

Revised March 23, 2017

QCX47-201103-C-107B PLC-713

RECEIVED: 11/3/20	REVIEWER: DM	TYPE: PLC	APP NO: pDM2030850033
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** CHEVRON USA INC **OGRID Number:** 4323  
**Well Name:** CO YETI 15 22 FED COM 0053H **API:** 30-025-45533  
**Pool:** BONE SPRING **Pool Code:** 96715

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☒ PC    ☐ OLS    ☒ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR
**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☒ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

LAURA BECERRA

Print or Type Name

Signature

10/26/2020

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

**OIL CONSERVATION DIVISION**1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**OPERATOR NAME: Chevron USA Inc.OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706

APPLICATION TYPE:

☒ Pool Commingling   ☐ Lease Commingling   ☐ Pool and Lease Commingling   ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE:   ☐ Fee   ☐ State   ☒ FederalIs this an Amendment to existing Order?   ☐ Yes   ☒ No   If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes   ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bone Spring - (96715)	43 API	Gravity of commingled production: 45			
Upper Wolfcamp - (98270)	46 API				
		1341 BTU/SCF (Est BTU value of gas produced)			

(2) Are any wells producing at top allowables?   ☐ Yes   ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling?   ☒ Yes   ☐ No.(4) Measurement type:   ☒ Metering   ☐ Other (Specify)(5) Will commingling decrease the value of production?   ☐ Yes   ☒ No   If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply?   ☐ Yes   ☐ No(3) Have all interest owners been notified by certified mail of the proposed commingling?   ☐ Yes   ☐ No(4) Measurement type:   ☐ Metering   ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply?   ☐ Yes   ☒ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: TITLE: Sr. Regulatory Affairs Coordinator   DATE: 10/30/2020TYPE OR PRINT NAME: Laura BecerraTELEPHONE NO.: (432) 687-7665E-MAIL ADDRESS: LBecerra@Chevron.com



**Chevron North America  
Exploration and Production Company**  
(A Chevron U.S.A. Inc. Division)  
6301 Deauville Blvd  
Midland, TX 79706

October 14, 2020

RE: Application to commingle the WC-025 G-06 S253206M Bone Spring and WC-025 G-07 S253216D Upper Wolfcamp pools, Off-Lease Measurement/Storage/Sales, and the use of gas lift from off-lease compressor station royalty free at the Lea County, NM; Cotton Draw 15 Satellite & 3 Central Tank Battery.

The satellite (Cotton Draw SAT #15) and central tank battery (Cotton Draw CTB #3) are located in Section 15 T25S-R32E and Section 3 T25S-R32E, respectively.

This facility will be commingling new wells (quantity 6), CO 15 22 FED COM 0051H, 0053H, 0055H (Bone Spring); and CO 15 22 FED COM 0052H, 0054H, 0056H (Upper Wolfcamp); and are targeted to begin producing in Jan.-Feb. 2021.

Well production will be allocated based on a production curve from well tests, tested at a frequency of once every 3 days during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period and while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

This application is to allow for usage of a gas lift for the purpose of artificial lift which is compressed off lease but supplied upstream of the gas FMP (Targa sales check meter or MarkWest if flowing to secondary) located at the Cotton Draw 3 Compressor station. This will allow for gas produced at the Cotton Draw 15 Satellite and Cotton Draw 3 Central Tank Battery to have centralized compression at the Cotton Draw 3 Compressor Station back to wells in the form of gas lift for wells only. Gas lift will be measured individually at each well through an orifice meter. Flow diagram for gas lift from CTB to Compressor Station back to wells is attached.

Gas lift volume for each well will vary and be tracked by individual meter, but max injected volume is estimated to be approximately 1.2MMSCFD per well.

If any additional information is needed, please let me know.

Mark Tozzi  
Facilities Engineer

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

## Cotton Draw Satellite #15 &amp; Cotton Draw Central Tank Battery #3

**Oil & Gas Metering:**

The satellite (Cotton Draw SAT #15) and central tank battery (Cotton Draw CTB #3) are located in Section 15 T25S-R32E and Section 3 T25S-R32E, respectively. For gas, there will be common central delivery points (CDPs) for 3<sup>rd</sup> party gas sales, as well as a gas compression station (Cotton Draw CS #3) that takes combined suction gas from SAT #15 and CTB #3 Trains 1 & 2. The Cotton Draw CS #3 directs gas either to a high-pressure sales point (Targa primary, MarkWest secondary) or to a gas lift system as artificial lift for the Field's wells. The produced water will go to common water tanks on location at CTB #3 and then to NGL (3<sup>rd</sup> Party) SWD gathering system & station.

The BLM's interest in the Leases for these wells (Leases USA NMLC 062300 & USA NMNM123518, which involves WC-025 G-06 S253206M Bone Spring Oil Pool for CO 15 22 FED COM 0051H, 0053H, 0055H and WC-025 G-07 S253216D Upper Wolfcamp Oil Pool for CO 15 22 FED COM 0052H, 0054H, 0056H) is consistent, and the wells from the Bone Springs Pool and the Upper Wolfcamp Pool will be commingled at SAT #15. SAT#15 will send the fluid and gas in separate pipelines to Train 1 at CTB #3 (fluids) and CS #3 (gas), respectively. As the fluid from SAT#15 will initially only go to Train #1, the meters associated with Train #1 are all that is germane to this comingling application. As future well pads are connected to the facility and associated comingling permits submitted, the Train #2 meters and associated references herein will be operationalized.

SAT #15 will contain Test Separators for allocation measurement (Test Separator A - Coriolis Meter SN: 13304655, Test Separator B - Coriolis Meter SN: 13306048, Test Separator C - Coriolis Meter SN: 13303050). With no degradation to crude value, the Final Measurement Point for the crude will be at the LACT Units at CTB #3 (SNs 550406003 & 530402903). The gas from SAT#15 will have 2x dedicated orifice meters (SN: 160118645, 160105186) equipped with a Total Flow computer for that gas that is transported to Cotton Draw CS#3. Each Train at CTB #3 will have 2x dedicated orifice meters equipped with a Total Flow computer for the gas that is transported to Cotton Draw CS #3 (SN: 160115184, 160115183 for Train 1 & 160115182 & 160115185 for Train 2, respectively). This measures the total gas flow to CS#3. The Final Measurement Point for gas sales will be the primary and secondary sales gas meters at CS #3 explained below in the gas processing narrative.

All wells will be tested at least monthly (in line with latest NMOCD guidance) in order to meet all federal and state requirements regardless of the phase of decline. The value of gas and oil will not be affected due to different formations as BTUs & API Gravities are expected to be the same or similar.

**Gas Processing:**

The total gas from the Cotton Draw SAT #15 and CTB #3 (as measured above) will flow to the Cotton Draw CS #3. Gas will be utilized by the compressor station as needed for fuel gas for compressors (measured by EFM Flow computers SN: 160099509, 160051952, 160051951) and for gas lift of the wells in Section #15. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers, as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN: 160115178). Flaring in the event of an upset will also be measured with a thermal mass meter fitted with an EFM Flow Computer (SN TBD). This flare meter is located upstream of the common Targa / MarkWest sales orifice meters/FMPs. There is also a recycle meter (SN: 160099503) and a buy-back meter (SN: 160034504), with buy-back designed to be used primarily for commissioning purposes.

The Cotton Draw CS #3 will have an orifice meter fitted with an EFM flow computer for the sales gas to the 3<sup>rd</sup> Party - Targa (SN: 160115177, 160115176) for primary sales and 3<sup>rd</sup> Party - MarkWest (SN:

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

## Cotton Draw Satellite #15 &amp; Cotton Draw Central Tank Battery #3

160152357, 160152356) for secondary sales when applicable. These meters will represent the Final Measurement Point for gas.

The individual wells will, as mentioned, come equipped with a gas lift orifice meter fitted with a Total Flow EFM Flow Computer, and are as follows (SN TBD for each well upon installation):

- CO 15 22 FED COM 51H, SN TBD
- CO 15 22 FED COM 52H, SN TBD
- CO 15 22 FED COM 53H, SN TBD
- CO 15 22 FED COM 54H, SN TBD
- CO 15 22 FED COM 55H, SN TBD
- CO 15 22 FED COM 56H, SN TBD

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

**Total Sales Gas from CS 3**

$$= \text{CS3 Check Meter 1 (Primary Sales)} + \text{CS3 Check Meter 2 (Primary Sales)} \\ + \text{CS3 Check Meter 3 (Secondary Sales)} + \text{CS3 Check Meter 4 (Secondary Sales)}$$

**Total Gas Lift** = Sum of all well gas lift meters (SNs: TBD)

**Total Produced Gas (to CS3)** = SAT15 Produced Gas + CTB3 Produced Gas

**SAT15 Produced Gas** = SAT15 Meters (SN: 160118645, 160105186)

**CTB3 Produced Gas**

= CTB3 Meters (SN 160115184 & 160115183 for Train 1 & 160115182 & 160115185 for Train 2)

**CTB 3 Crude Oil** = CTB3 LACTs (SN 550406003 & SN 530402903)

**Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

**Crude Statement**

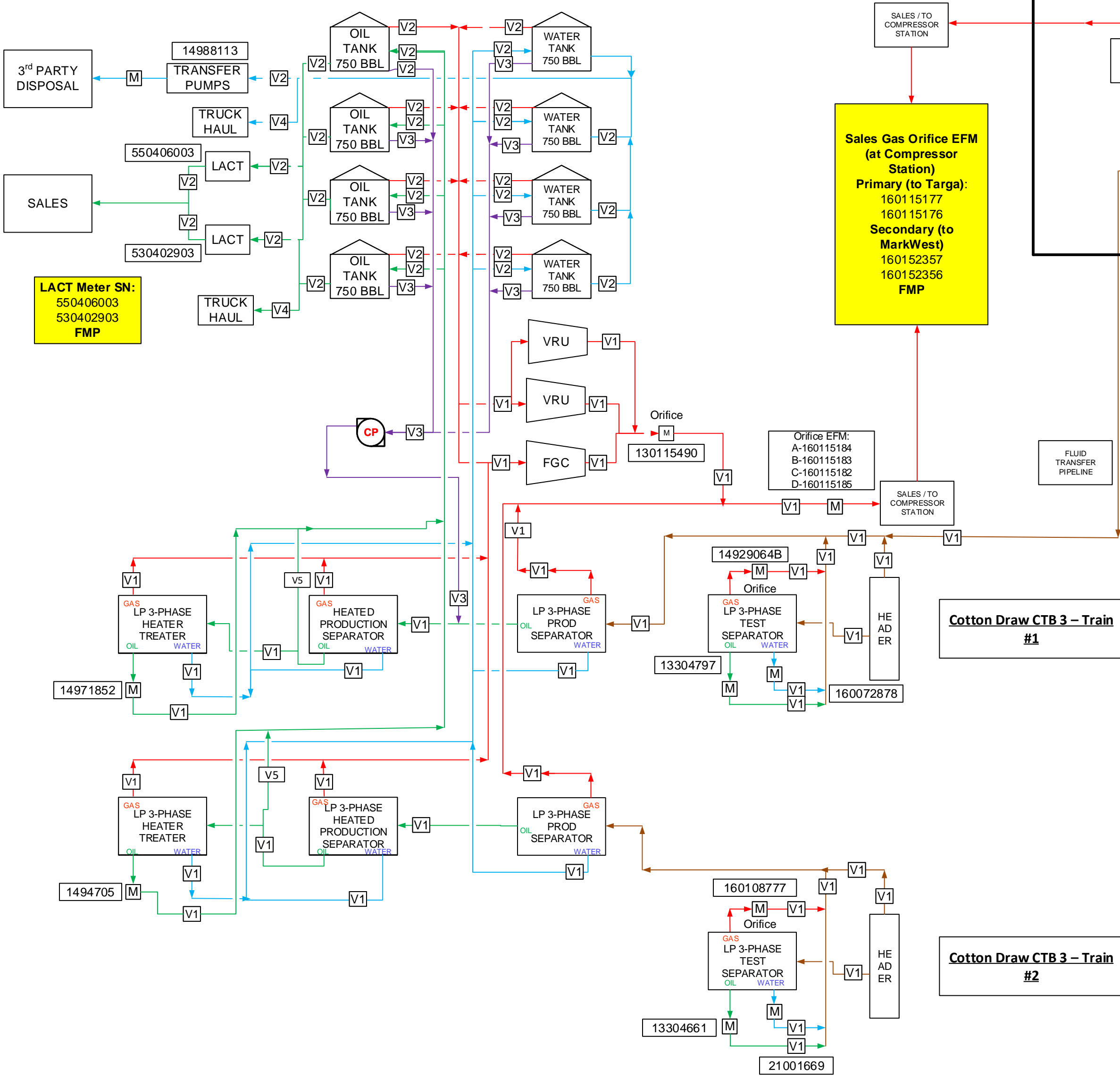
- Chevron will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

**Gas Statement**

- The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.



# COTTON DRAW 3 CENTRAL TANK BATTERY



## COTTON DRAW 15 SATELLITE

### Train #1

- V1 CO YETI 15 22 FED COM 0052H, API 30-025-45534
- V1 CO YETI 15 22 FED COM 0054H, API 30-025-45537
- V1 CO YETI 15 22 FED COM 0056H, API 30-025-45536
- V1 CO YETI 15 22 FED COM 0051H, API 30-025-45531
- V1 CO YETI 15 22 FED COM 0053H, API 30-025-45533
- V1 CO YETI 15 22 FED COM 0055H, API 30-025-45535

Cotton Draw #15 Satellite

Satellite  
Lease NMLC0623000  
Section 15 Township 25S Range 32E

Site Security Diagram

Lea County, New Mexico  
February 2019

Playbook BTU Content: 1,148 BTU/SCF

1-Heated Vessel Heat Input: 4 MMBTU/HR

1-Heated Vessel Fuel Consumption:  $\frac{\text{Playbook BTU Content}}{\text{Heated Vessel Heat Input}}$

1-Heated Vessel Fuel Consumption:  $\frac{4 \text{ MMBTU/HR}}{1,148 \text{ BTU/SCF}} = 3.5 \text{ MSCFD}$

Total CTB Fuel Consumption (4-Vessels) = 14 MSCFD

Allocation

FMP

### Valve Key:

- V1: Normally Open
- V2: Valve with a Lock, Locked Open
- V3: Valve with a Lock, Locked Closed, except during recirculation, then locked open.
- V4: Valve with a Lock, Locked Closed, except during truck haul, then locked open.
- V5: Normally Closed
- V6: Valve with a Lock, Locked Closed
- V7: Valve with a Seal, Sealed Closed
- V8: Valve with a Seal, Sealed Open

Tank Drains not shown, all locked closed.

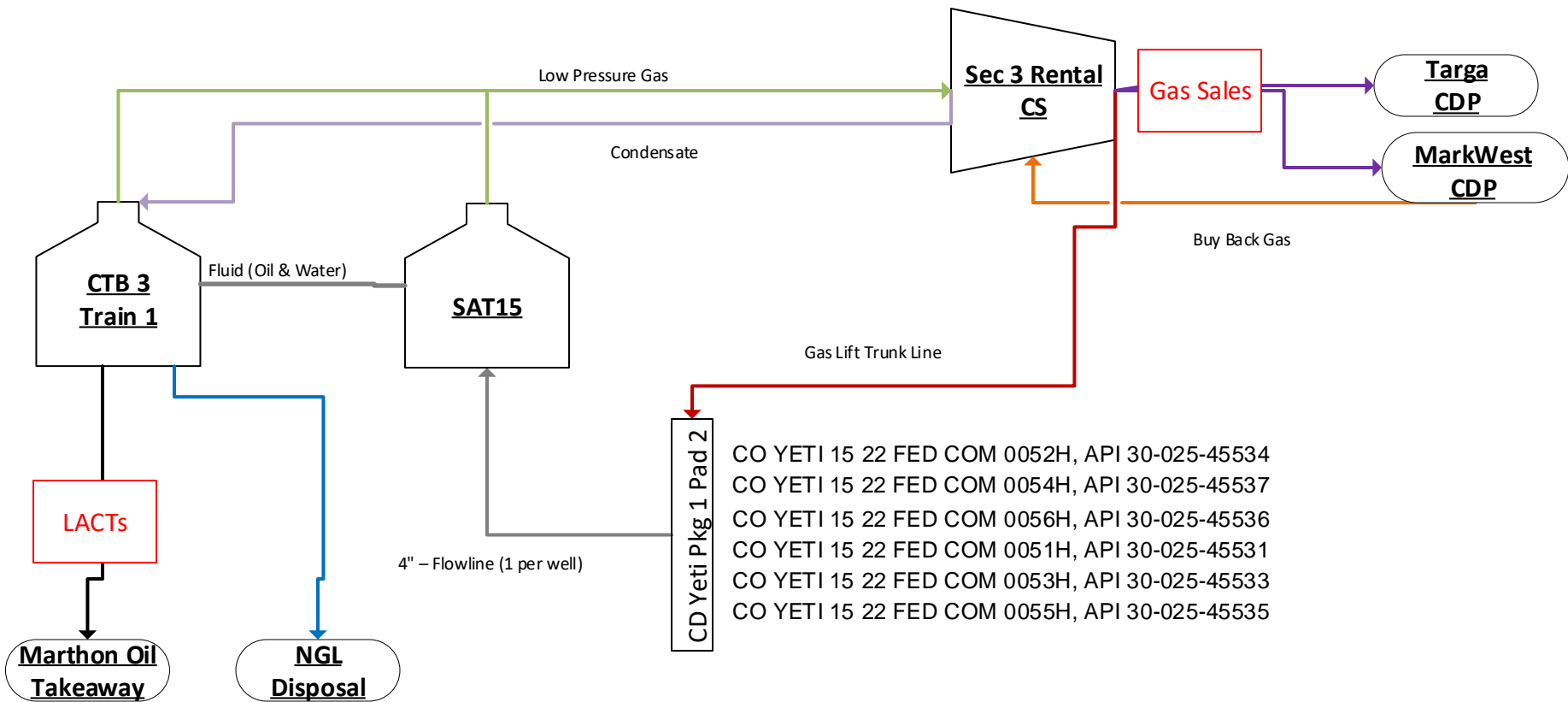
## CHEVRON U.S.A.

Cotton Draw #3 Central Tank Battery

Central Tank Battery  
Lease NMLC061936  
Section 3 Township 25S Range 32E

Site Security Diagram

Lea County, New Mexico  
October 2020



**FMP**

- Multi-Phase Flowline
- Low Pressure Gas Gathering PL
- Buyback Gas PL
- Gas Lift Distribution PL
- Produced Water Takeaway
- Condensate Return PL
- Oil Takeaway
- Gas Takeaway

## WELL LIST

## Federal Leases: NMLC 062300 &amp; NMNM 123518

Well Name	Location	API#	Pool
CO YETI 15 22 Federal COM #051H	Sec. 15, NWNE, T25S-R32E	30-025-45531	WC-025 G-06 S253209L; BONE SPRING
CO YETI 15 22 Federal COM #052H	Sec. 15, NENE, T25S-R32E	30-025-45534	WC-025 G-07 S253216D; UPPER WOLFCAMP
CO YETI 15 22 Federal COM #053H	Sec. 15, NENE, T25S-R32E	30-025-45533	WC-025 G-06 S253209L; BONE SPRING
CO YETI 15 22 Federal COM #054H	Sec. 15, NENE, T25S-R32E	30-025-45537	WC-025 G-07 S253216D; UPPER WOLFCAMP
CO YETI 15 22 Federal COM #055H	Sec. 15, NENE, T25S-R32E	30-025-45535	WC-025 G-06 S253209L; BONE SPRING
CO YETI 15 22 Federal COM #056H	Sec. 15, NENE, T25S-R32E	30-025-45536	WC-025 G-07 S253216D; UPPER WOLFCAMP

**\*COMs awaiting approval**

Chevron plans to commingle oil & gas from the Bone Spring formation wells (highlighted in green) and Wolfcamp formation wells (highlighted in orange) covering the aforementioned BLM leases.

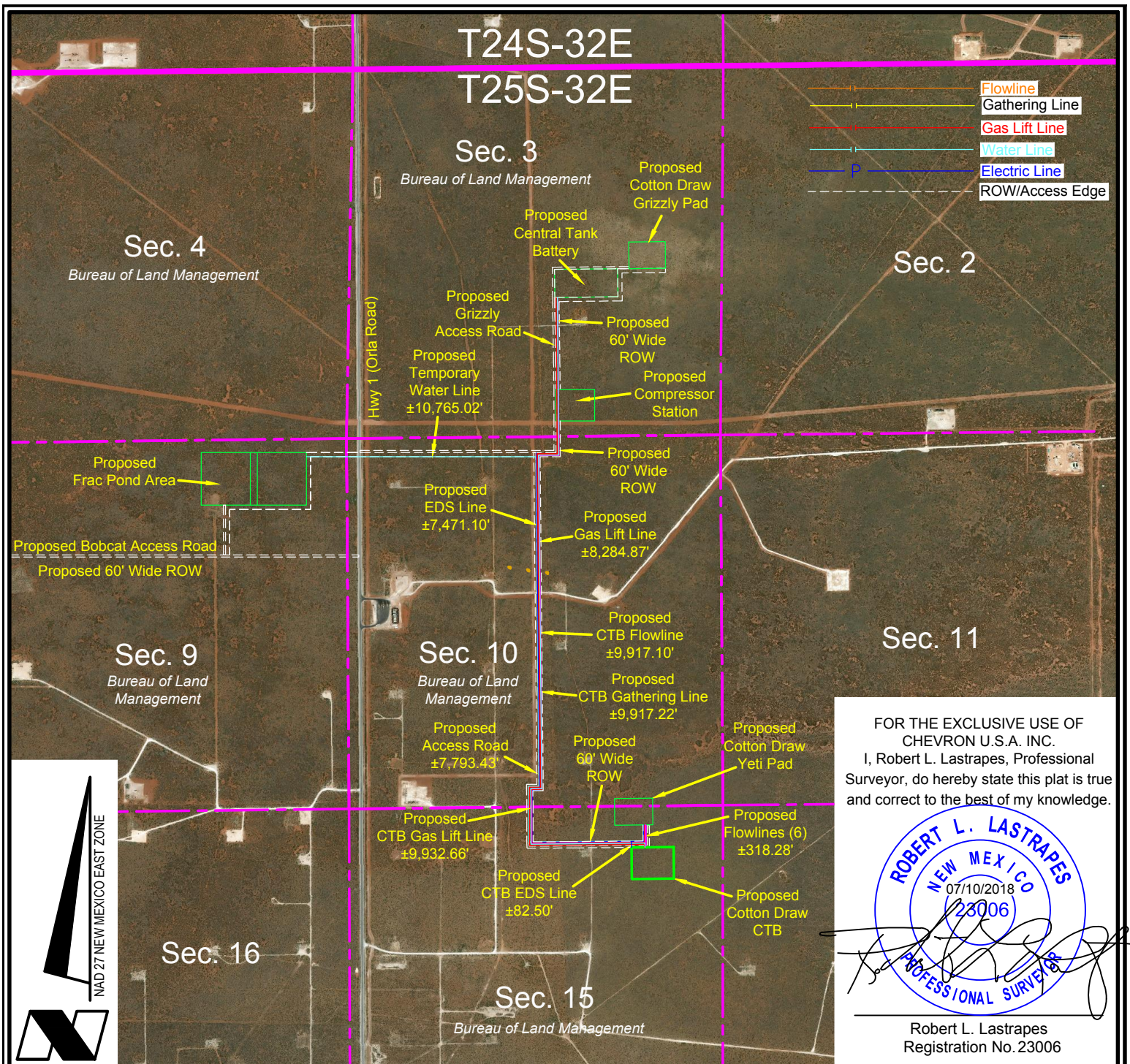
All of the above wells will have the same royalty distribution, as the royalty rate for the BLM leases listed above (NMLC 062300 & NMNM 123518) is 12.5%.

All of the above wells will have the same royalty distribution.



Forecasted Monthly Production. These wells have not been completed.

API	WELL	Mar 21			Apr 21			May 21			Jun 21			Jul 20			Aug 20		
		BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD
30-025-45531	CO YETI 15 22 FED COM 51H	1,786	2,630	3,257	1,786	2,630	3,006	1,485	2,615	2,674	1,234	2,391	2,431	1,057	2,207	2,179	926	2,071	1,922
30-025-45534	CO YETI 15 22 FED COM 52H	1,818	4,931	4,328	1,748	4,931	4,247	1,321	4,104	3,642	1,086	3,499	2,984	934	3,117	2,535	827	2,852	2,208
30-025-45533	CO YETI 15 22 FED COM 53H	1,786	2,630	3,257	1,786	2,630	3,006	1,485	2,615	2,674	1,234	2,391	2,431	1,057	2,207	2,179	926	2,071	1,922
30-025-45537	CO YETI 15 22 FED COM 54H	1,818	4,931	4,328	1,748	4,931	4,247	1,321	4,104	3,642	1,086	3,499	2,984	934	3,117	2,535	827	2,852	2,208
30-025-45535	CO YETI 15 22 FED COM 55H	1,786	2,630	3,257	1,786	2,630	3,006	1,485	2,615	2,674	1,234	2,391	2,431	1,057	2,207	2,179	926	2,071	1,922
30-025-45536	CO YETI 15 22 FED COM 56H	1,818	4,931	4,328	1,748	4,931	4,247	1,321	4,104	3,642	1,086	3,499	2,984	934	3,117	2,535	827	2,852	2,208



AERIAL DETAIL

Scale: 1" = 2000

2000' 0 1000' 2000'

**CHEVRON U.S.A. INC.**  
**WORK AREA DETAIL FOR THE**  
**COTTON DRAW YETI PAD AND FACILITIES**  
**SECTIONS 3, 9 & 10 & 15, T25S-R32E**  
**LEA COUNTY, NEW MEXICO**

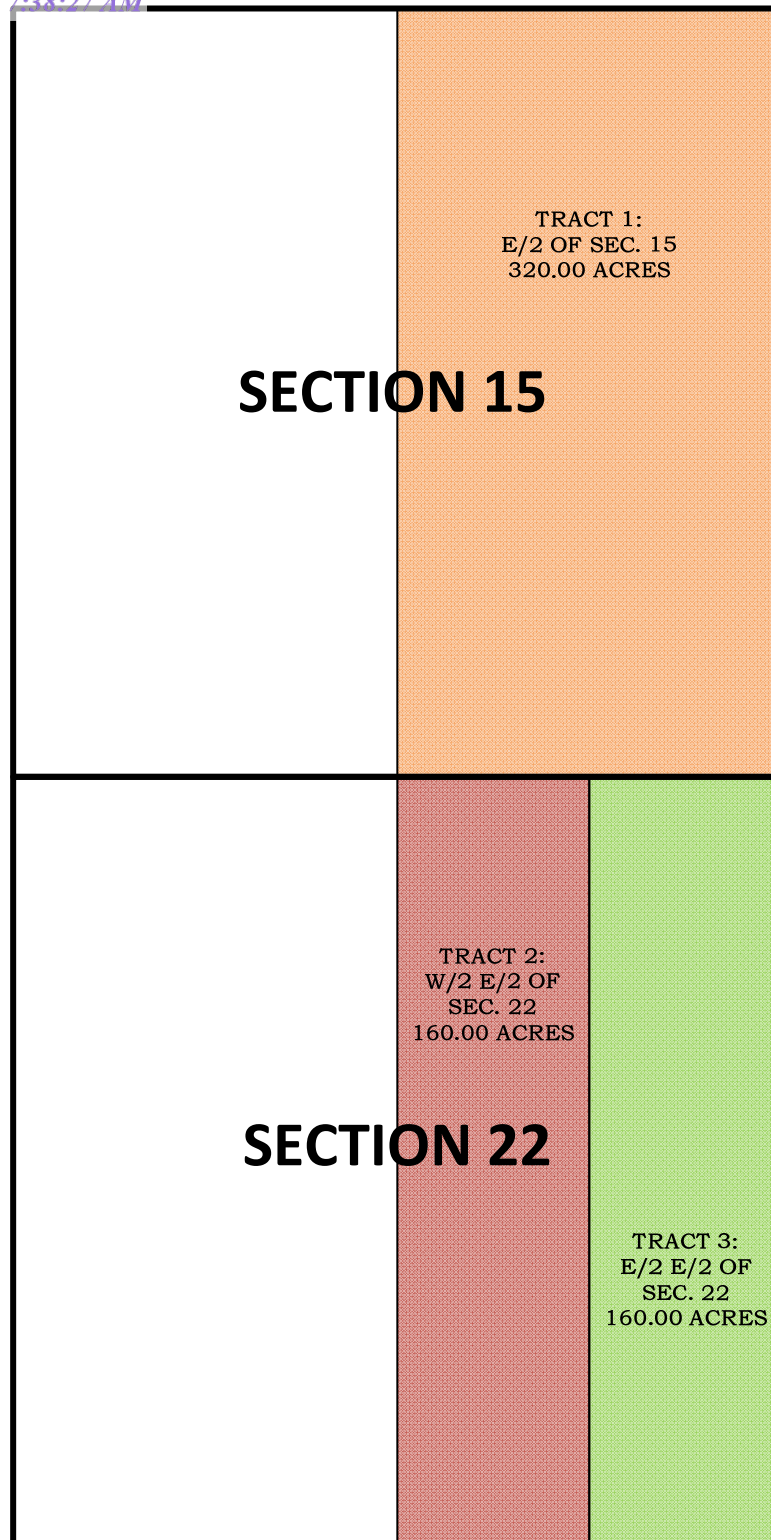


C. H. Fenstermaker & Associates, L.L.C.  
 135 Regency Sq. Lafayette, LA 70508  
 Ph. 337-237-2200 Fax. 337-232-3299  
[www.fenstermaker.com](http://www.fenstermaker.com)

## REVISIONS

DRAWN BY:	BOR	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.:	VHV	3	BOR	05/23/2018	Added liquid gathering line.Changed satellite to CTB.
DATE:	04/12/2018	4	BOR	06/29/2018	Revised ROW, access & lines.
FILENAME: T:\2018\2187192\DWG\Cotton Draw Yeti Pad and Facilities_AerialDetail.dwg					





**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 4/22/2020 7:49 AM

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01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&amp;G LSE NONCOMP PUB LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:  
2,479.820

Serial Number

NMLC 0062300

					Serial Number: NMLC-- 0 062300	
Name & Address					Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE	0.000000000	
DEVON ENERGY	20 N BROADWAY	OKLAHOMA CITY OK	731029874	OPERATING RIGHTS	0.000000000	
DEVON ENERGY	20 N BROADWAY	OKLAHOMA CITY OK	731029874	LESSEE	0.000000000	
PADUCA PARTNERS LLC	2100 PLAZA TOWER ONE	GREENWOOD VILLAGE CO	80111	OPERATING RIGHTS	0.000000000	
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX	770460521	OPERATING RIGHTS	0.000000000	
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX	770022753	OPERATING RIGHTS	0.000000000	
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX	773891425	OPERATING RIGHTS	0.000000000	
OXY USA INC	PO BOX 27570	HOUSTON TX	772277570	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX	770027327	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	OPERATING RIGHTS	0.000000000	
CHEVRON USA HOLDINGS INC	11111 S WILCREST	HOUSTON TX	77099	OPERATING RIGHTS	0.000000000	
TUMBLER OPERATING PARTNERS LLC	1701 RIVER RUN STE 306	FORT WORTH TX	761076547	LESSEE	0.000000000	
TUMBLER OPERATING PARTNERS LLC	1701 RIVER RUN STE 306	FORT WORTH TX	761076547	OPERATING RIGHTS	0.000000000	
LEEDE OPERATING CO	2100 PLAZA TOWER ONE	ENGLEWOOD CO	80111	OPERATING RIGHTS	0.000000000	
PROVIDENCE MINERALS LLC	16400 DALLAS PKWY STE 400	DALLAS TX	752482643	LESSEE	0.000000000	
PROVIDENCE MINERALS LLC	16400 DALLAS PKWY STE 400	DALLAS TX	752482643	OPERATING RIGHTS	0.000000000	

							Serial Number: NMLC-- 0 062300	
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	Mgmt Agency
23	0250S	0310E	025	ALIQ		N2;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S	0320E	015	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	022	ALIQ		W2E2,W2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	027	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	028	ALIQ		N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	029	ALIQ		N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	030	LOTS		1,2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	030	ALIQ		NE,E2NW;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 4/22/2020 7:49 AM

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Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 062300

				Serial Number: NMLC-- 0 062300
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/13/1943	124	APLN RECD		
03/01/1951	237	LEASE ISSUED		
03/01/1951	496	FUND CODE	05;145003	
03/01/1951	530	RLTY RATE - 12 1/2%		
03/01/1951	868	EFFECTIVE DATE		
11/15/1956	102	NOTICE SENT-PROD STATUS		
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA	
07/28/1958	501	REFERENCE NUMBER	UA-14080015247;	
09/14/1960	650	HELD BY PROD - ACTUAL		
09/14/1960	658	MEMO OF 1ST PROD-ACTUAL		
01/19/1970	226	ELIM BY CONTRACTION	NMNM70928X;COTTON DRA	
01/19/1970	510	KMA CLASSIFIED		
05/22/1970	315	RENTAL RATE DET/ADJ	\$1.00;	
05/22/1970	500	GEOGRAPHIC NAME	UNDEFINED FIELD;	
05/22/1970	512	KMA EXPANDED		
12/01/1982	246	LEASE COMMITTED TO CA	RNM095;	
01/21/1983	909	BOND ACCEPTED	EFF 01/01/93;NM0056	
05/28/1983	500	GEOGRAPHIC NAME	PADUCA KNOWN FIELD;	
05/28/1983	512	KMA EXPANDED		
12/07/1983	932	TRF OPER RGTS FILED		
03/30/1984	932	TRF OPER RGTS FILED		
07/24/1984	933	TRF OPER RGTS APPROVED	EFF 01/01/84;	
07/24/1984	933	TRF OPER RGTS APPROVED	EFF 04/01/84;	
10/02/1984	963	CASE MICROFILMED/SCANNED	CNUM 100,010 AC	
04/28/1986	140	ASGN FILED	(1)	
08/06/1986	269	ASGN DENIED	(1)	
11/21/1986	932	TRF OPER RGTS FILED		
01/01/1987	677	SUS OPS OR PROD/PMT REQD	MARGINAL WELL;	
05/04/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
05/19/1988	932	TRF OPER RGTS FILED		
05/31/1988	933	TRF OPER RGTS APPROVED	EFF 06/01/88;	
11/16/1988	932	TRF OPER RGTS FILED		
12/05/1988	933	TRF OPER RGTS APPROVED	EFF 12/01/88;	
09/15/1989	932	TRF OPER RGTS FILED	TOC-GULF COAST/FINA	
10/10/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/1990	678	SUSP LIFTED		
01/04/1991	140	ASGN FILED	TEXACO/PHOENIX HYDRO	
01/07/1991	140	ASGN FILED	PHOENIX HYDRO/O'RYAN	
01/17/1991	899	TRF OF ORR FILED		
03/20/1991	139	ASGN APPROVED	(1)EFF 02/01/91;	
03/20/1991	139	ASGN APPROVED	(2)EFF 02/01/91;	
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF	GLC/MT	
09/09/1991	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
02/12/1992	104	ADDTL INFO RQSTD	TEXACO OILS/EXPL&PROD	
02/12/1992	974	AUTOMATED RECORD VERIF	AR/MT	
02/21/1992	336	UNIT AGRMT TERMINATED	1408000119576 MO	
03/05/1992	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
03/05/1992	932	TRF OPER RGTS FILED	TEXACO OILS/EXPL&PROD	
04/17/1992	139	ASGN APPROVED	EFF 04/01/92;	
04/17/1992	933	TRF OPER RGTS APPROVED	EFF 04/01/92;	
04/17/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
08/14/1992	140	ASGN FILED	HONDO O&G/DEVON ENE	
10/01/1992	621	RLTY RED-STRIPPER WELL	5.3%;/1/	
10/30/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
12/02/1992	140	ASGN FILED	O'RYAN/GARDNER ET AL	
03/01/1993	621	RLTY RED-STRIPPER WELL	0.5%;/2/	
03/16/1993	139	ASGN APPROVED	EFF 01/01/93;	
03/16/1993	974	AUTOMATED RECORD VERIF	BTM/KRP	
03/31/1993	625	RLTY REDUCTION APPV	/1/	
06/01/1993	974	AUTOMATED RECORD VERIF	MV/MV	
06/30/1993	140	ASGN FILED	DEVON ENE/DEVON CORP	
08/17/1993	625	RLTY REDUCTION APPV	/2/	
09/17/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/17/1993	974	AUTOMATED RECORD VERIF	MRR/LA	
10/21/1993	974	AUTOMATED RECORD VERIF	JDS	
12/08/1993	909	BOND ACCEPTED	EFF 11/26/93;NM2256	
01/07/1994	974	AUTOMATED RECORD VERIF	ANN	
06/10/1994	974	AUTOMATED RECORD VERIF	ANN	
03/15/1995	899	TRF OF ORR FILED		
03/20/1995	899	TRF OF ORR FILED		
07/14/1995	974	AUTOMATED RECORD VERIF	JLV	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/27/1995	932	TRF OPER RGTS FILED	GARDNER EXPL/3-M EXPL	
07/28/1995	933	TRF OPER RGTS APPROVED	EFF 08/01/95;	
07/28/1995	974	AUTOMATED RECORD VERIF	JLV	
09/25/1996	140	ASGN FILED	GARDNER/3-M ENERGY	
10/04/1996	139	ASGN APPROVED	EFF 10/01/96;	
10/04/1996	974	AUTOMATED RECORD VERIF	JLV	
01/02/1997	932	TRF OPER RGTS FILED	(1)FINA/LEEDE OP CO	
01/02/1997	932	TRF OPER RGTS FILED	(2)FINA/LEEDE OP CO	
01/13/1997	932	TRF OPER RGTS FILED	3-M ENE/DEVON ENE	
01/22/1997	933	TRF OPER RGTS APPROVED	(1)EFF 02/01/97;	
01/22/1997	933	TRF OPER RGTS APPROVED	(2)EFF 02/01/97;	
01/22/1997	974	AUTOMATED RECORD VERIF	JLV	
02/12/1997	933	TRF OPER RGTS APPROVED	EFF 02/01/97;	
02/12/1997	974	AUTOMATED RECORD VERIF	LR	
05/01/1998	932	TRF OPER RGTS FILED	ENRON/DEVON	
05/12/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
05/12/1998	974	AUTOMATED RECORD VERIF	JLV	
05/29/1998	932	TRF OPER RGTS FILED	ENRON/TEXACO E&P	
06/16/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
06/16/1998	974	AUTOMATED RECORD VERIF	MV/MV	
02/07/2000	932	TRF OPER RGTS FILED	TEXACO/LEEDE OP CO	
02/10/2000	932	TRF OPER RGTS FILED	DEVON/LEEDE OPER CO	
05/09/2000	933	TRF OPER RGTS APPROVED	01EFF 03/01/2000	
05/09/2000	933	TRF OPER RGTS APPROVED	02EFF 03/01/2000	
05/09/2000	974	AUTOMATED RECORD VERIF	ANN	
06/12/2000	626	RLTY REDUCTION DENIED		
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPD	
11/22/2000	974	AUTOMATED RECORD VERIF	AT	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
05/24/2002	932	TRF OPER RGTS FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	933	TRF OPER RGTS APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
10/21/2002	140	ASGN FILED	DEVON ENE/PROVIDENCE	
10/21/2002	932	TRF OPER RGTS FILED	DEVON ENE/PROVIDENCE	
11/07/2002	139	ASGN APPROVED	EFF 11/01/02;	
11/07/2002	933	TRF OPER RGTS APPROVED	EFF 11/01/02;	
11/07/2002	974	AUTOMATED RECORD VERIF	JLV	
10/24/2003	522	CA TERMINATED	RNM-095;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/04/2004	932	TRF OPER RGTS FILED	CHEVRON USA/XTO ENE	
12/01/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/01/2004	974	AUTOMATED RECORD VERIF	JLV	
06/27/2005	899	TRF OF ORR FILED	1	
06/27/2005	899	TRF OF ORR FILED	2	
08/05/2005	932	TRF OPER RGTS FILED	LEEDE OPE/POGO PROD;1	
08/05/2005	932	TRF OPER RGTS FILED	LEEDE OPE/POGO PROD;2	
08/08/2005	899	TRF OF ORR FILED	1	
08/08/2005	899	TRF OF ORR FILED	2	
09/15/2005	933	TRF OPER RGTS APPROVED	01EFF 09/01/05;	
09/15/2005	933	TRF OPER RGTS APPROVED	02EFF 09/01/05;	
09/15/2005	974	AUTOMATED RECORD VERIF	JLV	
05/09/2006	899	TRF OF ORR FILED	1	
05/09/2006	899	TRF OF ORR FILED	2	
11/07/2006	940	NAME CHANGE RECOGNIZED	TEXACO EXPL/CHEVRON	
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PXP ACQ;	
02/12/2008	940	NAME CHANGE RECOGNIZED	PXP ACQ/POGO LLC;	
03/08/2008	974	AUTOMATED RECORD VERIF	BTM	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	SSP	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/03/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
03/03/2009	974	AUTOMATED RECORD VERIF	ANN	
04/11/2011	140	ASGN FILED	O'RYAN OI/DEVON ENE;1	
04/11/2011	932	TRF OPER RGTS FILED	O'RYAN OI/DEVON ENE;1	
06/19/2012	940	NAME CHANGE RECOGNIZED	POGO/PXP	
07/17/2012	139	ASGN APPROVED	EFF 05/01/11;	
07/17/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/11;	
07/17/2012	974	AUTOMATED RECORD VERIF	LBO	
10/01/2013	246	LEASE COMMITTED TO CA	NMNM134249;	
04/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/#25 FED COM 1H;	
03/11/2015	643	PRODUCTION DETERMINATION	/3/	
06/19/2015	899	TRF OF ORR FILED	1	
06/19/2015	932	TRF OPER RGTS FILED	OXY USA/PADUCA PART;4	
09/04/2015	933	TRF OPER RGTS APPROVED	EFF 07/01/15;	
09/04/2015	974	AUTOMATED RECORD VERIF	JA	
09/08/2015	379	REFUND AUTHORIZED	\$80.00;	
09/08/2015	974	AUTOMATED RECORD VERIF	JA	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/11/2016	899	TRF OF ORR FILED	1	
08/23/2016	246	LEASE COMMITTED TO CA	NMNM137151;	
04/19/2017	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM137151;#1H	
06/21/2017	643	PRODUCTION DETERMINATION	/4/	
01/02/2018	899	TRF OF ORR FILED	1	
01/02/2018	932	TRF OPER RGTS FILED	XTO ENERG/XTO HOLDI;1	
03/16/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;	
03/16/2018	974	AUTOMATED RECORD VERIF	LBO	
07/23/2018	899	TRF OF ORR FILED	2	
07/23/2018	899	TRF OF ORR FILED	1	
06/27/2019	140	ASGN FILED	3-M ENERG/DEVON ENE;1	
07/05/2019	140	ASGN FILED	PROVIDENC/TUMBLER O;1	
07/05/2019	932	TRF OPER RGTS FILED	PROVIDENC/TUMBLER O;1	
10/18/2019	932	TRF OPER RGTS FILED	DEVON ENE/CHEVRON U;1	
10/24/2019	139	ASGN APPROVED	EFF 08/01/19;	
10/24/2019	932	TRF OPER RGTS FILED	TUMBLER O/CHEVRON U;1	
10/24/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/19;	
10/24/2019	974	AUTOMATED RECORD VERIF	AMV	
10/25/2019	932	TRF OPER RGTS FILED	CHEVRON U/DEVON ENE;1	
12/18/2019	139	ASGN APPROVED	EFF 07/01/19;	
12/18/2019	974	AUTOMATED RECORD VERIF	SD	
01/09/2020	899	TRF OF ORR FILED	1	
04/01/2020	933	TRF OPER RGTS APPROVED	EFF 11/01/19;	
04/01/2020	933	TRF OPER RGTS APPROVED	EFF 11/01/19;1	
04/01/2020	933	TRF OPER RGTS APPROVED	EFF 11/01/19;2	
04/01/2020	974	AUTOMATED RECORD VERIF	AMV	

Line Number	Remark Text	Serial Number: NMLC-- 0 062300
0003	07/09/2002 - CHEVRON USA INC ES0022 N/W	
0004	CURRENT RECORD TITLE OWNERS	
0005	T 25 S, R 31 E	
0006	SEC. 25: N2;	
0007	T 25 S, R 32 E	
0008	SEC. 15: N2, SW, S2SE, NESE;	
0009	SEC. 28: NW, N2NE, SWNE;	
0010	SEC. 29: NW, N2NE, SWNE;	
0011	SEC. 30: LOTS 1, 2, NE, E2NW;	
0012	DEVON ENE PROD CORP	50%

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Line Number	Remark Text	Serial Number: NMLC-- 0 062300
0013	CHEVRON USA INC	50%
0014	T 25 S, R 32 E	
0015	SEC. 15: NWSE;	
0016	SEC. 27: N2NW;	
0017	SEC. 28: SENE;	
0018	SEC. 29: SENE;	
0019	DEVON ENE PROD CORP	50%
0020	DEVON ENERGY PRODUCTION CO, L.P	50%
0021	T 25 S, R 32 E, SEC. 22: W2;	
0022	PROVIDENCE MINERALS LLC	25%
0023	CHEVRON USA INC	50%
0024	TUMBLER OPERATING PARTNERS LLC	25%
0025	T 25 S, R 32 E, SEC 22: W2E2;	
0026	TUMBLER OPERATING PARTNERS LLC	50%
0027	CHEVRON USA INC	50%
0028	12/01/2004 - XTO ENE INC-UTO848 NW	
0029	09/15/2005 - POGO PROD CO -NMB000122 SW	
0030	06/13/2008 - OXY USA INC - ES0136 - NW	
0031	03/03/2009 - DEVON ENERGY PROD CO LP - CO1104 - N/W;	
0032	09/04/2015 - DEVON ENERGY PROD CO LP CO1104 N/W;	
0033	10/24/2019 - PROVIDENCE MINERALS LLC NMB001362 N/W	
0034	04/01/2020 - OXY USA INC NMB001508 S/W NM;	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ  
Case Type 312021: O&G LSE COMP PD -1987  
Commodity 459: OIL & GAS  
Case Disposition: AUTHORIZED

Total Acres:  
160.000

Serial Number  
NMNM 123518

Case File Juris:

Name & Address						Serial Number: NMNM-- 123518
						Int Rel      % Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	LESSEE	20.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	80.000000000

Serial Number: NMNM-- 123518										
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	022	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 123518

Serial Number: NMNM-- 123518			
Act Date	Act Code	Action Txt	Action Remarks
			Pending Off
06/05/2009	387	CASE ESTABLISHED	200907022;
07/22/2009	191	SALE HELD	
07/22/2009	267	BID RECEIVED	\$80000.00;
08/25/2009	237	LEASE ISSUED	
08/25/2009	974	AUTOMATED RECORD VERIF	BTM
09/01/2009	042	CASE SENT TO	RROMERO;
09/01/2009	496	FUND CODE	05;145003
09/01/2009	530	RLTY RATE - 12 1/2%	
09/01/2009	868	EFFECTIVE DATE	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU
07/16/2018	140	ASGN FILED	OXY Y-1 C/CHEVRON U;1
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN
03/26/2019	139	ASGN APPROVED	EFF 08/01/18;
03/26/2019	974	AUTOMATED RECORD VERIF	LL

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				Serial Number: NMNM-- 123518
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/2019	677	SUS OPS OR PROD/PMT REQD	DRILLING RIG ISSUES;	
07/02/2019	673	SUS OPS/PROD APLN FILED		
08/01/2019	974	AUTOMATED RECORD VERIF	DME	
10/07/2019	678	SUSP LIFTED		
12/08/2019	235	EXTENDED	THRU 12/08/21;	
01/27/2020	974	AUTOMATED RECORD VERIF	DME	
02/28/2020	140	ASGN FILED	EOG RESOU/CHEVRON U;1	FLUIDS TEAM
12/08/2021	763	EXPIRES		

		Serial Number: NMNM-- 123518
Line Number	Remark Text	
0001	-	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-22 PRAIRIE CHICKENS	
0005	03/26/19 - RENTAL PAID ON 8/01/2018	



Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CO YETI 15 22 FED COM 51H9. API Well No.  
30-025-4553110. Field and Pool or Exploratory Area  
WILDCAT11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHEVRON USA INCContact: LAURA BECERRA  
E-Mail: LBECERRA@CHEVRON.COM3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 797063b. Phone No. (include area code)  
Ph: 432-687-76654. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T25S R32E Mer NMP NWNE 10FNL 1335FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. Inc. respectfully submits the attached pool commingling and Off-lease Measurement application for all wells on the CO YETI 15 22 FED COM pad. These wells will be producing from the Bone Spring and Upper Wolfcamp formations through Cotton Draw Central Tank Battery 3 in Section 3 and the Cotton Draw Satellite #15 in Section 15, T25S-R32E, Lea County, New Mexico.

The application applies to the following wells:

30-025-45531 - CO YETI 15 22 FED COM 0051H  
 30-025-45534 - CO YETI 15 22 FED COM 0052H  
 30-025-45533 - CO YETI 15 22 FED COM 0053H  
 30-025-45537 - CO YETI 15 22 FED COM 0054H  
 30-025-45535 - CO YETI 15 22 FED COM 0055H

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #536057 verified by the BLM Well Information System  
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) LAURA BECERRA

Title SR REGULATORY AFFAIRS COORD

Signature (Electronic Submission)

Date 11/02/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #536057 that would not fit on the form**

**32. Additional remarks, continued**

30-025-45536 - CO YETI 15 22 FED COM 0056H

A copy of all facilities and other supporting documents is attached to this request.



**Chevron U.S.A. Inc.**  
6301 Deauville Blvd  
Midland, TX 79706  
Tel 432.687.7665  
LBecerra@Chevron.com

October 30, 2020

Bureau of Land Management  
Attn: Engineering Department

**Application to commingle production from Bone Spring and Wolfcamp formations and Off-Lease Measurement/Storage/Sales, and the use of gas lift from off-lease compressor station royalty free**

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully submits the attached Pool Commingling and Off-lease Measurement application for all existing and future wells from the Bone Spring and Upper Wolfcamp formations through Chevron's Cotton Draw Central Tank Battery 3 located in the SW4SE4 of Section 3 and the Cotton Draw Satellite #15 in Section 15, T25S-R32E, Lea County, New Mexico. The application applies to the following wells:

30-025-45531	CO YETI 15 22 FED COM 0051H
30-025-45534	CO YETI 15 22 FED COM 0052H
30-025-45533	CO YETI 15 22 FED COM 0053H
30-025-45537	CO YETI 15 22 FED COM 0054H
30-025-45535	CO YETI 15 22 FED COM 0055H
30-025-45536	CO YETI 15 22 FED COM 0056H

*(All wells are currently being drilled or completed)*

Chevron is also requesting authorization to use gas lift from CTB 3 compressor station royalty free.

The BLM's interest in Leases NMLC 062300 AND NMNM 123518 is the same for all wells. Wells from the Bone Springs Pool and the Upper Wolfcamp Pool will be commingled at SAT #15.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas and oil will not be affected due to different formations as BTUs & API Gravities are expected to be the same or similar

A copy of the NMOCD commingling application, facilities, and supporting documents are attached to this request.

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra".

Laura Becerra  
Sr. Regulatory Affairs Coordinator  
Midcontinent BU

## Notice List for Commingling Application

INTEREST OWNER	ADDRESS	CITY	ZIP	Interest Type	USPS Cert ID #
U.S. Bureau of Land Management	620 E. Greene St.	Carlsbad, NM	88220	RI	7014-1200-0001-5089-5188
Ballard E. Spencer Trust, Inc	PO Box 6	Artesia, NM	88211	ORRI	7014-1200-0001-5089-5195
Carol Ann Beumeler	21768 Green Stable Square, Apt. 204	Ashburn, VA	20147	ORRI	7014-1200-0001-5089-5300
Beverly Sue Beumeler	PO Box 110	Robert Lee, TX	76945	ORRI	7014-1200-0001-5089-5201
Denice Jon Beumeler	PO Box 110	Robert Lee, TX	76945	ORRI	7014-1200-0001-5089-5287
Cecilia Lou Beumeler	8657 East Villa Cassandra Dr.	Scottsdale, AZ	85266	ORRI	7014-1200-0001-5089-5294
Richard C. Gibson & Nancy H. Gibson	PO Box 1586	Lubbock, TX	79403	ORRI	7014-1200-0001-5089-5263
Douglas A. Denton	1501 Princeton Ave.	Midland, TX	79701	ORRI	7014-1200-0001-5089-5270
Betty Lou Beumeler	PO Box 110	Robert Lee, TX	76945	ORRI	7014-1200-0001-5089-5225
Baloney Feathers, Ltd	PO Box 1586	Lubbock, TX	79403	ORRI	7014-1200-0001-5089-5232
Kathlyn S. Browder	2139 Via Robles	Oceanside, CA	92054	ORRI	7019-1640-0001-2270-9887
Elliott M. Browder	14132 Emeral Hill	San Antonion, TX	78231	ORRI	7019-1640-0001-2270-9870
Joe Denton Tuck	8925 Scenic Hills Drive	Pensacola, FL	32514	ORRI	7019-1640-0001-2270-9900
COLT Development, LLC	2100 Plaza Tower One	Englewood, CO	80111	ORRI	7019-1640-0001-2270-9894
Hathoot, LLLP	PO Box 2802	Midland, TX	79702	ORRI	7019-1640-0001-2270-9924
Fallon Partners, LLC	8117 Preston Road, Ste. 300 W	Dallas, TX	75225	ORRI	7019-1640-0001-2270-9917
H-S Mineral and Realty, Ltd.	PO Box 27284	Austin, TX	78755	ORRI	7019-1640-0001-2270-9948
Hill Investments, Ltd.	PO Box 1568	Cedar Park, TX	78630	ORRI	7019-1640-0001-2270-9931
Richard D. Jones, Jr.	Route 2, Box 57B	Cedar Creek, TX	78612	ORRI	7019-1640-0001-2270-9962
Gary Lee Manning	5211 94th Street	Lubbock, TX	79424	ORRI	7019-1640-0001-2270-9955
O'Ryan Oil & Gas	PO Box 14827	Odessa, TX	79768	ORRI	7019-1640-0001-2270-9986
McMullen Minerals, LLC	PO Box 470857	Fort Worth, TX	76147	ORRI	7019-1640-0001-2270-9979
Patricia Ann Reece	1701 Alleghaney Avenue	Odessa, TX	79761	ORRI	7019-1640-0001-2271-0005
Pegasus Resources, LLC	PO Box 470698	Fort Worth, TX	76147	ORRI	7019-1640-0001-2270-9993
Shawna Seltzer Redwine Trust	3924 Marquette	Dallas, TX	75225	ORRI	7014-1200-0001-5089-5218
Charles W. Seltzer Trust	214 W. Texas, Ste. 509	Midland, TX	79701	ORRI	7014-1200-0001-5089-5140
Bradley A. Siegel	607 Brittmoore Rd.	Houston, TX	77079	ORRI	7014-1200-0001-5089-5164
Janis Lynn Settle	7149 Tradewind	Amarillo, TX	79118	ORRI	7014-1200-0001-5089-5157
White Star Energy, Inc	PO Box 51108	Midland, TX	79710	ORRI	7014-1200-0001-5089-5171



**Shalyce Holmes**  
Land Representative

**Mid-Continent Business Unit**  
North American Exploration and  
Production Co.,  
a division of Chevron U.S.A. Inc.  
15 Smith Road  
Midland, Texas 79705  
Tel 432-687-7348  
Fax 432-687-7558  
SLHolmes@chevron.com

September 9, 2020

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling & Off-Lease Measurement  
See List of Wells Attached  
E/2 of Sections 15 & 22, T25S-R32E  
Pool 98270 – WC-025 G-06 S253209L; BONE SPRING  
Pool 96715 – WC-025 G-07 S253216D; UPPER WOLFCAMP  
Lea County, New Mexico

Dear Sir/Madam;

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common Central Tank Battery.

Authority to commingle future wells producing from the above spacing unit (i.e. the E/2 of Sections 15 and 22, T25S-R32E) is also being sought. Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions, or require any additional information.

Regards,

Shalyce Holmes  
Land Representative

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
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Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
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Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45531	<sup>2</sup> Pool Code 96715	<sup>3</sup> Pool Name WC-025 G-06 S253206M; BONE SPRING
<sup>4</sup> Property Code 324932	<sup>5</sup> Property Name CO YETI 15 22 FED COM	<sup>6</sup> Well Number 0051H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3449'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1335'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> CO YETI 15 22 FED COM 0051H WELL X= 709,021 Y= 414,439 LAT. 32.137609 N LONG. 103.658058 W X= 750,206 Y= 414,497 LAT. 32.137733 N LONG. 103.658533 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,046 Y= 414,340 LAT. 32.137352 N LONG. 103.661209 W X= 749,231 Y= 414,398 LAT. 32.137476 N LONG. 103.661685 W PROPOSED LAST TAKE POINT X= 708,096 Y= 403,982 LAT. 32.108880 N LONG. 103.661256 W X= 749,282 Y= 404,040 LAT. 32.109005 N LONG. 103.661730 W PROPOSED BOTTOM HOLE LOCATION X= 708,097 Y= 403,907 LAT. 32.108674 N LONG. 103.661255 W X= 749,283 Y= 403,965 LAT. 32.108799 N LONG. 103.661729 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414436.40, X=707691.54 E - Y=403879.17, X=707739.48 F - Y=414449.23, X=709023.67 G - Y=403891.25, X=709073.22 H - Y=414462.06, X=710355.81 I - Y=409183.11, X=710351.63 J - Y=403903.32, X=710406.95		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006



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**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45534	<sup>2</sup> Pool Code 98270	<sup>3</sup> Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
<sup>4</sup> Property Code 324932	<sup>5</sup> Property Name CO YETI 15 22 FED COM	<sup>6</sup> Well Number 0052H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3449'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1310'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> CO YETI 15 22 FED COM 0052H WELL X= 709,046 Y= 414,439 LAT. 32.137609 N LONG. 103.657977 W X= 750,231 Y= 414,497 LAT. 32.137733 N LONG. 103.658452 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,046 Y= 414,340 LAT. 32.137352 N LONG. 103.661209 W X= 749,231 Y= 414,398 LAT. 32.137476 N LONG. 103.661685 W PROPOSED LAST TAKE POINT X= 708,096 Y= 403,982 LAT. 32.108880 N LONG. 103.661256 W X= 749,282 Y= 404,040 LAT. 32.109005 N LONG. 103.661730 W PROPOSED BOTTOM HOLE LOCATION X= 708,097 Y= 403,907 LAT. 32.108674 N LONG. 103.661255 W X= 749,283 Y= 403,965 LAT. 32.108799 N LONG. 103.661729 W		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: L.Becerra@Chevron.com
		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

## CORNER COORDINATES TABLE (NAD 27)

A - Y=414410.73, X=705027.26 G - Y=413129.80, X=709023.91  
B - Y=409136.71, X=705043.63 H - Y=403891.25, X=709073.22  
C - Y=403855.03, X=705072.01 I - Y=414462.06, X=710355.81  
D - Y=414436.40, X=707691.54 J - Y=413142.32, X=710354.77  
E - Y=403879.17, X=707739.48 K - Y=409183.11, X=710351.63  
F - Y=414449.23, X=709023.67 L - Y=403903.32, X=710406.95

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45533	<sup>2</sup> Pool Code 96715	<sup>3</sup> Pool Name WC-025 G-06 S253206M; BONE SPRING
<sup>4</sup> Property Code 324932	<sup>5</sup> Property Name CO YETI 15 22 FED COM	<sup>6</sup> Well Number 0053H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3449'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1285'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill Defining well	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> CO YETI 15 22 FED COM 0053H WELL X= 709,071 Y= 414,440 LAT. 32.137609 N LONG. 103.657896 W X= 750,256 Y= 414,498 LAT. 32.137733 N LONG. 103.658372 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,926 Y= 414,348 LAT. 32.137360 N LONG. 103.658366 W X= 750,111 Y= 414,406 LAT. 32.137484 N LONG. 103.658842 W PROPOSED LAST TAKE POINT X= 708,976 Y= 403,990 LAT. 32.108887 N LONG. 103.658414 W X= 750,162 Y= 404,048 LAT. 32.109012 N LONG. 103.658888 W PROPOSED BOTTOM HOLE LOCATION X= 708,977 Y= 403,915 LAT. 32.108681 N LONG. 103.658413 W X= 750,163 Y= 403,973 LAT. 32.108805 N LONG. 103.658887 W			<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature:  Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor:		
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Form C-102  
Revised August 1, 2011  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45537	<sup>2</sup> Pool Code 98270	<sup>3</sup> Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
<sup>4</sup> Property Code 324932	<sup>5</sup> Property Name CO YETI 15 22 FED COM	<sup>6</sup> Well Number 0054H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3450'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1260'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1210'	EAST	LEA
<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill Defining Well	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> CO YETI 15 22 FED COM 0054H WELL X= 709,096 Y= 414,440 LAT. 32.137609 N LONG. 103.657815 W X= 750,281 Y= 414,498 LAT. 32.137733 N LONG. 103.658291 W ELEVATION +3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 709,146 Y= 414,350 LAT. 32.137362 N LONG. 103.657656 W X= 750,331 Y= 414,408 LAT. 32.137486 N LONG. 103.658131 W PROPOSED LAST TAKE POINT X= 709,196 Y= 403,992 LAT. 32.108889 N LONG. 103.657703 W X= 750,382 Y= 404,050 LAT. 32.109013 N LONG. 103.658177 W PROPOSED BOTTOM HOLE LOCATION X= 709,197 Y= 403,917 LAT. 32.108683 N LONG. 103.657702 W X= 750,383 Y= 403,975 LAT. 32.108807 N LONG. 103.658176 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature:  Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

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☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45535	<sup>2</sup> Pool Code 96715	<sup>3</sup> Pool Name WC-025 G-06 S253206M; BONE SPRING
<sup>4</sup> Property Code 324932	<sup>5</sup> Property Name CO YETI 15 22 FED COM	<sup>6</sup> Well Number 0055H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3452'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1235'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> CO YETI 15 22 FED COM 0055H WELL X= 709,121 Y= 414,440 LAT. 32.137610 N LONG. 103.657735 W X= 750,306 Y= 414,498 LAT. 32.137734 N LONG. 103.658211 W ELEVATION +3452' NAVD 88 PROPOSED FIRST TAKE POINT X= 709,806 Y= 414,357 LAT. 32.137369 N LONG. 103.655523 W X= 750,991 Y= 414,415 LAT. 32.137493 N LONG. 103.655999 W PROPOSED LAST TAKE POINT X= 709,856 Y= 403,998 LAT. 32.108894 N LONG. 103.655572 W X= 751,042 Y= 404,056 LAT. 32.109018 N LONG. 103.656046 W PROPOSED BOTTOM HOLE LOCATION X= 709,857 Y= 403,923 LAT. 32.108688 N LONG. 103.655571 W X= 751,043 Y= 403,981 LAT. 32.108812 N LONG. 103.656045 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature:  Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45536	<sup>2</sup> Pool Code 98270	<sup>3</sup> Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
<sup>4</sup> Property Code 324932	<sup>5</sup> Property Name CO YETI 15 22 FED COM	<sup>6</sup> Well Number 0056H
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3450'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1210'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	330'	EAST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> CO YETI 15 22 FED COM 0056H WELL X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W ELEVATION +3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 710,026 Y= 414,359 LAT. 32.137371 N LONG. 103.654813 W X= 751,211 Y= 414,417 LAT. 32.137495 N LONG. 103.655288 W PROPOSED LAST TAKE POINT X= 710,076 Y= 404,000 LAT. 32.108896 N LONG. 103.654861 W X= 751,262 Y= 404,058 LAT. 32.109020 N LONG. 103.655335 W PROPOSED BOTTOM HOLE LOCATION X= 710,077 Y= 403,925 LAT. 32.108689 N LONG. 103.654860 W X= 751,263 Y= 403,983 LAT. 32.108814 N LONG. 103.655334 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95			<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature:  Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor:		
	Certificate Number: 23006		