

Initial Application Part I

Received 10/28/20

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete



NNAG0-201028-C-1080

Occidental Permian LTD.

A subsidiary of Occidental Petroleum Corporation

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P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

October 28, 2020

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Frances Dr.
Santa Fe, NM 87505

pBL2030732555

RE: Pressure Maintenance Project
North Hobbs Unit
Well No. 312; API 30-025-27060
Well No. 632; API 30-025-37214
Lea County, NM

PMX-294

Occidental Permian Ltd. respectfully requests administrative approval to inject produced CO2 into the two above referenced injectors in the North Hobbs Unit per Order No. R-6199-F. The wells are currently authorized to inject water and purchased CO2. The H2S contingency plan which covers both North and South Hobbs Units will be updated to reflect this change.

In support of this request, please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- Map
- Area of Review statement
- Copy of Order R-6199-R

Per R-6199-F Paragraph 3 on page 9, “(...) *Application for approval of additional injection wells in the expanded Phase I Area of the North Hobbs Unit shall be filed in accordance with NMAC 19.15.26.8 and may be approved administratively by the Division Director without Notice and hearing.*” The two injectors in this application are located within the expanded Phase I Area of the North Hobbs Unit.

If you have any questions regarding this application, please contact me at 713-366-5716 or email Kelley_montgomery@oxy.com.

Sincerely,

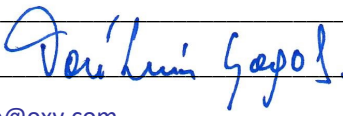
Kelley Montgomery
Director - Regulatory

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery ☒ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? ☒ Yes _____ No
- II. OPERATOR: OCCIDENTAL PERMIAN LTD
ADDRESS: P.O. Box 4294 Houston, TX 77210-4294
CONTACT PARTY: Jose Gago PHONE: 832-646-4450
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☒ Yes _____ No
If yes, give the Division order number authorizing the project: R-6199-F
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Jose Gago TITLE: Regulatory Engineer
SIGNATURE:  DATE: 10/28/2020
E-MAIL ADDRESS: Jose_Gago@oxy.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: February 11, 2014 as part of Order No. R-6199-F application

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
Occidental Permian Ltd.
NORTH HOBBS G/SA UNIT #312
Lea County, NM

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd.
P.O. Cox 4294 Houston, TX 77210-4294
Contact Party: Jose Gago, 832-646-4450
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT #312.
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that:
The area of review for well "NORTH HOBBS G/SA UNIT #312" (API: 30-25-27060) shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well.
- VII. The proposed operations data sheet is attached.
- VIII. The information was previously submitted as part of Order No. R-6199-F application
- IX. This is an existing injection well. No stimulation is planned at this point.
- X. CBL, Neutron Porosity Log, and Laterolog were filed at the time of drilling.
- XI. Per our field personnel, no fresh water wells were found within 1 mile of this well.
- XII. N/A. This is not a disposal well.
- XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

Side 1

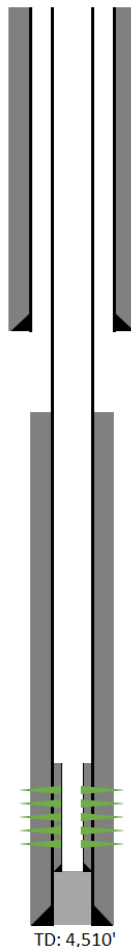
INJECTION WELL DATA SHEET

OPERATOR: OCCIDENTAL PERMIAN LTDWELL NAME & NUMBER: NORTH HOBBS G/SA UNIT #312

WELL LOCATION:	1262' FNL, 1520' FEL	B	31	18S	38E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

NORTH HOBBS G/SA UNIT #312
 1262' FNL 1520' FEL, SEC 31, T-18S, R-38E
 LEA COUNTY, NEW MEXICO
 30-025-27060



12 1/4" hole, 8 5/8" 24# K55 casing
 Casing set at 1,598'
 Cmted w/ 950 sxs. Circulated

4 1/2" Liner set @ 4,320' to 3,977'
 Cmted w/30 sxs. Circulated
 7 7/8" hole, 5 1/2" 14# K55 casing
 Casing set at 4,510'

TD: 4,510'

Perfs 4,092' to 4,281'

PB: 4,320'

WELL CONSTRUCTION DATASurface Casing

Hole Size: 12.25" Casing Size: 8.625"
 Cemented with: 950 sx. **or** _____ ft³
 Top of Cement: Surface Method Determined: Circulated 185 sx

Intermediate Casing

Hole Size: 7.875" Casing Size: 5.5" (Production Casing)
 Cemented with: 1050 sx. **or** _____ ft³
 Top of Cement: ~2500 Method Determined: CBL

Production Casing

Hole Size: 5.5" Casing Size: 4.5 (Partial Liner)
 Cemented with: 30 sx. **or** _____ ft³
 Top of Cement: 3,977 Method Determined: Circulated
 Total Depth: 4,320'

Injection Interval

4,000 feet to 4,500' (gross interval) Perforated

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEETTubing Size: 2.875" Lining Material: Duoline (fiberglass)Type of Packer: 4-1/2" x 2-3/8 x 9.5-13.5# ARROW SET 1 - X Double GripPacker Setting Depth: 4,064'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X _____ No

If no, for what purpose was the well originally drilled? _____

Originally drilled as H2O injector, later converted to H2O/CO2, Propose to convert to H2O/CO2 and Produce Gas

2. Name of the Injection Formation: Grayburg/San Andres

3. Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Byers (Queen) @ +/- 3,680'Glorieta @ +/- 5,300'

★ NHTSAU 312

30-025-27060

AOR

● 2 Mile Radius

● 0.5 Mile Radius

Oil and Gas Wells

Wells - Large Scale

- Miscellaneous
- ★ CO₂, Active
- ★ CO₂, Cancelled
- ★ CO₂, New
- ★ CO₂, Plugged
- ★ CO₂, Temporarily Abandoned
- ★ Gas, Active
- ★ Gas, Cancelled
- ★ Gas, New
- ★ Gas, Plugged
- ★ Gas, Temporarily Abandoned
- ★ Injection, Active
- ★ Injection, Cancelled
- ★ Injection, New
- ★ Injection, Plugged
- ★ Injection, Temporarily Abandoned
- Oil, Active
- Oil, Cancelled
- Oil, New
- Oil, Plugged
- Oil, Temporarily Abandoned
- △ Salt Water Injection, Active
- △ Salt Water Injection, Cancelled
- △ Salt Water Injection, New
- △ Salt Water Injection, Plugged
- △ Salt Water Injection, Temporarily Abandoned
- Water, Active
- Water, Cancelled
- Water, New
- Water, Plugged
- Water, Temporarily Abandoned
- undefined

OCD Districts and Offices

OCD District Offices

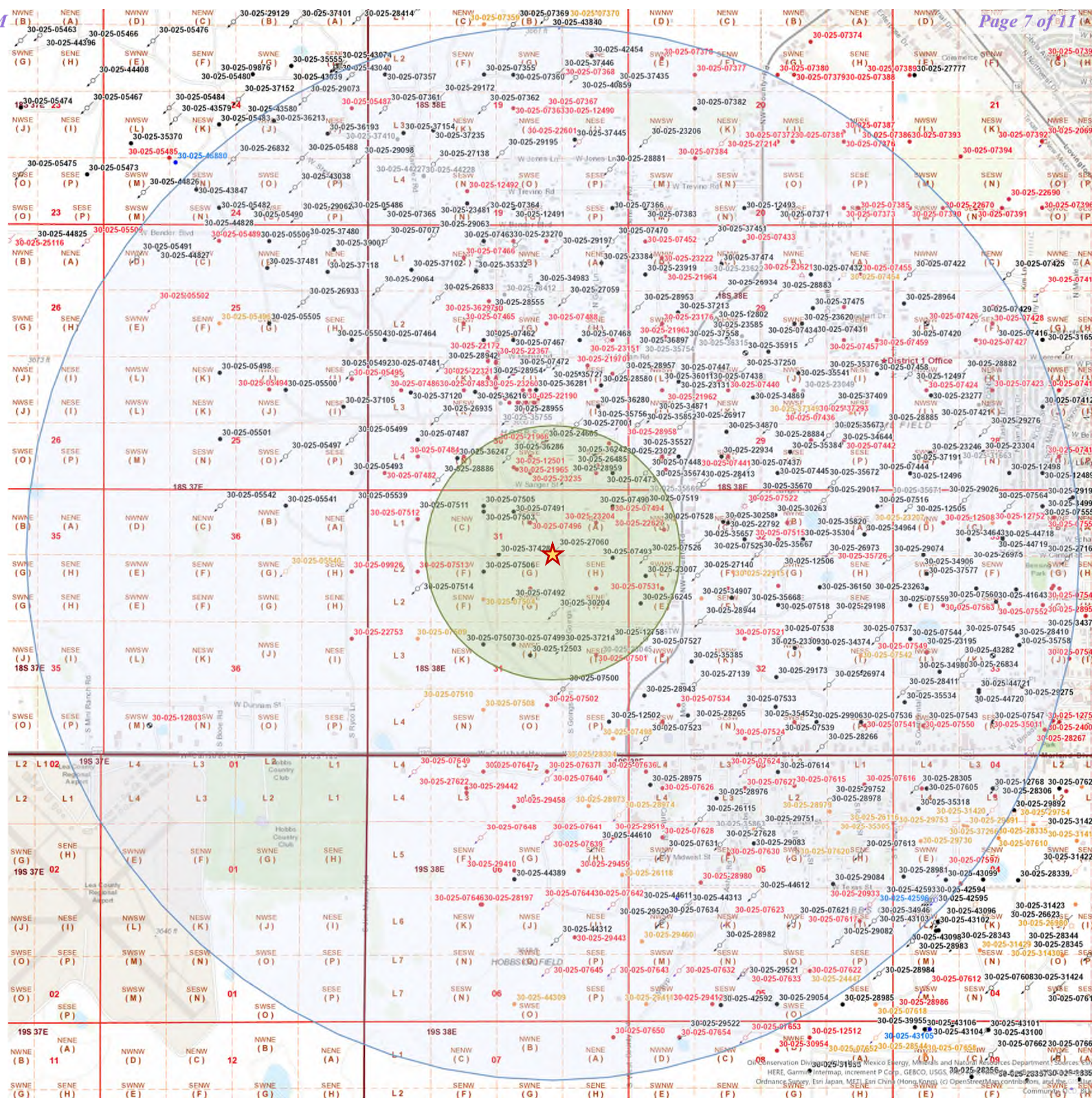


Public Land Survey System

PLSS Second Division



PLSS First Division



C-108 Application
Occidental Permian Ltd.
NORTH HOBBS G/SA UNIT #632
Lea County, NM

- I. This is a pressure maintenance project. The project qualifies for administrative approval.
- II. OCCIDENTAL PERMIAN Ltd.
P.O. Cox 4294 Houston, TX 77210-4294
Contact Party: Jose Gago, 832-646-4450
- III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT #632.
- IV. This is an expansion of an existing project authorized under Order No. R-6199-F.
- V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.
- VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that:
The area of review for well "NORTH HOBBS G/SA UNIT #632" (API: 30-25-37214) shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well.
- VII. The proposed operations data sheet is attached.
- VIII. The information was previously submitted as part of Order No. R-6199-F application
- IX. This is an existing injection well. No stimulation is planned at this point.
- X. Compensated Neutron log filed at the time of drilling.
- XI. Per our field personnel, no fresh water wells were found within 1 mile of this well.
- XII. N/A. This is not a disposal well.
- XIII. Section 3 of Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: OCCIDENTAL PERMIAN LTDWELL NAME & NUMBER: NORTH HOBBS G/SA UNIT #632WELL LOCATION: 2118' FSL, 1335' FELB3118S38E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

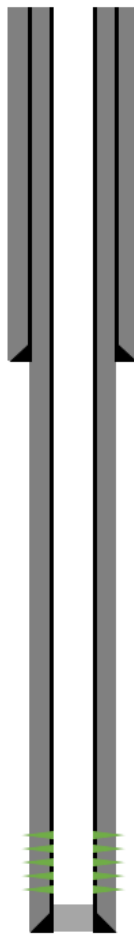
WELLBORE SCHEMATIC

NORTH HOBBS G/SA UNIT #632

2118' FSL 1335' FEL, SEC 31, T-18S, R-38E

LEA COUNTY, NEW MEXICO

30-025-37214



12" hole, 8 5/8" 24# J55 casing

Casing set at 1,503'

Cmtd w/ 850 sxs. Circulated

Perfs 4,211' to 4,310'

PB: 4,391'

TD: 4,451'

7 7/8" hole, 5 1/2" 15.5# J55 casing

Casing set at 4,451'

Cmtd w/ 900 sxs. Circulated

WELL CONSTRUCTION DATASurface CasingHole Size: 12.25"Casing Size: 8.625"Cemented with: 850 sx.**or** ft³Top of Cement: SurfaceMethod Determined: Circulated 192 sxIntermediate CasingHole Size: Casing Size: Cemented with: sx.**or** ft³Top of Cement: Method Determined: Production CasingHole Size: 7.875"Casing Size: 5.5"Cemented with: 950 sx.**or** ft³Top of Cement: SurfaceMethod Determined: Circulated 185 sxTotal Depth: 4,451'Injection Interval4,080 feet to 4,500' (gross interval) Perforated

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEETTubing Size: 2.875" Lining Material: Duoline (fiberglass)Type of Packer: 4-1/2" x 2-3/8 x 9.5-13.5# ARROW SET 1 - X Double GripPacker Setting Depth: 4,084'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X _____ No

If no, for what purpose was the well originally drilled? _____

Originally drilled as H2O injector, later converted to H2O/CO2, Propose to convert to H2O/CO2 and Produce Gas

2. Name of the Injection Formation: Grayburg/San Andres

3. Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Byers (Queen) @ +/- 3,680'Glorieta @ +/- 5,300'

AOR

 0.5 Mile Radius

Wells - Large Scale

- ## OCD Districts and Offices

OCD District Offices



Public Land Survey System

PLSS Second Division

PLSS First Division

