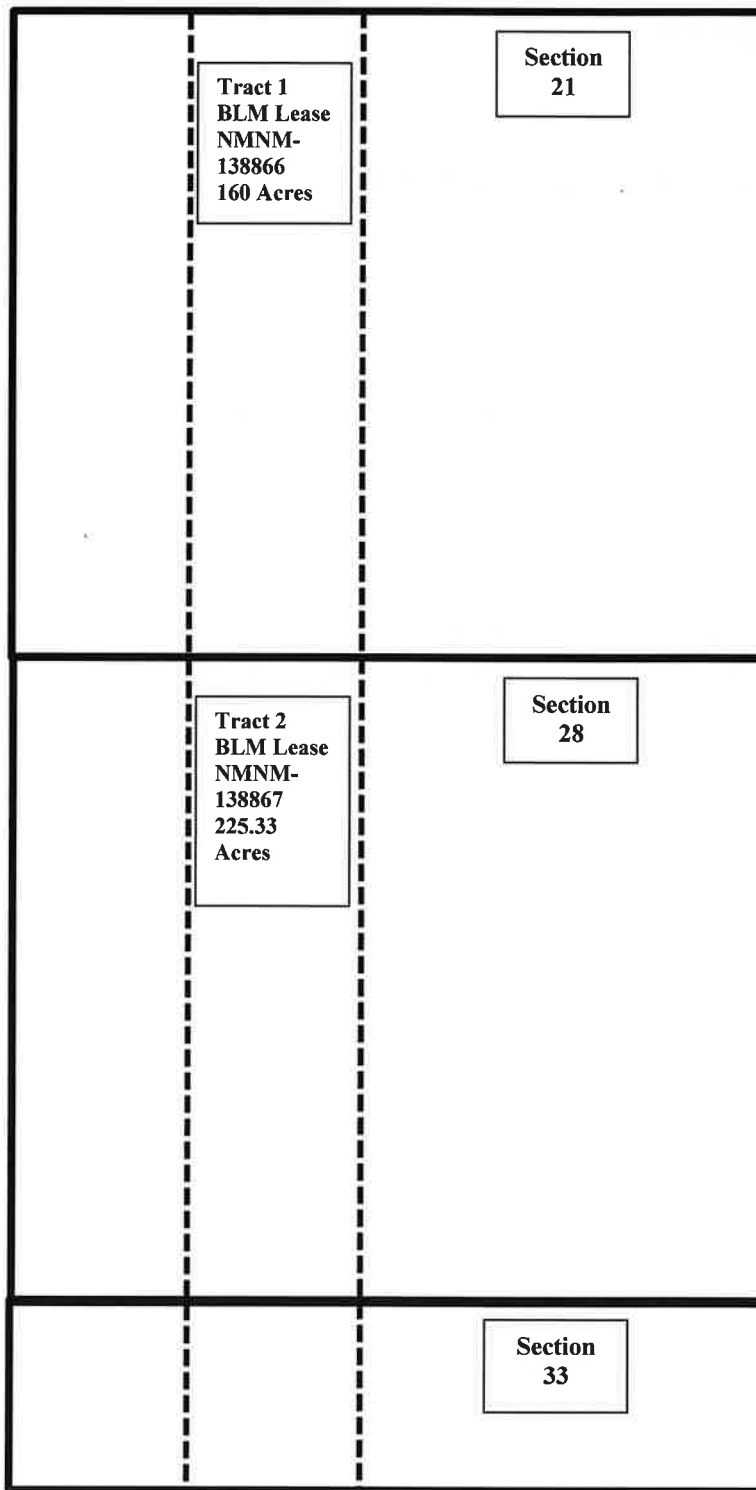
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **385.33** acres in E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #102H



Voni Fed Com

Bone Spring Formation

E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|---|
| Lease Serial Number: | NMNM-138866 |
| Description of Land Committed: | Township 26 South, Range 31 East, Section 21: E2W2 |
| Number of Acres: | 160 |
| Current Lessee of Record: | MRC Permian Company |
| Name of Working Interest Owners: | MRC Permian Company |
| Name of ORRI: | N/A |

Tract No. 2

| | |
|----------------------------------|---|
| Lease Serial Number: | NMNM-138867 |
| Description of Land Committed: | Township 26 South, Range 31 East, E2W2 of Section 28 & the E2NW/4 of Section 33 |
| Number of Gross Acres: | 225.33 |
| Current Lessee of Record: | MRC Permian Company |
| Name of Working Interest Owners: | MRC Permian Company |
| Name of ORRI: | N/A |

Voni Fed Com

Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 160.00 | 41.52% |
| 2 | 225.33 | 58.48% |
| Total | 385.33 | 100.0000% |

Voni Fed Com
Bone Spring Formation
E2W2 of Sections 21 & 28 and the E2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing **385.38** acres, and this agreement shall include only the Delaware Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Voni Fed Com

Delaware Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Delaware Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

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W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

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Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

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Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

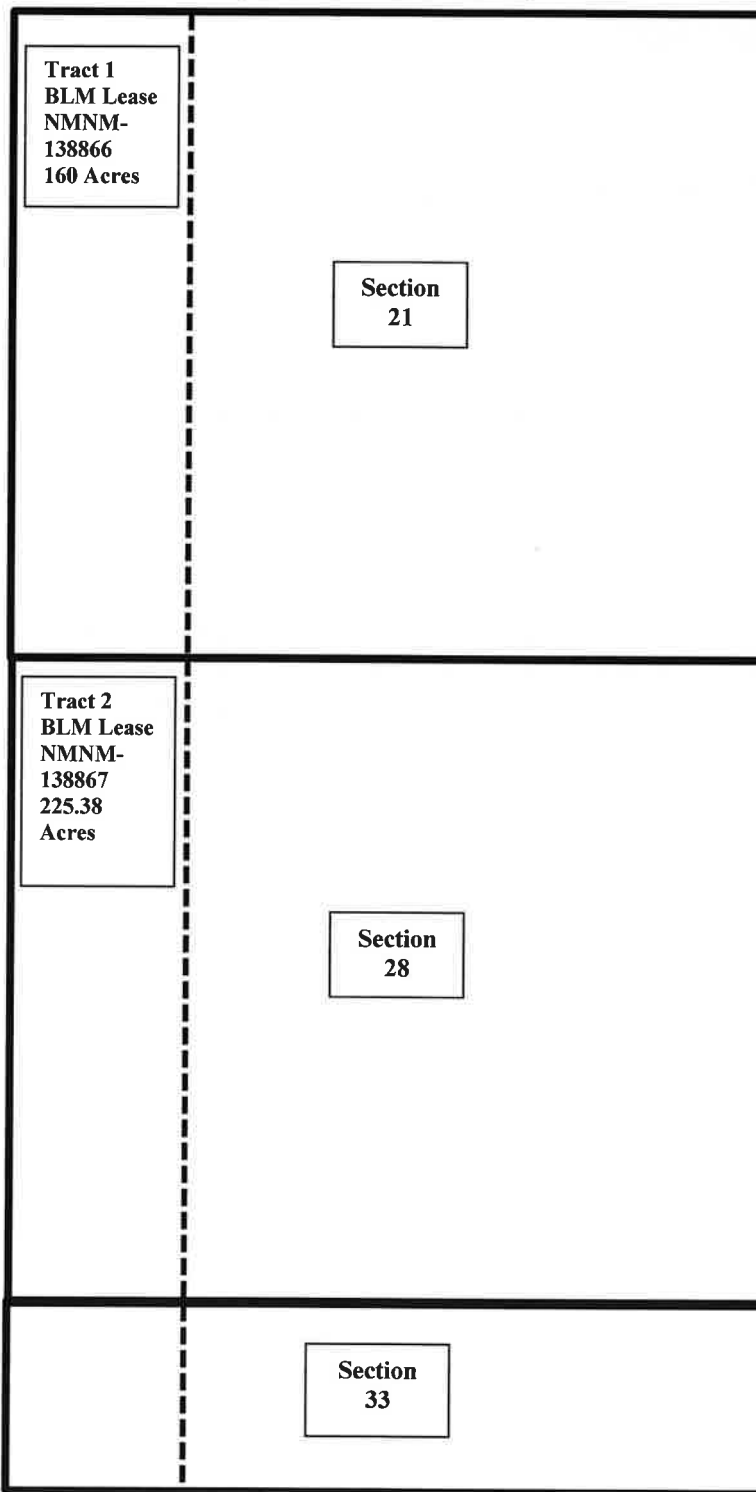
Notary Public

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Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **385.38** acres in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #021H



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W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|---|
| Lease Serial Number: | NMNM-138866 |
| Description of Land Committed: | Township 26 South, Range 31 East, Section 21: W2W2 |
| Number of Acres: | 160 |
| Current Lessee of Record: | MRC Permian Company |
| Name of Working Interest Owners: | MRC Permian Company |
| Name of ORRI: | N/A |

Tract No. 2

| | |
|----------------------------------|---|
| Lease Serial Number: | NMNM-138867 |
| Description of Land Committed: | Township 26 South, Range 31 East, W2W2 of Section 28 & the W2NW/4 of Section 33 |
| Number of Gross Acres: | 225.38 |
| Current Lessee of Record: | MRC Permian Company |
| Name of Working Interest Owners: | MRC Permian Company |
| Name of ORRI: | N/A |

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Delaware Formation

W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E

Eddy County, New Mexico

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 160.00 | 41.52% |
| 2 | 225.38 | 58.48% |
| Total | 385.38 | 100.0000% |

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Delaware Formation
W2W2 of Sections 21 & 28 and the W2NW/4 of Section 33-26S-31E
Eddy County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 19th day of May, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W2 of Sections 21 & 28 and the NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Containing 770.71 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

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Wolfcamp Formation

W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E

Eddy County, New Mexico

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Matador Production Company, 5400 Lyndon B. Johnson Fwy, Suite 1500, Dallas, Texas, 75240. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 19, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

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Wolfcamp Formation

W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E

Eddy County, New Mexico

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

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Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Matador Production Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

By: Craig N. Adams – Executive Vice President
Name & Title of Authorized Agent

Signature of Authorized Agent

Date

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

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Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Craig N. Adams Executive Vice President
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

Texas, personally appeared Craig N. Adams, known to me to be the Executive Vice President of MRC Permian Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

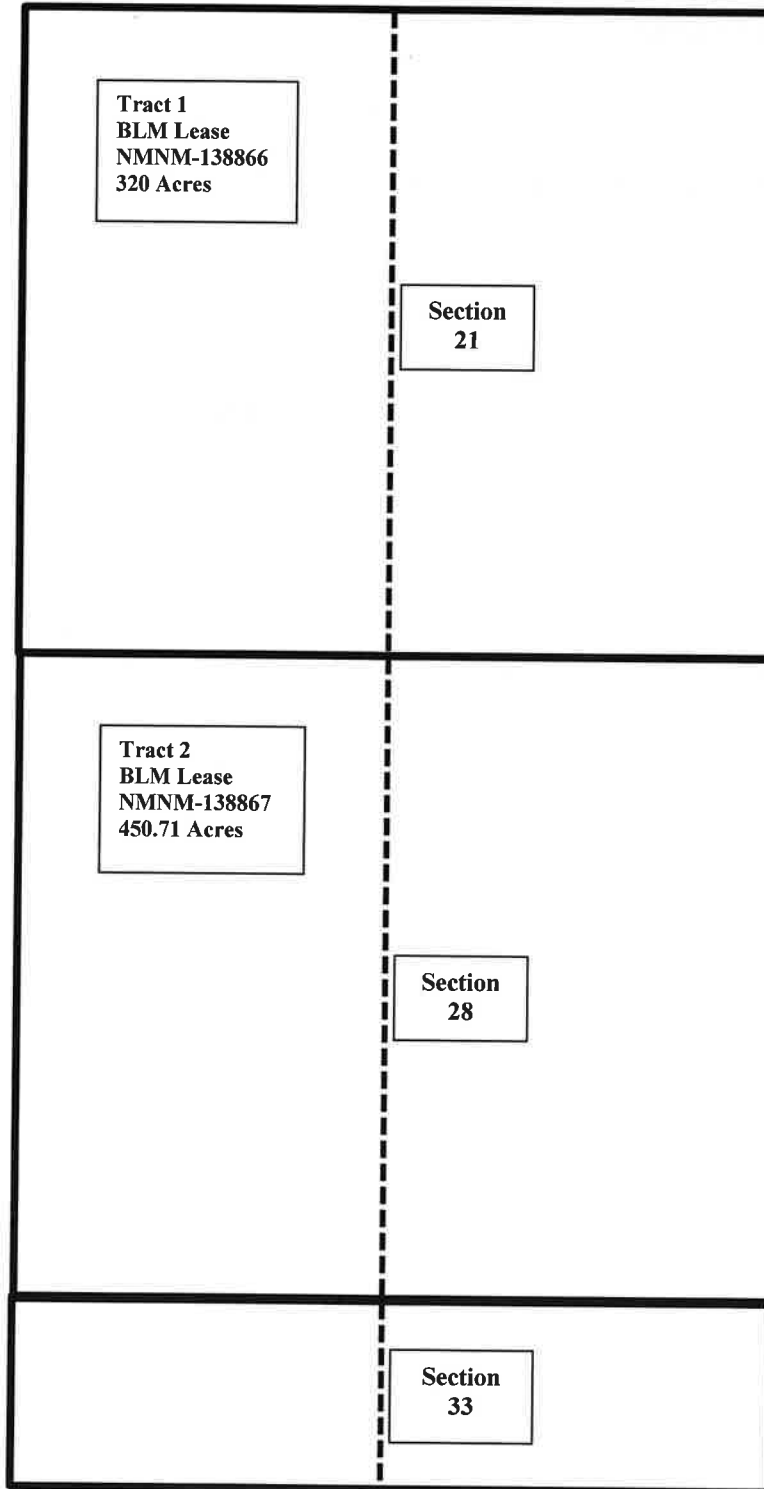
Notary Public

Voni Fed Com
Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "A"

Plat of communized area covering 770.71 acres in W2 of Sections 21 & 28 and the NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County, New Mexico.

Voni Federal Com #221H, #201H, #215H, #225H, #202H, #222H, #216H, #226H & #242H.



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Wolfcamp Formation
W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E
Eddy County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated May 19, 2020 embracing the following described land in W2 of Sections 21 & 28 and the NW/4 of Section 33, Township 26 South, Range 31 East, Eddy County New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

| | |
|----------------------------------|---|
| Lease Serial Number: | NMNM-138866 |
| Description of Land Committed: | Township 26 South, Range 31 East, Section 21: W2 |
| Number of Acres: | 320 |
| Current Lessee of Record: | MRC Permian Company |
| Name of Working Interest Owners: | MRC Permian Company |
| Name of ORRI: | N/A |

Tract No. 2

| | |
|----------------------------------|--|
| Lease Serial Number: | NMNM-138867 |
| Description of Land Committed: | Township 26 South, Range 31 East, W2 of Section 28 & the NW/4 of Section 33 |
| Number of Gross Acres: | 450.71 |
| Current Lessee of Record: | MRC Permian Company |
| Name of Working Interest Owners: | MRC Permian Company |
| Name of ORRI: | N/A |

Voni Fed Com

Wolfcamp Formation

W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E

Eddy County, New Mexico

RECAPITULATION

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1 | 320 | 41.52% |
| 2 | 450.71 | 58.48% |
| Total | 770.71 | 100.0000% |

Voni Fed Com

Wolfcamp Formation

W2 of Sections 21 & 28 and the NW/4 of Section 33-26S-31E

Eddy County, New Mexico