

VPKEV-201112-C-107B CTB-974

Revised March 23, 2017

RECEIVED: 11/12/20	REVIEWER: DM	TYPE: CTB	APP NO: pDM2031856929
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO Permian Operating LLC **OGRID Number:** 373750  
**Well Name:** Poker Lake Unit 29 BS - multiple wells **API:** Multiple  
**Pool:** Purple Sage; Wolfcamp **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☒ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Cheryl Rowell, Regulatory Coordinator

Print or Type Name

Cheryl Rowell

Signature

11/12/20  
 Date

432-218-3754  
 Phone Number

cheryl\_rowell@xtoenergy.com  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC

OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. PURPLE SAGE; WOLFCAMP 98220

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cheryl Rowell

TITLE: Regulatory Coordinator

DATE: 11/12/20

TYPE OR PRINT NAME Cheryl Rowell

TELEPHONE NO.: 432-218-3754

E-MAIL ADDRESS: cheryl\_rowell@xtoenergy.com

### **Commingling of Wells with Diverse Ownership**

XTO Permian Operating LLC is requesting approval to commingle oil and gas production from multiple Poker Lake Unit wells using a common tank battery. Approval to measure, store and sell production off-lease is also requested. All wells are permitted to produce from the same Purple Sage; Wolfcamp pool. However, until paying well determinations are submitted and approved and the corresponding Wolfcamp Participating Area (PA) is approved forming a common base of ownership, each well will be considered as having diverse ownership.

### **Process Flow and Measurement**

Due to expected high gas production from some wells, this commingling application will involve a main tank battery (PLU 29 Big Sinks West) and a satellite facility (PLU 29 Big Sinks East). The wells in this commingling request are located on two separate multi-well pads. Separation and measurement will utilize a combination of test separators at each facility and separators at well locations.

### **PLU 29 Big Sinks West Battery**

The following wells will have dedicated three-phase test separators located on their respective multi-well pads:

- 901H
- 121H
- 102H
- 703H
- 123H
- 104H

Each well with flow through a three-phase separator. Oil will be measured using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter. Oil, gas and water will be routed to the PLU 29 Big Sinks West (29 West battery) battery after separation.

The following well will flow directly to 29 West battery.

- 701H

The well will enter the facility through an inlet header located on the South side of the facility. The inlet header is configured so this well will be directed to a dedicated three-phase test separator. Oil will be measured using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter.

The oil separation equipment will flow into one of two shared oil lines, after measurement, and routed through a heater treater then a VRT. From the VRT, oil will enter the crude pipeline through one of two LACT units. The LACT units will be the sales and point of custody transfer for all wells flowing through this facility. There are three (3) 750 bbls tanks on location to serve as storage in the event a LACT unit is taken off line for maintenance or any other system operational upset occurs.

Gas gathered from the separation and process equipment into shared gas line to be sent through a gas sales meter on location. The sales meter will be the point of custody transfer and royalty settlement for gas at this location.

In the event of an emergency or line restriction, gas can be routed to either a (metered) high or low pressure flare at the facility.

The 29 West battery utilizes a VRU to capture tank vapors. Gas collected from the tanks is allocated to each well based on that wells allocated gas production.

Water production from the wells is routed to a shared water line and treated in the skim tanks. Produced water is then stored in the water tanks at the facility and enters a main SWD system pipeline.

### **PLU 29 Big Sinks East**

For this application, the PLU 29 Big Sinks East (Satellite) will have the following three (3) wells routed directly to this location from their respective well pads:

- 122H
- 124H
- 903H

Each well will flow to a separate inlet header and be routed to a dedicated three-phase separator. Oil will be measured using a Coriolis test meter. Gas will be measured using an (EFM). Water will be measured using a mag meter. After separation, the oil and water streams will be transferred to the 29 West battery where the oil will join in the shared oil line(s) and follow the same route through the heater treater, VRT and LACT.

Gas gathered from the process equipment will be routed into a shared gas line and through the gas sales meter at this satellite facility. In the event of sales line restriction or an emergency, gas can be routed to a (metered) high pressure flare.

Water is transferred to the 29 West battery to be treated in the skim tanks and then stored in the water tanks to enter the SWD system.

### **Allocation Process**

For this application, all wells will be metered individually using a Coriolis test meter and an EFM located off of each well's test separator. Oil production will be allocated to each well using a factor derived from the volume recorded on each wells Coriolis meter and the volume recorded at the LACT. Gas production will be allocated to each well using an allocation factor derived from each well's EFM and the volume recorded on that wells respective gas sales meter.

All meters will be installed and proven/calibrated per applicable NMOCD and BLM requirements.

Each facility will be constructed with a 'bulk' production separators to allow for anticipated expansion. Approval to allocate commingled production using wells test is not being requested at this time.

WELL NAME	API	SHL	BHL	POOL (NMOCD Pool Code)
Poker Lake Unit 29 BS 102H	3001546175	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 104H	3001545934	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 121H	3001545935	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 122H	3001545916	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 123H	3001546510	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 124H	3001545932	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 701H	3001545918	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 703H	3001545919	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 901H	3001545936	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 903H	3001545920	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G80100M	TEST SEP. GAS METER	ORIFICE	FE-80100A	ALLOCATION
G80101M	TEST SEP. GAS METER	ORIFICE	FE-80101A	ALLOCATION
G80102M	TEST SEP. GAS METER	ORIFICE	FE-80102A	ALLOCATION
O80100M	TEST SEP. OIL METER	CORIOLIS	FE-80100B	ALLOCATION
O80101M	TEST SEP. OIL METER	CORIOLIS	FE-80101B	ALLOCATION
O80102M	TEST SEP. OIL METER	CORIOLIS	FE-80102B	ALLOCATION
W80100M	TEST SEP. WATER METER	MAG	FE-80100C	ALLOCATION
W80101M	TEST SEP. WATER METER	MAG	FE-80101C	ALLOCATION
W80102M	TEST SEP. WATER METER	MAG	FE-80102C	ALLOCATION

POKER LAKE UNIT 29 BS 701H

POKER LAKE UNIT 29 BS 901H

POKER LAKE UNIT 29 BS 121H

POKER LAKE UNIT 29 BS 122H

POKER LAKE UNIT 29 BS 102H

TEST SEP. 5X15' V-80100

TEST SEP. 5X15' V-80101

TEST SEP. 5X15' V-80102

G80100

G80101

G80102

W80100

W80101

W80102

O80100

O80101

O80102

BATTERY

SATELLITE

INTERCONNECTING FLOWLINES

**LEGEND:**

FULL WELL STREAM (FWS) —————

WATER —————

OIL —————

GAS —————

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	<b>PLU 29 BIG SINKS WEST</b> <b>BATTERY</b> <b>DELAWARE BASIN</b>
0	ISSUED FOR REVIEW	3/18/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSW-SFD-0001 - 1 OF 5

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G80200M	TEST SEP. GAS METER	ORIFICE	FE-80200A	ALLOCATION
G80201M	TEST SEP. GAS METER	ORIFICE	FE-80201A	ALLOCATION
G80202M	TEST SEP. GAS METER	ORIFICE	FE-80202A	ALLOCATION
O80200M	TEST SEP. OIL METER	CORIOLIS	FE-80200B	ALLOCATION
O80201M	TEST SEP. OIL METER	CORIOLIS	FE-80201B	ALLOCATION
O80202M	TEST SEP. OIL METER	CORIOLIS	FE-80202B	ALLOCATION
W80200M	TEST SEP. WATER METER	MAG	FE-80200C	ALLOCATION
W80201M	TEST SEP. WATER METER	MAG	FE-80201C	ALLOCATION
W80202M	TEST SEP. WATER METER	MAG	FE-80202C	ALLOCATION

The diagram illustrates the POKER LAKE UNIT 29 BS system, which consists of three test separator units (V-80200, V-80201, and V-80202) connected to a BATTERY and a SATELLITE via INTERCONNECTING FLOWLINES.

**Test Separator Units:**

- Unit 1 (V-80200):** POKER LAKE UNIT 29 BS 703H. TEST SEP. 5X15'. V-80200.
- Unit 2 (V-80201):** POKER LAKE UNIT 29 BS 903H. TEST SEP. 5X15'. V-80201.
- Unit 3 (V-80202):** POKER LAKE UNIT 29 BS 124H. TEST SEP. 5X15'. V-80202.

**Flowlines:**

- Red Flowlines (G80200, G80201, G80202):** Connect the test separator units to the BATTERY.
- Blue Flowlines (W80200, W80201, W80202):** Connect the test separator units to the BATTERY.
- Green Flowlines (O80200, O80201, O80202):** Connect the test separator units to the BATTERY.
- Yellow Flowlines:** Connect the test separator units to the SATELLITE.
- INTERCONNECTING FLOWLINES:** Connect the BATTERY to the SATELLITE.

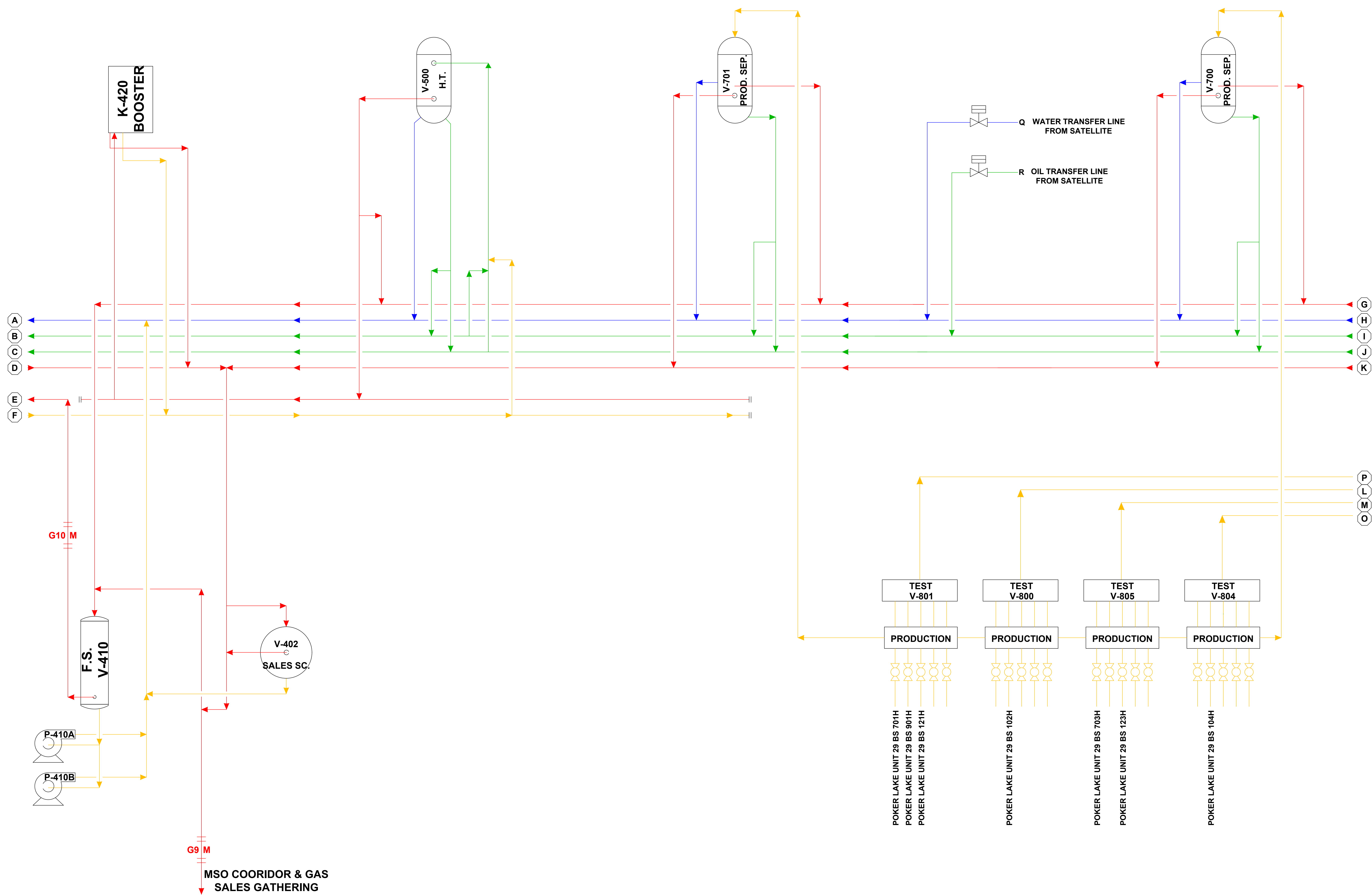
FULL WELL STREAM (FWS) —————

WATER —————

OIL —————

GAS —————

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	<b>PLU 29 BIG SINKS WEST</b> <b>BATTERY</b> <b>DELAWARE BASIN</b>
0	ISSUED FOR REVIEW	3/18/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSW-SFD-0001 - 2 OF 5



**LEGEND:**

FULL WELL STREAM (FWS) —————

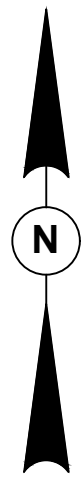
WATER —————

OIL —————

GAS —————

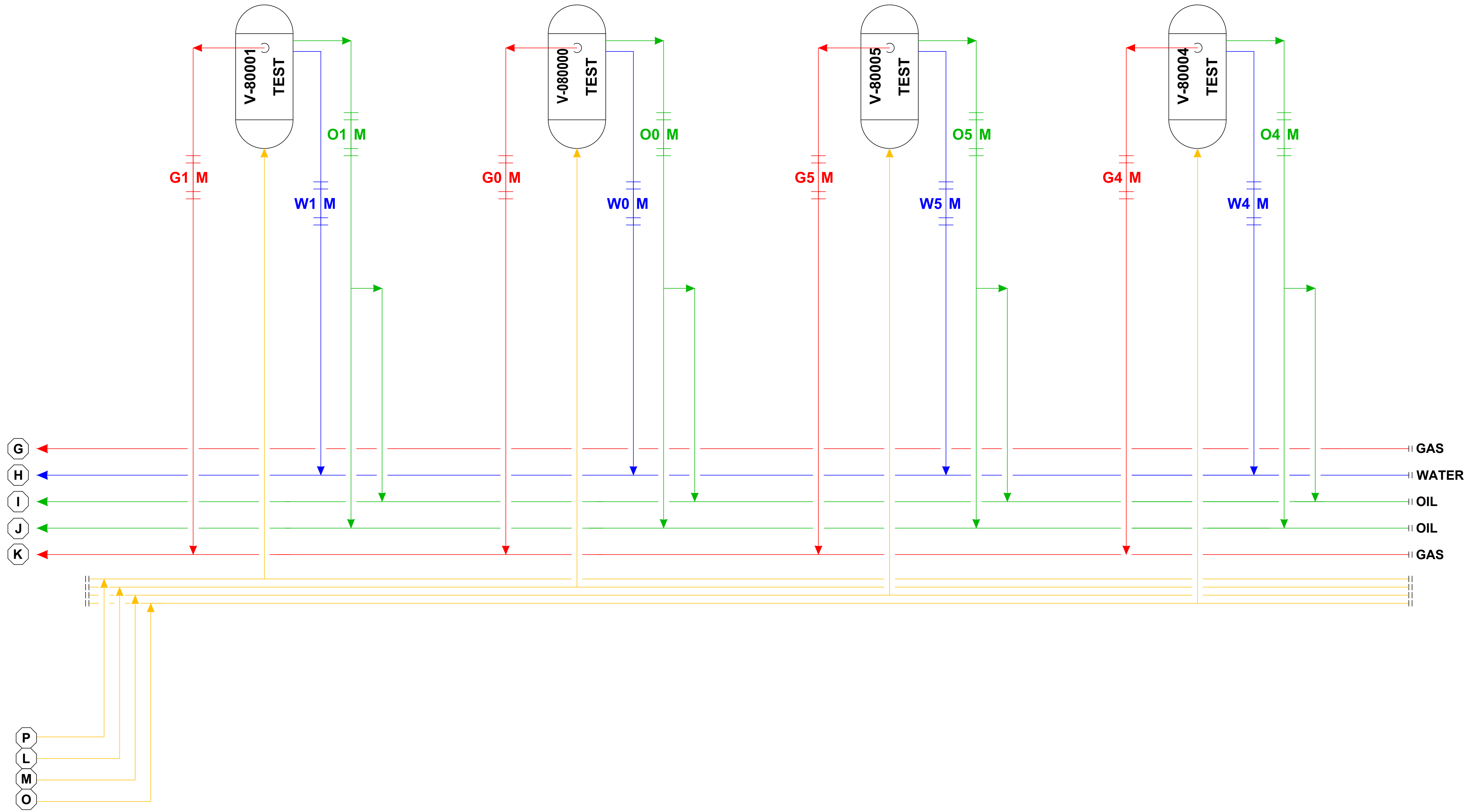
Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	<b>PLU 29 BIG SINKS WEST</b> <b>BATTERY</b> <b>DELAWARE BASIN</b>
0	ISSUED FOR REVIEW	3/19/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSW-SFD-0001 - 3 OF 5





TIED IN WELLS					
NAME	API#	FORMATION	LEASE#	TESTER	LOCATION
POKER LAKE UNIT 29BS 108H	300154554000	WOLFCAMP D/E	NMLC0063136A	V-80001	BATTERY
FUTURE TBD	--	--	--	V-80000	BATTERY
FUTURE TBD	--	--	--	V-80005	BATTERY
FUTURE TBD	--	--	--	V-80004	BATTERY

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G1M	TEST SEP. GAS METER	ORIFICE	FE - 80001A	ALLOCATION
O1M	TEST SEP. OIL METER	CORIOLIS	FE - 80001B	ALLOCATION
W1M	TEST SEP. WATER METER	MAG	FE - 80001C	ALLOCATION



**LEGEND:**  
FULL WELL STREAM (FWS) ———  
WATER ———  
OIL ———  
GAS ———

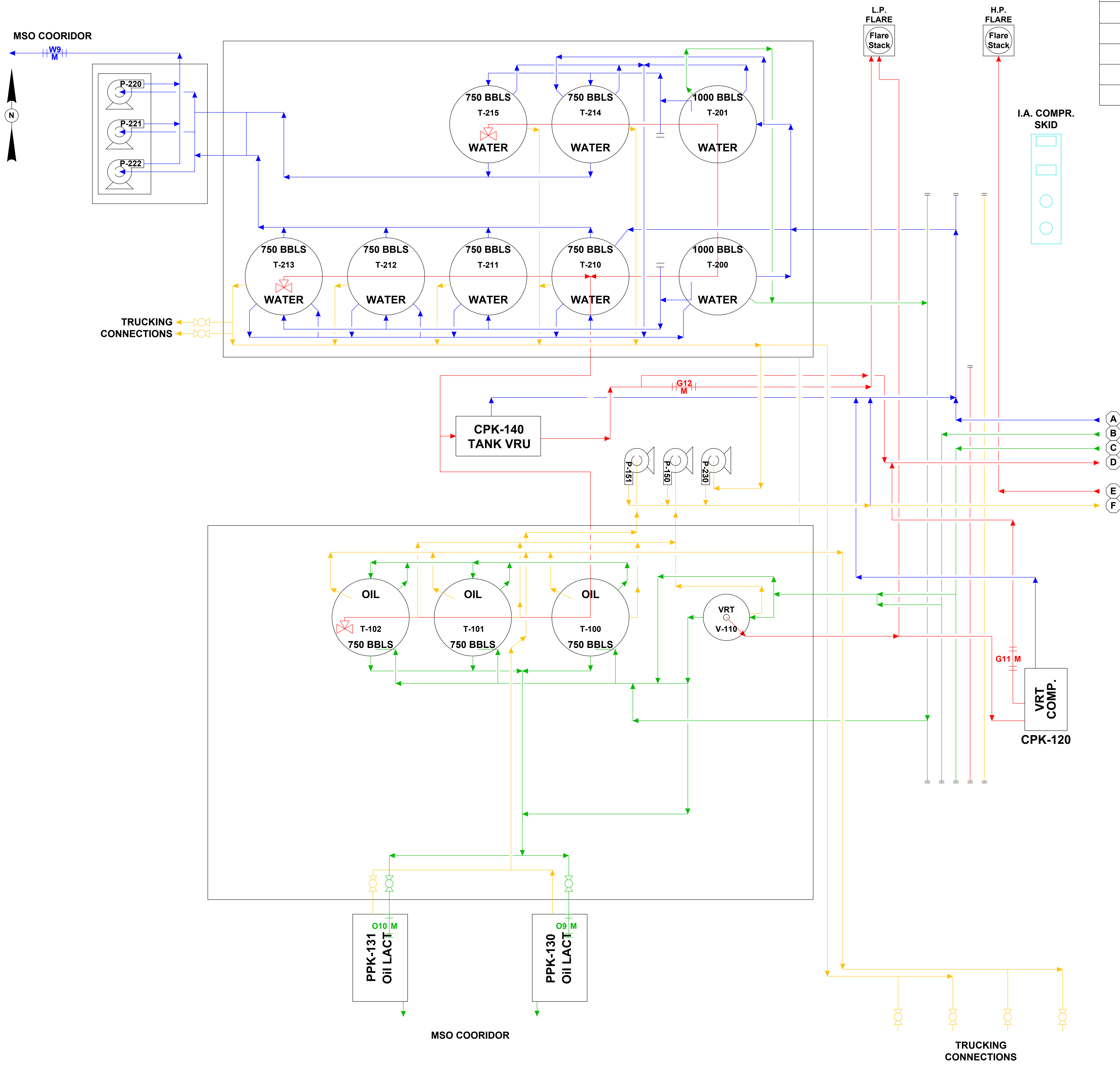
Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC
0	ISSUED FOR REVIEW	3/19/2020	AE	
1	IFC	11/2/2020	EG	EG

**PLU 29 BIG SINKS WEST**  
BATTERY  
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-PLU29BSW-SFD-0001 - 4 OF 5

Page 10 of 11  
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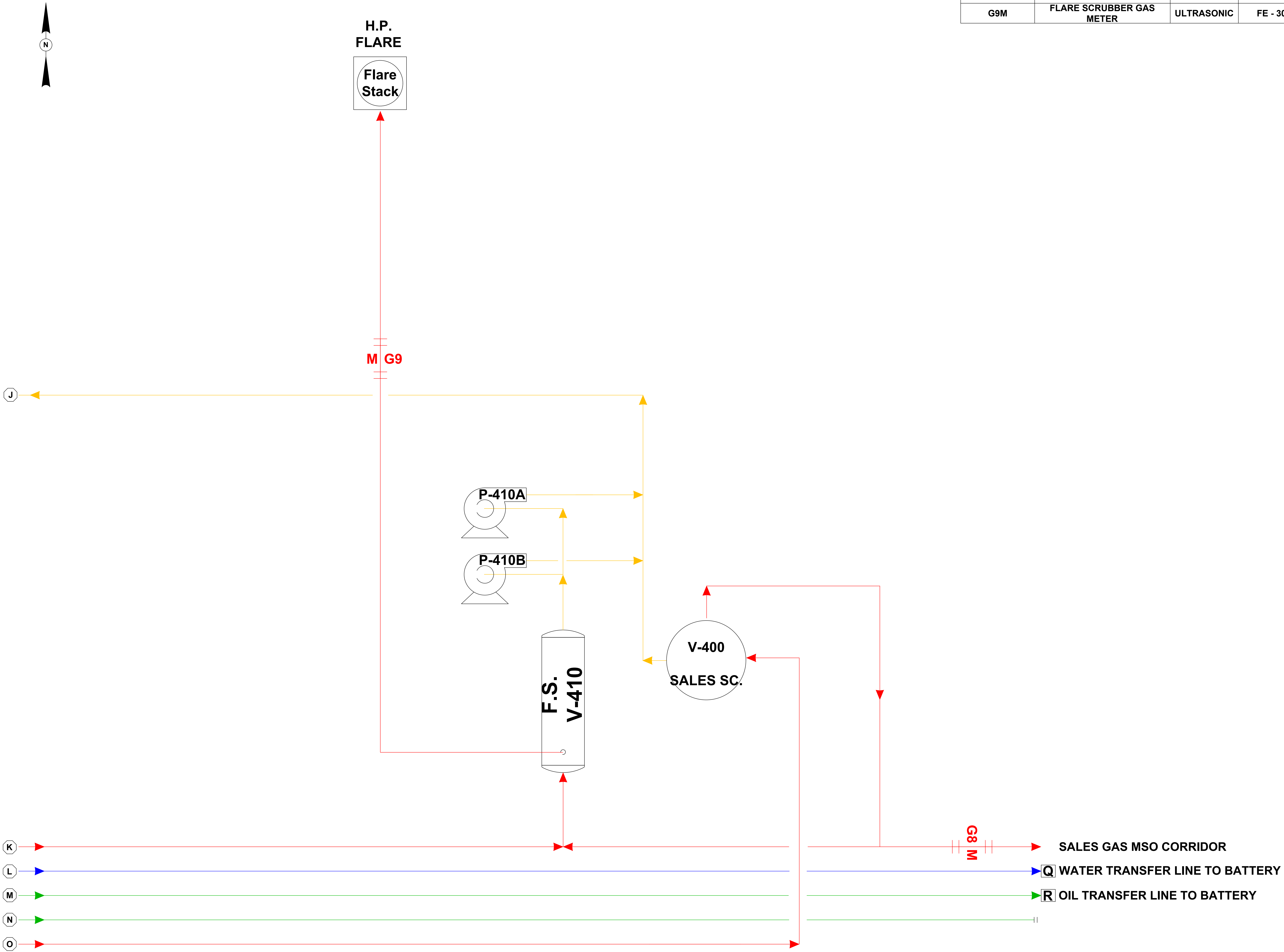
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
W9M	CHARGE PUMPS WATER METER	MAG	FE - 220	ALLOCATION
G11M	VRT VRU GAS METER	ULTRASONIC	FE - 130	ALLOCATION
G12M	TANK VRU GAS METER	ULTRASONIC	FE - 140	ALLOCATION
O9M	LACT OIL METER	CORIOIS	PPK - 130	ALLOCATION
O10M	LACT OIL METER	CORIOIS	PPK - 131	ALLOCATION

**LEGEND:**  
FULL WELL STREAM (FWS) ———  
WATER ———  
OIL ———  
GAS ———

Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC
0	ISSUED FOR REVIEW	3/19/2020	AE	
1	IFC	11/2/2020	EG	EG

<b>PLU 29 BIG SINKS WEST</b> BATTERY DELAWARE BASIN
SITE FLOW DIAGRAM
XTO-DB-PLU29BSW-SFD-0001 - 5 OF 5

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G8M	SALES GAS METER	ORIFICE	FE - 400	SALES
G9M	FLARE SCRUBBER GAS METER	ULTRASONIC	FE - 300	ALLOCATION



**LEGEND:**

FULL WELL STREAM (FWS) —————

WATER —————

OIL —————

GAS —————

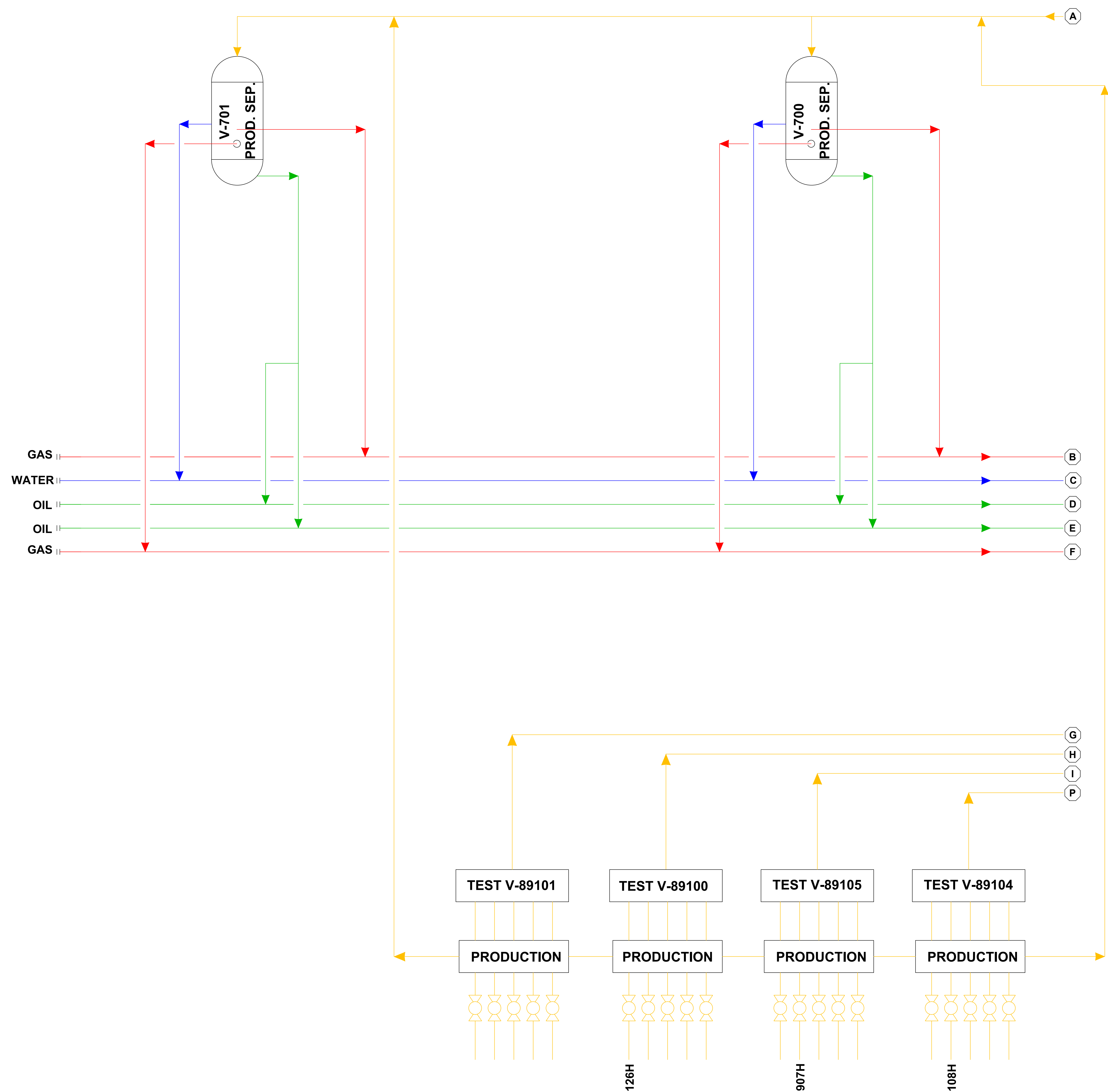
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0	ISSUED FOR REVIEW	3/19/2020	AE	
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**PLU 29 BIG SINKS EAST**

SATELLITE DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-PLU29BSE-SFD-0001 - 3 OF 3



**LEGEND:**

FULL WELL STREAM (FWS) 

WATER 

OIL 

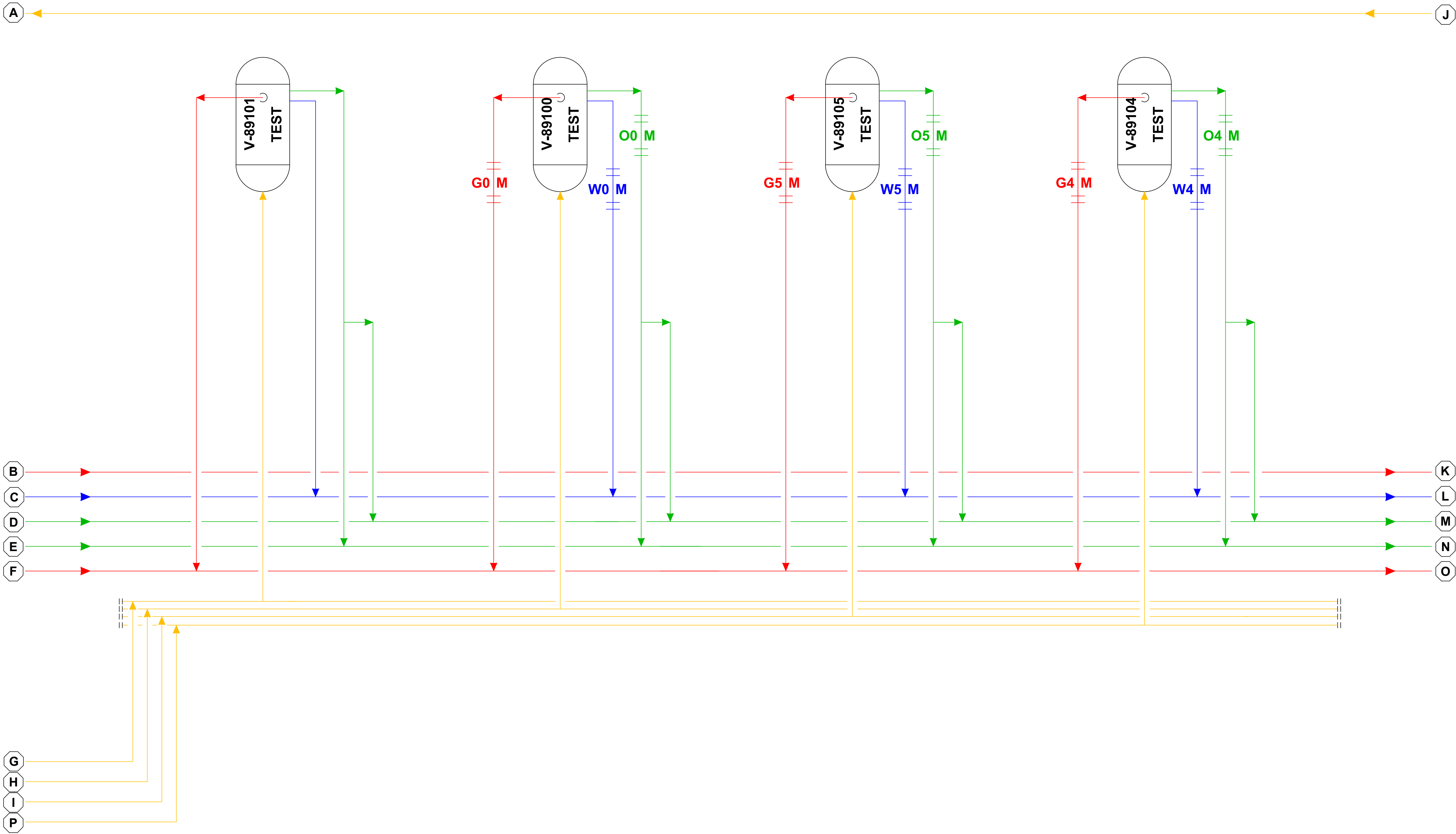
GAS 

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	<b>PLU 29 BIG SINKS EAST</b> SATELLITE DELAWARE BASIN
0	ISSUED FOR REVIEW	3/19/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSE-SFD-0001 - 1 OF 3



TIED IN WELLS					
NAME	API#	FORMATION	LEASE#	TESTER	LOCATION
POKER LAKE UNIT 29 BS 122H	30015459600	WOLFCAMP D/E	NMLC0061634B	V-89100	SATELLITE
FUTURE TBD	--	--	--	V-89101	SATELLITE
POKER LAKE UNIT 29 BS 903H	300154593200	WOLFCAMP D/E	NMNM157756A	V-89104	SATELLITE
POKER LAKE UNIT 29 BS 124H	300154592000	WOLFCAMP D/E	NMNM71016X	V-89105	SATELLITE

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G0M	TEST SEP. GAS METER	ORIFICE	FE - 89100A	ALLOCATION
G1M	TEST SEP. GAS METER	ORIFICE	FE - 89101A	ALLOCATION
G4M	TEST SEP. GAS METER	ORIFICE	FE - 89104A	ALLOCATION
G5M	TEST SEP. GAS METER	ORIFICE	FE - 89105A	ALLOCATION
O0M	TEST SEP. OIL METER	CORIOLIS	FE - 89100B	ALLOCATION
O1M	TEST SEP. OIL METER	CORIOLIS	FE - 89101B	ALLOCATION
O4M	TEST SEP. OIL METER	CORIOLIS	FE - 89104B	ALLOCATION
O5M	TEST SEP. OIL METER	CORIOLIS	FE - 89105B	ALLOCATION
W0M	TEST SEP. WATER METER	MAG	FE - 89100C	ALLOCATION
W1M	TEST SEP. WATER METER	MAG	FE - 89101C	ALLOCATION
W4M	TEST SEP. WATER METER	MAG	FE - 89104C	ALLOCATION
W5M	TEST SEP. WATER METER	MAG	FE - 89105C	ALLOCATION



**LEGEND:**  
FULL WELL STREAM (FWS)  
WATER  
OIL  
GAS

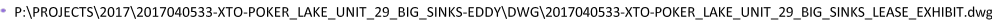
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1	IFC	11/2/2020	EG	EG

**PLU 29 BIG SINKS EAST**  
SATELLITE  
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-PLU29BSE-SFD-0001 - 2 OF 3





CERTIFIED MAILING LIST  
POKER LAKE UNIT 29 BIG SINKS BATTERY

Certified	NAME	ADDRESS1	ADDRESS2	CITY	STATE	ZIP
70131710000111604203	SUSAN J CROFT	11700 PRESTON RD STE 660 PMB 390		DALLAS	TX	75230
70131710000111604210	PLATFORM ENERGY III LLC	1200 SUMMIT AVENUE SUITE 350		FORT WORTH	TX	76102
70131710000111604234	THE ALLEN FAMILY REVOCABLE TRUST	3623 OVERBROOK DR		DALLAS	TX	75205
70131710000111604241	TUMBLER ENERGY PARTNERS LLC	3811 TURTLE CREEK BLVD SUITE 1100		DALLAS	TX	75219
70131710000111604258	LLANO NATURAL RESOURCES LLC	4920 S LOOP 289 STE 206		LUBBOCK	TX	79414
70131710000111604265	CH4 ENERGY SIX MINERALS LLC	5128 APACHE PLUME RD STE 300		FORT WORTH	TX	76109
70131710000111604272	PAISANO ROYALTY TRUST LLC	5128 APACHE PLUME RD STE 300		FORT WORTH	TX	76109
70131710000111604289	JENNINGS LEE TRUST	PO BOX 20204		HOT SPRINGS	AR	71903-0204
70131710000111604296	RICHARD H COATS	PO BOX 2412		MIDLAND	TX	79702
70131710000111604319	DEVON ENERGY PRODUCTION CO LP	333 SHERIDAN AVE.		OKLAHOMA CITY	OK	73102
70131710000111604326	STATE OF NEW MEXICO	310 OLD SANTA FE TRL		SANTA FE	NM	87501
70131710000111604333	BUREAU OF LAND MANAGEMENT	620 E GREENE ST		CARLSBAD	NM	88220
70131710000111604340	BEPCO	ATTN: MR. HUGH MONTGOMERY	201 MAIN STREET SUITE 3100	FORT WORTH	TX	76102
	EDWIN PAULEY ESTATE	UNKNOWN				

I, Cheryl Rowell, do hereby certify the interest owners for the wells in the Poker Lake Unit 29 Big Sinks Battery were notified by certified mail, on the date signed below, of XTO Energy's application to commingle production and allocate production by well test.

Signed: *Cheryl Rowell* 11/12/20

Cheryl Rowell  
Title: Regulatory Coordinator

ATTACHMENT TO CERTIFIED MAILING LIST  
POKER LAKE UNIT 29 BIG SINKS BATTERY

2016 HYATT BASS FAM TR  
2016 SAMANTHA BASS FAM TR  
32 MINERAL I BPEOR NM, LLC  
32 MINERAL II BPEOR NM, LLC  
820 MT I BPEOR NM, LLC  
820 MT II BPEOR NM, LLC  
ACB BPEOR NM, LLC  
ANNE CHANDLER BASS EVANS  
BMT I BPEOR NM, LLC  
BMT II BPEOR NM, LLC  
CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC  
CMB BPEOR NM, LLC  
CTV-CTAM BPEOR NM, LLC  
CTV-LMB I BPEOR NM, LLC  
CTV-LMB II BPEOR NM, LLC  
CTV-SRB I BPEOR NM, LLC  
CTV-SRB II BPEOR NM, LLC  
FINE LINE BPEOR NM, LLC  
KEYSTONE (CTAM ) BPEOR NM, LLC  
KEYSTONE (RMB) BPEOR NM, LLC  
LMBI I BPEOR NM, LLC  
LMBI II BPEOR NM, LLC  
MLB BPEOR NM, LLC  
PRB II 1993C I BPEOR NM, LLC  
PRB II 1993C II BPEOR NM, LLC  
RFB 1993C I BPEOR NM, LLC  
RFB 1993C II BPEOR NM, LLC  
RMB BPEOR NM LLC  
SRBI I BPEOR NM, LLC  
SRBI II BPEOR NM, LLC  
SRBMT I BPEOR NM, LLC  
SRBMT II BPEOR NM, LLC  
SSB 1993C I BPEOR NM, LLC  
SSB 1993C II BPEOR NM, LLC  
THE BASS SICKEL 2016 CHILDRENS TR  
THE CHRISTOPHER MADDOX BASS 2016 CHILDRENS TRUST  
THRU LINE BPEOR NM, LLC  
TIMOTHY RICHARDSON BASS  
TRB BPEOR NM, LLC

Per the letter attached, interest owners associated with the Bass family of companies, have agreed to a single application sent to Mr. Hugh Montgomery, Director of Land rather than be notified individually.

BEPCO, L.P.  
201 MAIN ST  
FORT WORTH, TEXAS 76102-3131  
817/390-8400

October 23, 2017

**EMAIL/OVERNIGHT MAIL**

XTO Energy Inc.  
500 West Illinois, Suite 100  
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.  
201 Main Street, Suite 3100  
Fort Worth, Texas 76102  
Attn: Hugh C. Montgomery III  
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;  
32 MINERAL II BPEOR NM, LLC;  
820MT I BPEOR NM, LLC;  
820MT II BPEOR NM, LLC;  
ACB BPEOR NM, LLC;  
ARBGT (SRB) I BPEOR NM, LLC;  
ARBGT (SRB) II BPEOR NM, LLC;  
ARB-LMB PC I BPEOR NM, LLC;  
ARB-LMB PC II BPEOR NM, LLC;  
ARB-RMB PC BPEOR NM, LLC;  
ARB-SRB PC I BPEOR NM, LLC;  
ARB-SRB PC II BPEOR NM, LLC;  
BMT I BPEOR NM, LLC;  
BMT II BPEOR NM, LLC;  
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;  
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;

SRBI I BPEOR NM, LLC;  
SRBI II BPEOR NM, LLC;  
SRBMT I BPEOR NM, LLC;  
SRBMT II BPEOR NM, LLC;  
SSB 1993C I BPEOR NM, LLC;  
SSB 1993C II BPEOR NM, LLC;  
THRU LINE BPEOR NM, LLC;  
TRB BPEOR NM, LLC;  
WD I BPEOR NM, LLC;  
WD II BPEOR NM, LLC;  
BOPCO-LMBI I BPEOR NM, LLC;  
BOPCO-LMBI II BPEOR NM, LLC;  
BOPCO-SRBI I BPEOR NM, LLC;  
BOPCO-SRBI II BPEOR NM, LLC;  
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;  
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;  
CMB BPEOR NM, LLC;  
CTV-LMB I BPEOR NM, LLC;  
CTV-LMB II BPEOR NM, LLC;  
CTV-CTAM BPEOR NM, LLC;  
CTV-SRB I BPEOR NM, LLC;  
CTV-SRB II BPEOR NM, LLC;  
EPB-PC BPEOR NM, LLC;  
FINE LINE BPEOR NM, LLC;  
GOLIAD- LMB I BPEOR NM, LLC;  
GOLIAD-LMB II BPEOR NM, LLC;  
GOLIAD-SRB I BPEOR NM, LLC;  
GOLIAD-SRB II BPEOR NM, LLC;  
KEYSTONE (RMB) BPEOR NM, LLC;  
KEYSTONE (CTAM) BPEOR NM, LLC;  
LMBI I BPEOR NM, LLC;  
LMBI II BPEOR NM, LLC;  
MLB BPEOR NM, LLC;  
PRB II 1993C I BPEOR NM, LLC;  
PRB II 1993C II BPEOR NM, LLC;  
RFB 1993C I BPEOR NM, LLC;  
RFB 1993C II BPEOR NM, LLC;  
RMB BPEOR NM, LLC;  
BOPCO-THRU LINE BPEOR NM, LLC;  
DELBASIN-SRB I BPEOR NM, LLC;  
DELBASIN-SRB II BPEOR NM, LLC;  
DELBASIN-LMB I BPEOR NM, LLC;  
DELBASIN-LMB II BPEOR NM, LLC;  
DELBASIN-RMB BPEOR NM, LLC;  
DELBASIN-EPB BPEOR NM, LLC;  
PRB II 1993A I BPEOR, LLC;  
PRB II 1993A II BPEOR, LLC;  
RFB 1993A I BPEOR, LLC;  
RFB 1993A II BPEOR, LLC;  
SSB 1993A I BPEOR, LLC; and  
SSB 1993A II BPEOR, LLC,  
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,

  
Hugh C. Montgomery III  
Director of Land  
BEPCO, L.P.



# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004463839

This is not an invoice

### XTO ENERGY

6401 HOLIDAY HILL RD. BLDG 5


MIDLAND, TX 79707

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

11/12/2020

  
Legal Clerk

Subscribed and sworn before me this November 12,  
2020:

  
State of WI, County of Brown  
NOTARY PUBLIC

  
8-25-23

My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

XTO Energy, Inc. is applying to NMOCD to surface commingle of oil and gas production for the PLU 29 Big Sinks battery in Eddy County, NM to a shared gas sales/custody transfer point located SWNE Sec. 29 T25S-R31E (GIS 32.104, -103.796). Production to be commingled originates from the following pools:  
Purple Sage; Wolfcamp (Gas)  
NMOCD pool code: 98220

Leases include both the State and Federal leases in Eddy County, NM located:  
Sec 29 T25S R31E (SW4)  
Sec 32 T25S R31E (W2)

Affected parties are being notified via certified letter. Publication serves as notice to owners not located and for owners that do not have valid addresses on file.

The following individual's address is unknown. EDWIN PAULEY ESTATE

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Frances Dr. Santa Fe, NM 87505 within 20 days of publication or approval will be administratively granted. Additional information can be obtained by contacting Cheryl Rowell, XTO Energy Inc., 6401 Holiday Hill Rd Bldg 5, Midland, TX 79707. Phone number 432-218-3754.  
#4463839, Current Argus, November 12, 2020

Ad # 0004463839  
PO #: NMOCD  
# of Affidavits 1

This is not an invoice