Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-1	103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> $-$ (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-46564		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of	Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE	
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas I	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NA		
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or U	Jnit Agreement Nam	ne
(DO NOT USE THIS FORM FOR PROPOSA				-	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FC	R SUCH	Boros Fed Com		
<i>,</i>	Gas Well 🛛 Other		8. Well Number	202H	
2. Name of Operator			9. OGRID Number		
Matador Production Company			228937		
3. Address of Operator			10. Pool name or Wildcat		
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240			Purple Sage;Wolfcamp (Gas)		
4. Well Location					
Unit Letter C :	Unit Letter C : 430 feet from the North line and 1,820 feet from the West line				ne
Section 15	Township <b>26-S</b> Ra	nge <b>31-E</b>		County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
		REMEDIAL WORK	·	LTERING CASING	
	CHANGE PLANS	COMMENCE DRI			П
		CASING/CEMENT			
		0/10/10/02/12/11			
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:	Р	LC-682-A	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					

proposed completion or recompletion.

Pursuant to Administrative Order PLC-682-A, Matador Production Company is adding this well as a well authorized to commingle

production at the central tank battery located in the N2 of the NW/4 of Section 15, Township 26 South, Range 31 East, Eddy County,

All production from the subject well will be allocated using readings from individual well meters.

Spud Date:	3/23/20	Rig Release Date:	5/13/20	
I hereby certif	Ty that the information above is true ar	nd complete to the best of	my knowledge and belief.	
SIGNATURE	Brian Fancher	<sub>TITLE_</sub> Regulate	ory Manager	
Type or print For State Us	name Brian Fancher	E-mail address: bfar	cher@matadorresources.c	om PHONE:
APPROVED	Ban R Mollure		n Engineer	DATE9/11/2020

District I 1625 N, French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax: (575) 393-0720 District II 811 S, First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District W

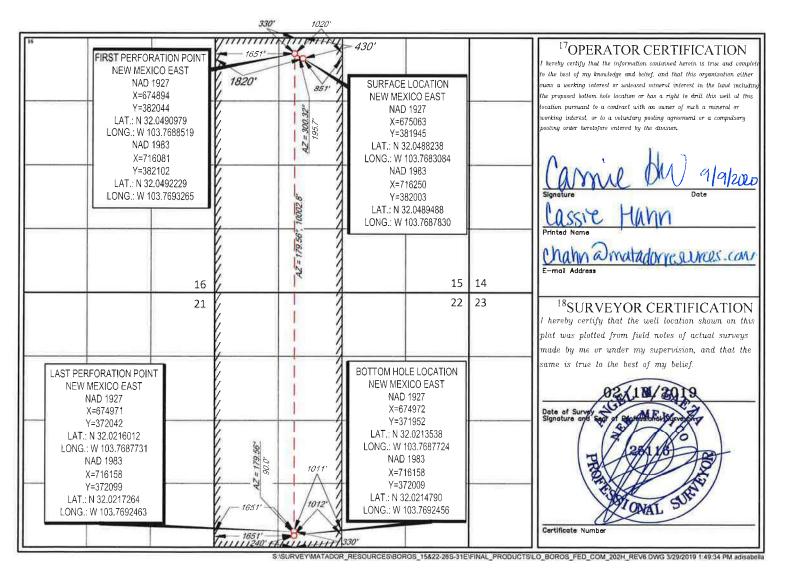
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>t</sup> API Number   <b>5-4656</b>			<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name Purple Sage;Wolfcamp (Gas)				
<sup>4</sup> Property C 32632			<sup>5</sup> Property Name BOROS FED COM				<sup>6</sup> Well Number 202H			
<sup>7</sup> OGRID M 22893			]	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY				<sup>9</sup> Elevation 3226'		
<sup>10</sup> Surface Location										
UL or lot no. C	Section 15	Township 26-S	Range 31–E	Lot Idn —	Feet from the	North/South line NORTH	Feet from the 1820'	Eas WES	at/West line ST	County EDDY
			11	Bottom Ho	le Location If D	Different From Sur	face			
UL or lot no. N	Section 22	Township 26-S	Range 31–E	Lot Idn	Feet from the <b>240'</b>	North/South line SOUTH	Feet from the 1651'	Eas WES	st/West line ST	County EDDY
<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or I	infill <sup>f‡</sup> Coi	isolidation Co	le <sup>15</sup> Ord	er No.			1		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-015-46748		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION 1220 South St. Frar		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name Boros Fed Com		
1. Type of Well: Oil Well	Gas Well 🔽 Other		8. Well Number 215H		
2. Name of Operator Matador Production Compa	iny		9. OGRID Number 228937		
<ol> <li>Address of Operator</li> <li>5400 LBJ Freeway, Ste. 15</li> </ol>	500, Dallas, Texas 75240		10. Pool name or Wildcat Purple Sage;Wolfcamp (Gas)		
4. Well Location Unit Letter D : Section 15	400 feet from the North Township 26-S Ra 11. Elevation (Show whether DR,	inte and inge 31-E	514feet from theline		
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data		
	NTENTION TO:		SEQUENT REPORT OF:		
	PLUG AND ABANDON	REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI CASING/CEMEN	ILLING OPNS. P AND A		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:	$\boxtimes$		
	ork). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
Pursuant to Administrative Order	PLC-682-A, Matador Production	Company is addin	ng this well as a well authorized to commingle		
production at the central tank batt	ery located in the N2 of the NW/4	of Section 15, To	ownship 26 South, Range 31 East, Eddy County,		
All production from the subject we	Il will be allocated using readings	from individual w	vell meters.		

Spud Date:	3/21/20	Rig Release Date:	5/10/20	
I hereby certif	Ty that the information above is true an	d complete to the best of	my knowledge and belief.	
SIGNATURE	Brian Fancher	<sub>TITLE_</sub> Regulate	ory Manager	
Type or print For State Us	<sub>name</sub> Brian Fancher	E-mail address: bfar	ncher@matadorresources.c	com PHONE:
APPROVED		TITLE Petroleur	n Engineer	DATE9/11/2020

	RECEIVED	
State of New Mexico	FFB 1 4 2020	FORM C-102
Energy, Minerals & Natural R	lesources	Revised August 1, 2011
Department OIL CONSERVATION DE	MANDO OCO ARTES	tone copy to appropriate
OIL CONSERVATION DI	TSION OCCURATE	District Office
1220 South St. Francis 1	Dr.	

Santa Fe, NM 87505

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St. Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

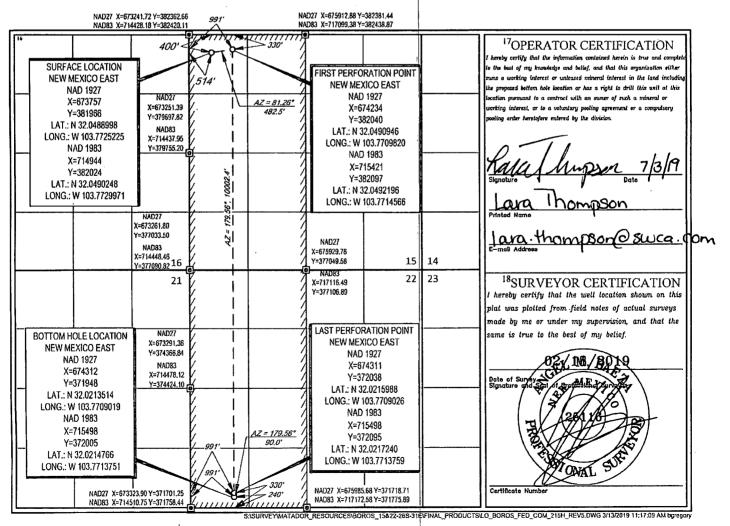
District II

District IV

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number <sup>2</sup>Pool Code Pool Name 30 015 46748 Porple Gade: 98220 Property Code Property Name Well Number 32719 BOROS FED COM 215H Operator Name <sup>9</sup>Elevation OGRID No 22893 MATADOR PRODUCTION COMPANY 3231 <sup>10</sup>Surface Location North/South line Feet from the East/West line County UL or lot no. Section Township Lot Idn Feet from the Rany 26 - S31 - E400' NORTH 514 EDDY D 15 WEST <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. North/South line Feet from th East/West lin County Section Township Rang Lot Idn Feet from the Μ 22 26-S31-E 240' SOUTH 991' WEST EDDY <sup>12</sup>Dedicated Acres <sup>3</sup>Joint or Infill <sup>4</sup>Consulidation Code <sup>5</sup>Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



63 2-18.20