

Initial Application Part I

Received 11/17/20

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete



November 17, 2020

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Subject: Goodnight Midstream Permian, LLC – Andre Dawson SWD # 1
Application for Authorization to Inject

To Whom It May Concern,

On behalf of Goodnight Midstream Permian, LLC (Goodnight), ALL Consulting, LLC (ALL) is submitting the enclosed Application for Authorization to Inject for the Andre Dawson SWD #1, a proposed salt water disposal well, in Lea County, NM.

Should you have any questions regarding the enclosed application, please contact Nate Alleman at (918) 382-7581 or nalleman@all-llc.com.

Sincerely,
ALL Consulting

Nate Alleman
Sr. Regulatory Specialist

4QJN6-201117-C-1080

Revised March 23, 2017

RECEIVED: 11/17/20	REVIEWER:	TYPE: SWD	APP NO: pBL2032263200
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: Andre Dawson SWD #1 **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

SWD-2403

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

11/16/2020

Date

Print or Type Name

Phone Number

Signature

e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal
_____ Storage Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: Goodnight Midstream Permian, LLC
ADDRESS: 5910 N Central Expressway, Suite 850, Dallas, TX 75206
CONTACT PARTY: Grant Adams PHONE: 214-444-7388(0)
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
NAME: Nathan Alleman TITLE: Regulatory Specialist - Consultant
SIGNATURE:  DATE: 11/16/2020
E-MAIL ADDRESS: nalleman@all-llc.com
- XV. If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Application for Authorization to Inject
Well Name: Andre Dawson SWD #1

III – Well Data *(The Wellbore Diagram is included as Attachment 1)*

A.

(1) General Well Information:

Operator: Goodnight Midstream Permian, LLC (OGRID No. 372311)
Lease Name & Well Number: Andre Dawson SWD #1
Location Footage Calls: 1,105 FSL & 244 FEL
Legal Location: Unit Letter P, S17 T21S R36E
Ground Elevation: 3,536.6'
Proposed Injection Interval: 4,287' – 5,590'
County: Lea

(2) Casing Information:

Type	Hole Size	Casing Size	Casing Weight	Setting Depth	Sacks of Cement	Estimated TOC	Method Determined
Surface	17-1/2"	13-3/8"	54.5 lb/ft	1,500'	1,180	Surface	Circulation
Production	12-1/4"	9-5/8"	40.0 lb/ft	5,720'	1,400	Surface	Circulation
Tubing	N/A	5-1/2"	Composite weight string	4,270'	N/A	N/A	N/A

(3) Tubing Information:

5-1/2" (composite weight string) of fiberglass-coated tubing with setting depth of 4,270'

(4) Packer Information: Baker SC-2 packer or equivalent packer set at 4,270'

B.

(1) Injection Formation Name: San Andres

Pool Name: SWD; SAN ANDRES

Pool Code: 96121

(2) Injection Interval: Perforated injection between 4,287' – 5,590'

(3) Drilling Purpose: New Drill for Salt Water Disposal

(4) Other Perforated Intervals: No other perforated intervals exist.

(5) Overlying Oil and Gas Zones: Below are the approximate formation tops for known oil and gas producing zones in the area.

- Grayburg (3,875')

Underlying Oil and Gas Zones: There are no known geologic zones below the San Andres formation that contain hydrocarbon within 2 miles of the proposed SWD location. The underlying zones between the San Andres formation and the Devonian formation were drilled and logged by the Snyder (Ryno) SWD (30-025-43901) which penetrated the Devonian formation at 11,000 feet. The Glorieta, Paddock, Blinbry, Tubb, and Drinkard are present and are either impermeable rock or are saline aquifers. The closest known hydrocarbon in these formations is at the top of the Monument Field structure, 2.5 miles away.

V – Well and Lease Maps

The following maps are included in **Attachment 2**:

- 2-mile Oil & Gas Well Map
- 1/2-mile Well Detail List
- 2-mile Lease Map
- 2-mile Mineral Ownership Map
- 2-mile Surface Ownership map
- Potash Lease Map

VI – AOR Well List

There are 18 wells within the 1/2-mile AOR, but none of the wells penetrate the proposed injection zone.

A list of the wells within the 1/2-mile AOR is included in **Attachment 2**.

VII – Proposed Operation

- (1) **Proposed Maximum Injection Rate:** 25,000 bpd
Proposed Average Injection Rate: 17,500 bpd
- (2) A closed system will be used.
- (3) **Proposed Maximum Injection Pressure:** 857 psi (surface)
Proposed Average Injection Pressure: approximately 429 psi (surface)
- (4) **Source Water Analysis:** It is expected that the injectate will consist of produced water from production wells completed in the Bone Springs, Delaware, and Wolfcamp formations. Analysis of water from these formations is included in **Attachment 3**.
- (5) **Injection Formation Water Analysis:** The proposed SWD will be injecting water into the San Andres formation which is a non-productive zone known to be compatible with formation water from the Bone Spring, Delaware, and Wolfcamp formations. Water analyses results were selected from intervals comparable to that of the injection zone in the San Andres Formation. Water analysis from in the area are included in **Attachment 4**.

VIII – Geologic Description

- **San Andres Injection Formations:** The injection interval consists of the San Andres Formation at a depth of 4,287 ft – 5,590 ft. These formations consist of interbedded carbonate rocks including dolomites, anhydrites, and limestones.
- **Confining Layers:**
 - **Upper Confinement:** The injection formation is confined from overlying production by layers of low porosity anhydrites and dolomites located in the top of both the San Andres and Grayburg formations that are not capable of transmitting fluid.

VIII – Geologic Description (Continued)

- **Lower Confinement:** The injection formation is confined from potential underlying production formations by layers of low permeability rock located at the base of the San Andres and above the Glorieta interval. Additionally, the Paddock formation, located below the Glorieta formation, is a non-hydrocarbon bearing zone, that does not have the porosity intervals, that are present in the hydrocarbon bearing portions of the Paddock formation. As such the paddock will function as an additional confinement zone between the injection interval and any potential underlying production.
- **Lowermost Underground Source of Drinking Water (USDW):** The base of the deepest USDW (Rustler Formation) is at a depth of approximately 1300 feet which is covered by the surface casing set at 1,500 feet and cemented to surface to isolate the USDW. Water well depths in the area range from approximately 200 – 305 feet below ground surface.

IX – Proposed Stimulation Program

A small cleanup acid job may be used to remove mud and drill cuttings from the formation. However, no other formation stimulation is currently planned.

X – Logging and Test Data

Logs will be submitted to the Division upon completion of the well.

XI – Fresh Groundwater Samples

Based on a review of data from the New Mexico Office of the State Engineer, 3 groundwater wells are located within 1 mile of the proposed SWD location; however, state water well data and conversations with water well owners have revealed that only 1 of the water wells are active. A Water Sample was collected on January 28th, 2019.

A water well map, details of water wells within 1-mile, and the associated water analyses are included in **Attachment 5**.

XII – No Hydrologic Connection Statement

No faulting is present in the area that would provide a hydrologic connection between the injection interval and overlying USDWs. Additionally, the casing program has been designed to ensure there will be no hydrologic connection between the injection interval and overlying USDWs.

XIII – Proof of Notice

A Public Notice was filed with the Hobbs News-Sun newspaper and an affidavit is included in **Attachment 6**.

A copy of the application was mailed to the OCD District Office, landowner, and leasehold operators within 1/2-mile of the proposed SWD location. A list of the recipients, as well as delivery confirmations, are included in **Attachment 6**.

Attachments

Attachment 1: C-102 & Wellbore Diagram

Attachment 2: Area of Review Information:

- 2-mile Oil & Gas Well Map
- 1/2-mile Well Detail List
- 2-mile Lease Map
- 2-mile Mineral Ownership Map
- 2-mile Surface Ownership Map
- Potash Lease Map

Attachment 3: Source Water Analyses

Attachment 4: Injection Formation Water Analyses

Attachment 5: Water Well Map and Well Data

Attachment 6: Public Notice Affidavit and Notice of Application Confirmations

Attachment 1

- C-102
- Wellbore Diagram

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 96121	Pool Name SWD; SAN ANDRES
Property Code	Property Name ANDRE DAWSON SWD	Well Number 1
OGRID No. 372311	Operator Name GOODNIGHT MIDSTREAM PERMIAN, LLC	Elevation 3563.6'

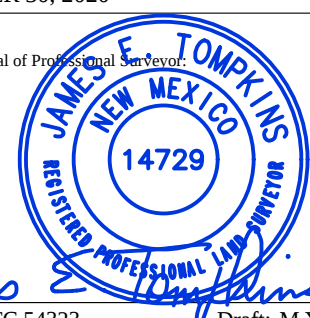
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	21-S	36-E		1105	SOUTH	244	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidated Code	Order No.						

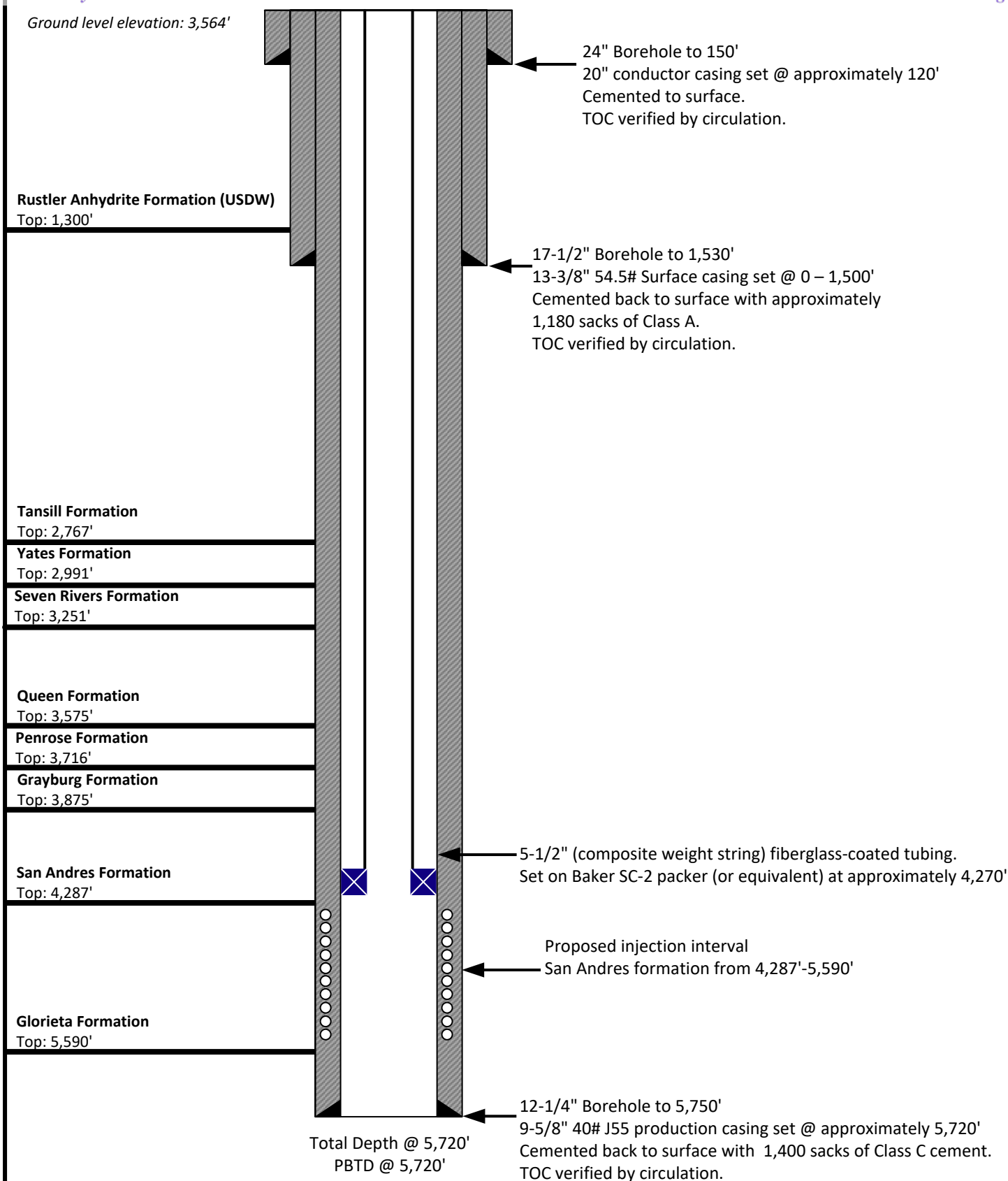
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER NMSP-E (NAD 83) N.(Y): = 542138.9' E.(X): = 861181.5' LAT.: = 32.4861270° N LON.: = 103.2960526° W NMSP-E (NAD 27) N.(Y): = 542077.2' E.(X): = 819997.6' LAT.: = 32.4860022° N LON.: = 103.2955783° W	NORTH QUARTER CORNER NMSP-E (NAD 83) N.(Y): = 542165.1' E.(X): = 863818.8' LAT.: = 32.4861282° N LON.: = 103.2874999° W NMSP-E (NAD 27) N.(Y): = 542103.4' E.(X): = 822634.9' LAT.: = 32.4860034° N LON.: = 103.2870261° W	NE CORNER NMSP-E (NAD 83) N.(Y): = 542191.3' E.(X): = 866456.2' LAT.: = N32.4861288° N LON.: = W103.2789473° W NMSP-E (NAD 27) N.(Y): = 542129.6' E.(X): = 825272.1' LAT.: = 32.4860039° N LON.: = 103.2784739° W	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> 11/16/2020 Date <i>Nathan Alleman</i> Signature Nathan Alleman Print Name Nalleman@all-llc.com E-mail Address
WEST QUARTER CORNER NMSP-E (NAD 83) N.(Y): = 539468.3' E.(X): = 861201.5' LAT.: = 32.4787866° N LON.: = 103.2960719° W NMSP-E (NAD 27) N.(Y): = 539406.6' E.(X): = 820017.6' LAT.: = 32.4786617° N LON.: = 103.2955978° W	EAST QUARTER CORNER NMSP-E (NAD 83) N.(Y): = 539531.3' E.(X): = 866480.8' LAT.: = 32.4788175° N LON.: = 103.2789525° W NMSP-E (NAD 27) N.(Y): = 539469.6' E.(X): = 825296.7' LAT.: = 32.4786926° N LON.: = 103.2784793° W	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> SEPTEMBER 30, 2020 Date of Survey Signature and Seal of Professional Surveyor:  Job No.: WTC 54323 Draft: M.Y. JAMES E. TOMPKINS 14729 Certificate Number	

SHL:
1105' FSL, 244' FEL
GR. ELEV. 3563.6'
NMSP-E (NAD 83)
N.(Y): = 537979.2'
E.(X): = 866252.7'
LAT.: = 32.4745582° N
LON.: = 103.2797418° W
NMSP-E (NAD 27)
N.(Y): = 537917.6'
E.(X): = 825068.6'
LAT.: = 32.4744332° N
LON.: = 103.2792687° W

244'

1105'



NOT TO SCALE

Cement volumes include 25% excess.

Proposed Maximum Injection Rate: 25,000 BPD



Drawn by: Joshua Ticknor

Project Manager:
Dan Arthur

Date: 11/4/2020

Goodnight Midstream Permian, LLC

Andre Dawson SWD #1

API# TBD

1,105' FSL & 244' FEL, Unit P of Sec 17-T21S-R36E

Lea County, New Mexico

SC-2 Retrievable Packer

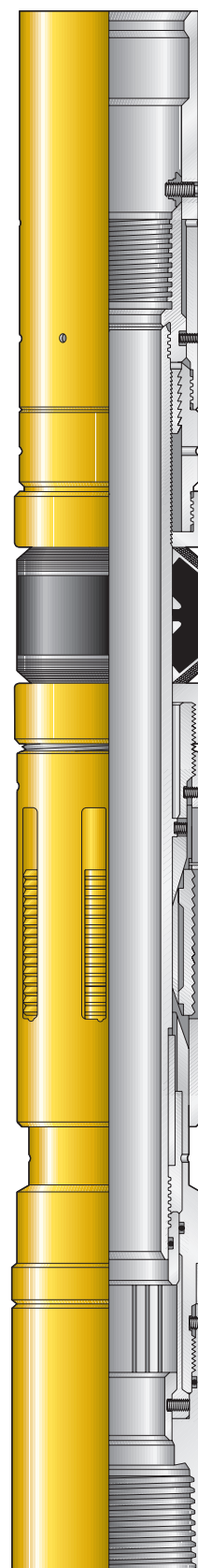
Product Family No. H48807

APPLICATION

The Baker Hughes SC-2™ retrievable packer is a high-performance, retrievable, sealbore packer. It can be run and set on electric wireline, slick line/tubing with the same setting tools used for the D packer.

Advantages

- Can be set with wireline or hydraulic setting tools
- Can be equipped with a variety of bottom guides (must be ordered separately)
- Packer easily accommodates tubing expansion or contraction
- Tubing and seals can be removed without accidentally unsetting packer
- Easy retrieval due to caged slips and releasing mechanism located in protected area below packing element
- Packer's releasing mechanism is not affected by differential pressure or tailpipe weight
- Case-hardened slips suitable for all grades of casing including V-150
- Compatible with standard Baker Hughes' seal accessories, tubing-conveyed perforating and gravel-packing systems

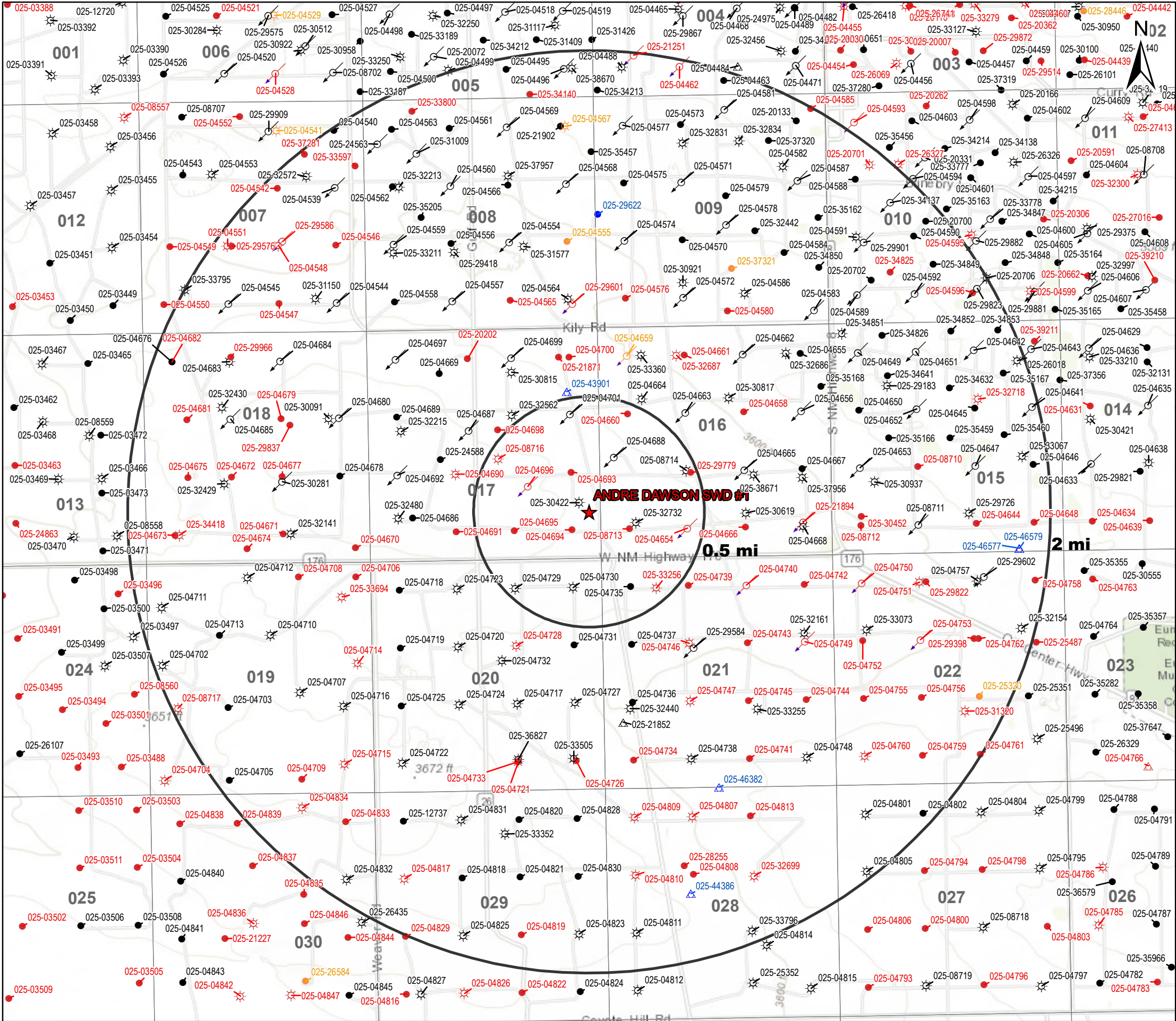


SC-2 Retrievable Packer
Product Family No. H48807

Attachment 2

Area of Review Information:

- 2-mile Oil & Gas Well Map
- 1/2-mile Well Detail List
- 2-mile Lease Map
- 2-mile Mineral Ownership Map
- 2-mile Surface Ownership Map
- Potash Lease Map



Legend

- ★ Proposed SWD
- ☼ Gas, Active (131)
- ☼ Gas, Plugged (44)
- ☼ Gas, Temporarily Abandoned (3)
- ↻ Injection, Active (79)
- ↻ Injection, Plugged (14)
- ↻ Injection, Temporarily Abandoned (1)
- Oil, Active (149)
- Oil, New (1)
- Oil, Plugged (138)
- Oil, Temporarily Abandoned (5)
- △ Salt Water Injection, Active (2)
- △ Salt Water Injection, New (5)
- △ Salt Water Injection, Plugged (1)

Source Info: NMOCD O&G Wells updated 9/30/2020
(<http://www.emnrd.state.nm.us/OCD/ocdgis.html>)

O&G Wells Area of Review

ANDRE DAWSON SWD #1
Lea County, New Mexico

Proj Mgr:
Dan Arthur

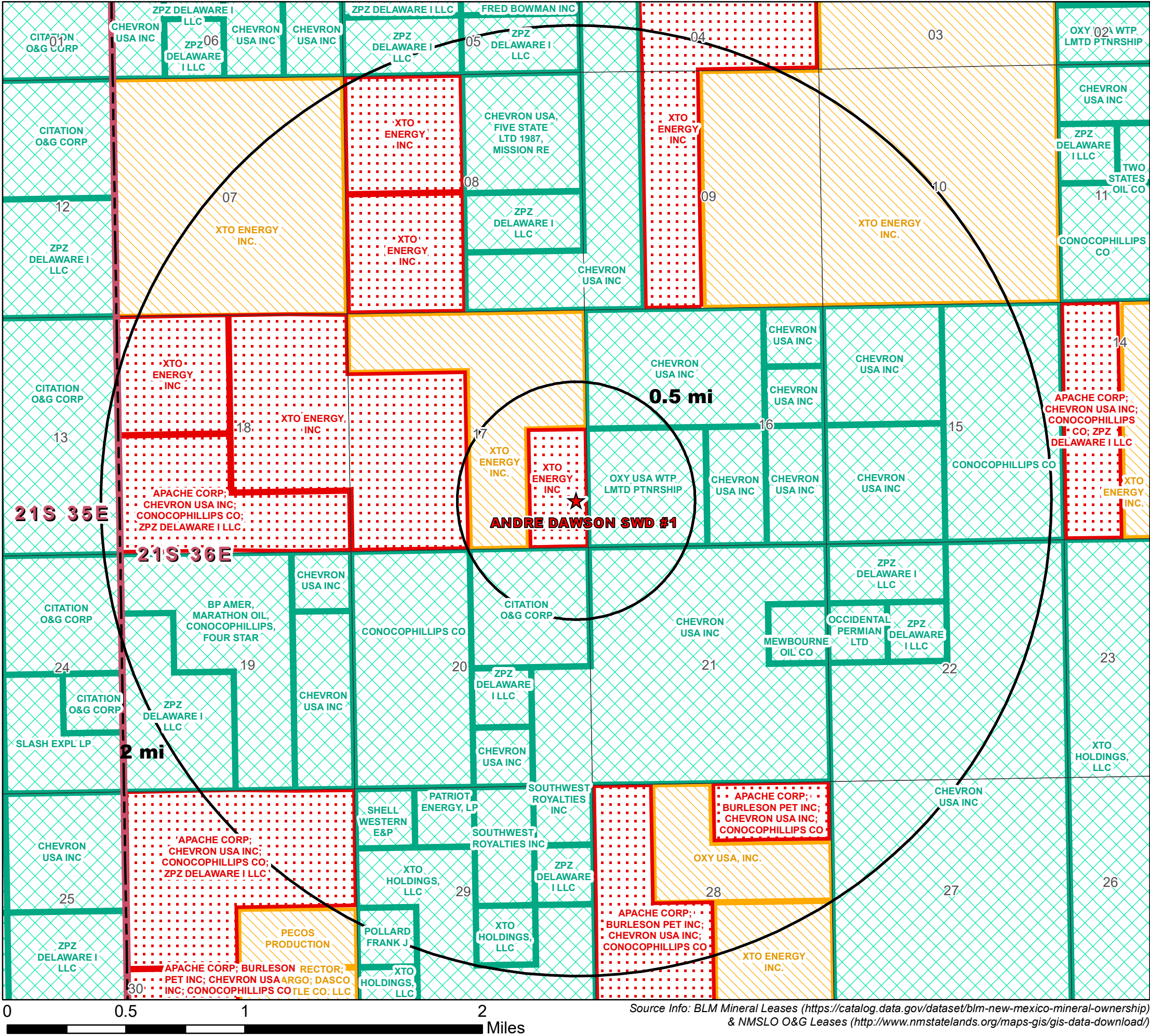
October 19, 2020

Mapped by:
Ben Bockelmann

Prepared for:
GOODNIGHT
MIDSTREAM

Prepared by:
ALLCONSULTING

AOR Tabulation for Andre Dawson SWD #1 (Top of Injection Interval: 4,287')							
Well Name	API#	Well Type	Operator	Spud Date	Location (Sec., Tn., Rng.)	Total Vertical Depth (feet)	Penetrate Inj. Zone?
EUNICE MONUMENT SOUTH UNIT #422	30-025-04654	Plugged	CHEVRON U S A INC	8/7/2002	N-16-21S-36E	Plugged (4,065)	No
EUNICE MONUMENT SOUTH UNIT #381	30-025-04660	Plugged	CHEVRON U S A INC	3/6/1935	E-16-21S-36E	Plugged (4,150)	No
EUNICE MONUMENT SOUTH UNIT #405	30-025-04693	Plugged	CHEVRON U S A INC	9/30/1956	I-17-21S-36E	Plugged (4,084)	No
EUNICE MONUMENT SOUTH UNIT #420	30-025-04694	Plugged	CHEVRON U S A INC	Unknown*	P-17-21S-36E	Plugged (4,071)	No
EUNICE MONUMENT SOUTH UNIT #421	30-025-08713	Plugged	CHEVRON U S A INC	8/30/1935	M-16-21S-36E	Plugged (3,941)	No
COLEMAN #001	30-025-08716	Plugged	CIMAREX ENERGY CO. OF COLORADO	3/24/2011	J-17-21S-36E	Plugged (4,005)	No
DEVONIAN STATE #002	30-025-04729	Gas	CITATION OIL & GAS CORP	7/6/1935	B-20-21S-36E	3729	No
DEVONIAN STATE #003	30-025-04730	Gas	CITATION OIL & GAS CORP	10/26/1935	A-20-21S-36E	3934	No
ARNOTT RAMSAY NCT C #019	30-025-33256	Plugged	CONOCOPHILLIPS COMPANY	2/20/1996	D-21-21S-36E	Plugged (3,775)	No
STATE C #003	30-025-08714	Gas	OXY USA WTP LIMITED PARTNERSHIP	11/16/1935	K-16-21S-36E	3851	No
STATE C #005	30-025-32732	Gas	OXY USA WTP LIMITED PARTNERSHIP	11/16/1994	M-16-21S-36E	3900	No
MEYER B 17 #003	30-025-30422	Gas	PENROC OIL CORP	8/10/1988	P-17-21S-36E	3750	No
EUNICE MONUMENT SOUTH UNIT #404	30-025-04688	Injection	XTO ENERGY, INC	5/20/1935	L-16-21S-36E	4026	No
EUNICE MONUMENT SOUTH UNIT #419	30-025-04695	Plugged	XTO ENERGY, INC	8/23/1935	O-17-21S-36E	Plugged (4,101)	No
EUNICE MONUMENT SOUTH UNIT #406	30-025-04696	Plugged	XTO ENERGY, INC	1/21/2013	J-17-21S-36E	Plugged (4,116)	No
EUNICE MONUMENT SOUTH UNIT #380	30-025-04701	Injection	XTO ENERGY, INC	10/21/1934	H-17-21S-36E	4095	No
EUNICE MONUMENT SOUTH UNIT #440	30-025-04735	Oil	XTO ENERGY, INC	11/17/1935	D-21-21S-36E	4072	No
EUNICE MONUMENT SOUTH UNIT #403	30-025-29779	Plugged	XTO ENERGY, INC	2/18/1987	K-16-21S-36E	Plugged (4,200)	No
Notes: • No wells within a 1/2-mile AOR penetrated the injection interval. • Unknown* - Indicates that there was no spud date available from the NM OCD Imaging - Well File Search.							



Legend

- ★ Proposed SWD
- NMSLO Mineral Leases
- BLM Mineral Leases
- Private Mineral Leases
- Unleased Minerals - Private Owned

Mineral Lease
Area of Review

ANDRE DAWSON SWD #1
Lea County, New Mexico

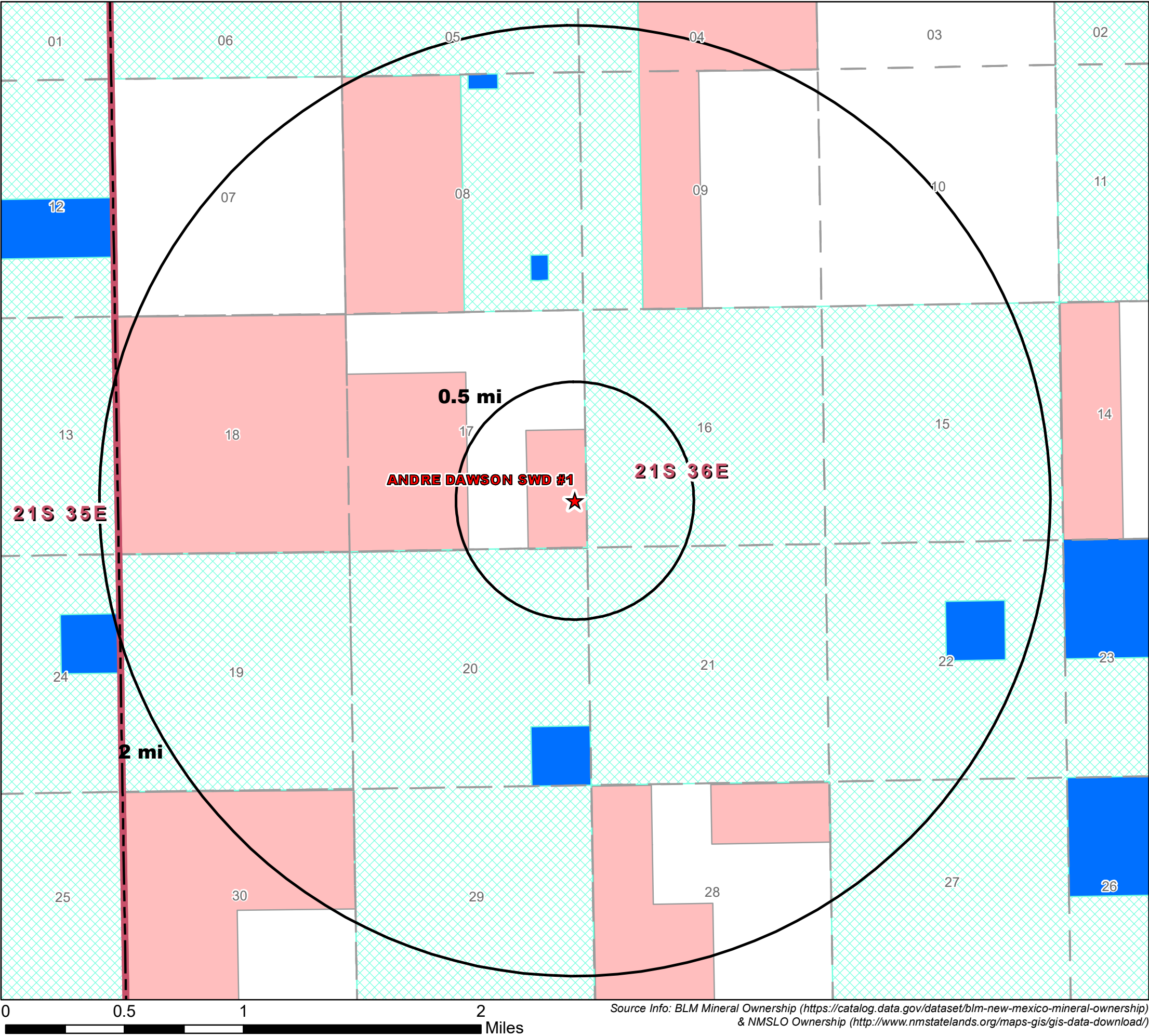
Proj Mgr:
Dan Arthur

November 10, 2020

Mapped by:
Ben Bockelmann

Prepared for:
GOODNIGHT
MIDSTREAM

Prepared by:
ALLCONSULTING



Legend

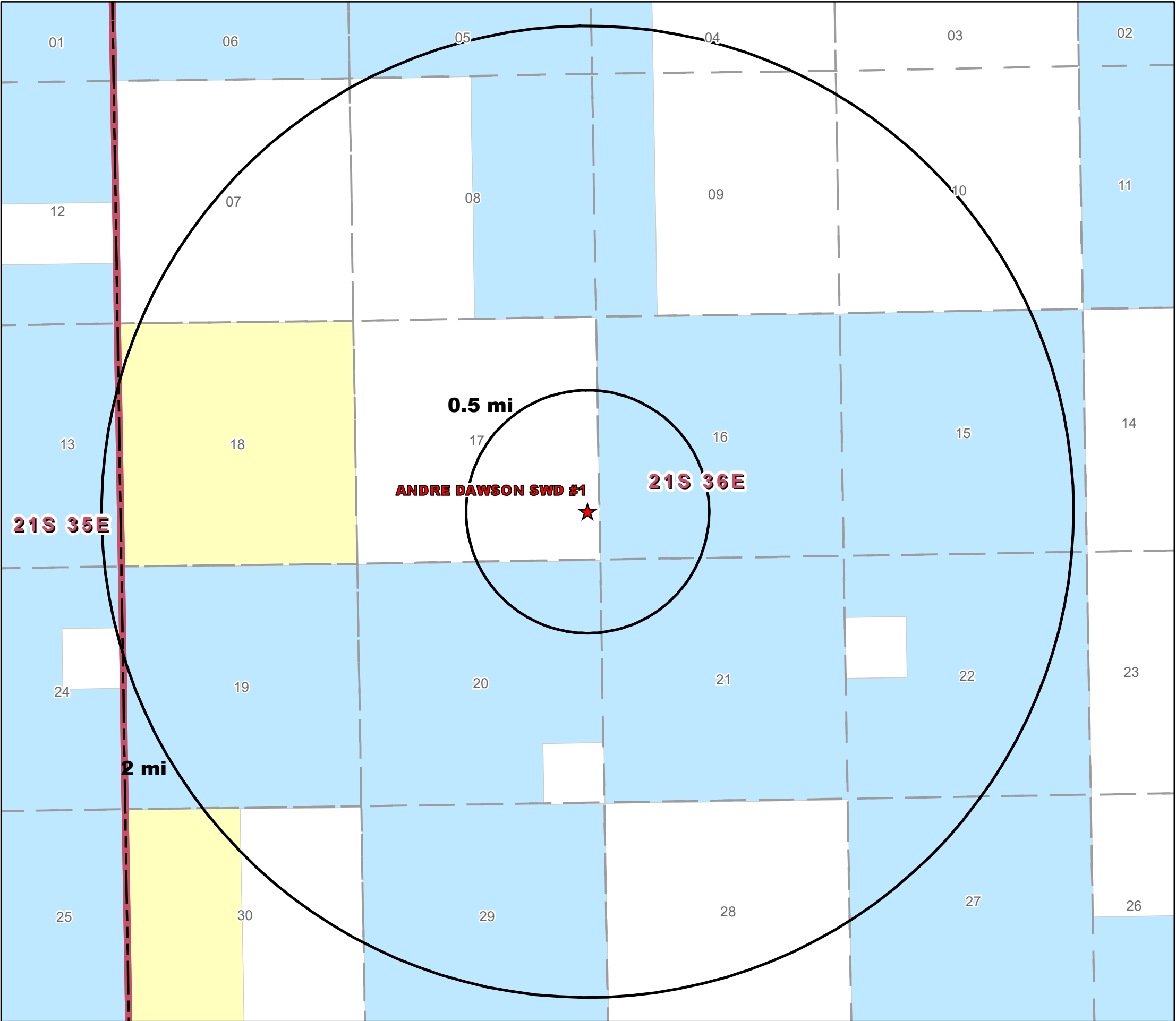
- ★ Proposed SWD
- Private minerals
- Subsurface minerals (NMSLO)
- Surface and Subsurface minerals (NMSLO)

Mineral Ownership

- All minerals are owned by U.S. (BLM)

N

Mineral Ownership Area of Review		
ANDRE DAWSON SWD #1 Lea County, New Mexico		
Proj Mgr: Dan Arthur	October 21, 2020	Mapped by: Ben Bockelmann
Prepared for: GOODNIGHT MIDSTREAM	Prepared by: ALL CONSULTING	



Legend

★ Proposed SWD

Surface Ownership

BLM

Private

State

Surface Ownership

Area of Review

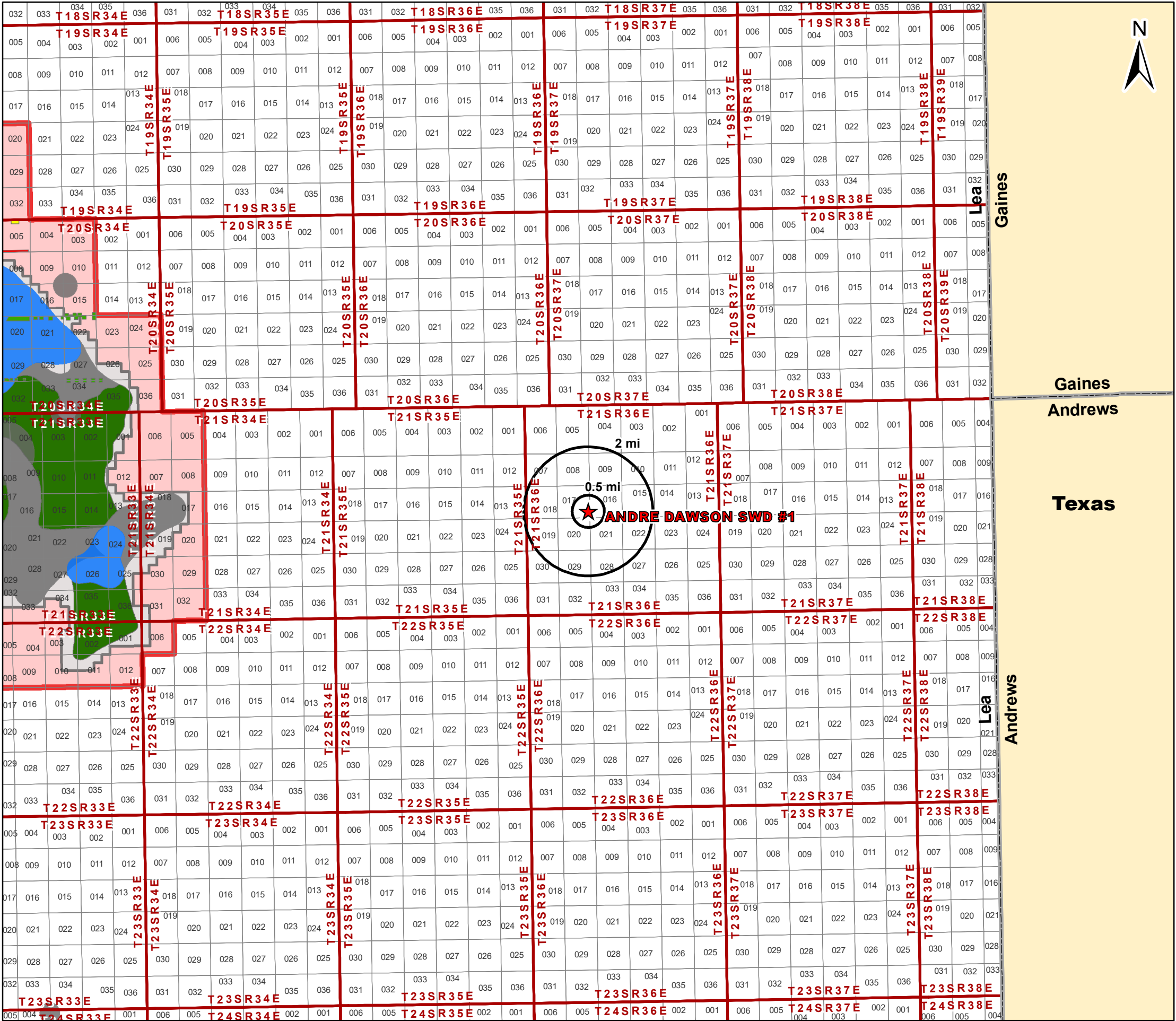
ANDRE DAWSON SWD #1

Lea County, New Mexico

Proj Mgr: Dan Arthur	October 19, 2020	Mapped by: Ben Bockelmann
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Prepared for: GOODNIGHT MIDSTREAM	Prepared by: ALL CONSULTING
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Source Info: BLM Surface Ownership (<https://catalog.data.gov/dataset/blm-new-mexico-surface-ownership>)



Legend

- ★ Proposed SWD
- 1/2 mi buffer
- Ore Type - Measured
- Ore Type - Indicated
- Ore Type - Inferred
- KPLA
- SOPA
- Drill Islands
- Status
 - Approved
 - Denied
 - Nominated

Potash Leases
Area of Review

ANDRE DAWSON SWD #1
Lea County, New Mexico

Proj Mgr: Dan Arthur	October 19, 2020	Mapped by: Ben Bockelmann
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Prepared for: GOODNIGHT MIDSTREAM	Prepared by: ALL CONSULTING
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Attachment 3

Source Water Analyses

Source Water Formation Analysis																	
Goodnight Midstream Permian, LLC - Bone Spring, Wolfcamp & Delaware Formations																	
Wellname	API	Latitude	Longitude	Section	Township	Range	Unit	Ftgns	Ftgew	County	State	Field	Formation	Tds (mg/L)	Chloride (mg/L)	Bicarbonate (mg/L)	Sulfate (mg/L)
LEA 403 STATE #001	3002503126	32.7386093	-103.4518051	22	18S	35E	D	660N	660W	LEA	NM	VACUUM SOUTH	BONE SPRING	255451	156699	327	779
HAMON STATE #001	3002503140	32.7175827	-103.4464035	27	18S	35E	K	2310S	2310W	LEA	NM	VACUUM SOUTH	BONE SPRING	154510	96360	430	1210
SHOOTING STAR STATE SWD #001	3002529805	32.7594261	-103.4270935	11	18S	35E	J	1650S	2310E	LEA	NM	SWD	BONE SPRING		148248	244	650
STATE NPA #001	3002503156	32.6879654	-103.5031815	6	19S	35E	L	1980S	660W	LEA	NM	SCHARB	BONE SPRING	195200	118000	220	1030
APPLESEED FEDERAL COM #001	3002520377	32.5750008	-103.4730377	17	20S	35E	H	1980N	660E	LEA	NM	LYNCH	BONE SPRING	173141	93660	5174	7916
ALPHABET AQR STATE #001	3002521342	32.4806519	-103.4940796	17	21S	34E	F	1980N	1980W	LEA	NM		BONE SPRING		95978	391	400
HUNT APO STATE #001	3002527135	32.5070038	-103.4812317	4	21S	34E	T	2310S	660W	LEA	NM	GRAMA RIDGE NORTH	BONE SPRING		154965	146	350
BERRY APN STATE #001	3002527250	32.5060349	-103.4983444	5	21S	34E	L	1980S	660W	LEA	NM	BERRY NORTH	BONE SPRING	128117	82351.1	567	1722.6
INDIAN FLATS BASS FEDERAL #002	3001521715	32.438549	-104.0594788	35	21S	28E	F	1980N	1980W	EDDY	NM	INDIAN FLATS	DELAWARE	149252	99299	267.18	2081.59
INDIAN FLATS BASS FEDERAL #003	3001521853	32.4340134	-104.0648575	35	21S	28E	L	1650S	330W	EDDY	NM	INDIAN FLATS	DELAWARE	146197	96176.8	400.404	1763.53
INDIAN FLATS BASS FEDERAL #004	3001522229	32.435833	-104.0605698	35	21S	28E	K	2310S	1650W	EDDY	NM	INDIAN FLATS	DELAWARE	148805	99247.4	335.195	1728.73
INDIAN FLATS BASS FEDERAL #005	3001522671	32.4303894	-104.0584564	35	21S	28E	N	330S	2310W	EDDY	NM	INDIAN FLATS	DELAWARE	144959	95967.9	200.202	1882.77
INDIAN FLATS BASS FEDERAL #006	3001522673	32.4303932	-104.0561905	35	21S	28E	O	330S	2310E	EDDY	NM	INDIAN FLATS	DELAWARE	163756	110195	134.566	1662.22
BIG EDDY FEDERAL #098	3001524707	32.4960899	-104.1280518	7	21S	28E	F	2180N	1980W	EDDY	NM	FENTON NORTHWEST	DELAWARE	153408	103522	718.9	247.744
INDIAN FLATS BASS FEDERAL #001	3001524968	32.438549	-104.0637589	35	21S	28E	E	1980N	660W	EDDY	NM	INDIAN FLATS	DELAWARE	136419	89021	397.842	1681.59
BIG EDDY UT #016	3001510867	32.4776154	-104.021843	18	21S	29E	J	1980S	1980E	EDDY	NM		DELAWARE	40942	23800	329	1500
GOLDEN D FEDERAL #002	3001527060	32.488533	-104.004631	8	21S	29E	O	660S	1980E	EDDY	NM	GOLDEN LANE SOUTH	DELAWARE	242051	173806	281.82	781.935
GOLDEN B FEDERAL #001	3001527061	32.4948692	-104.0100784	8	21S	29E	F	2310N	1650W	EDDY	NM	GOLDEN LANE SOUTH	DELAWARE	180633	125909	548.024	965.78
GOLDEN D FEDERAL #003	3001527683	32.4912529	-104.0056992	8	21S	29E	J	1650S	2310E	EDDY	NM	GOLDEN LANE SOUTH	DELAWARE	220337	153865	277.428	1042.63
LUCY ALC STATE #002	3001531792	32.4323502	-103.7582169	34	21S	31E	I	1650S	330E	EDDY	NM	LOST TANK	DELAWARE		159964	73	195
LUCY ALC STATE #003	3001531793	32.432518	-103.7635651	34	21S	31E	J	1710S	1980E	EDDY	NM	LOST TANK	DELAWARE		144967	73	145
H L VINSON #001	3002503587	33.5251312	-103.237999	22	09S	36E	A	660N	660E	Lea	NM		WOLFCAMP		66400	187	690
PHILLIPS STATE #001	3002503659	33.3458824	-103.2939529	22	11S	36E	N	660S	1980W	LEA	NM	CINDY	WOLFCAMP	78885	47400	354	875
STATE CA #001	3002503743	32.902153	-103.3229828	23	16S	36E	O	660S	1980E	LEA	NM	LOVINGTON	WOLFCAMP	167968	102800	61	623
SINCLAIR STATE #002	3002503123	32.7386246	-103.4561005	21	18S	35E	A	660N	660E	LEA	NM	VACUUM SOUTH	WOLFCAMP	60950	33568	1087	3049

Attachment 4

Injection Formation Water Analyses

Goodnight Midstream Permian, LLC - San Andres Formation																	
Wellname	API	Latitude	Longitude	Section	Township	Range	Unit	Ftgns	Ftgew	County	State	Field	Formation	Tds (mg/L)	Chloride (mg/L)	Bicarbonate (mg/L)	Sulfate (mg/L)
EUNICE MONUMENT SOUTH UNIT #294	3002504562	32.49519	-103.2938995	8	21S	36E	E	1980N	660W	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	16408.0	8357.3	846.9	1410.1
EUNICE MONUMENT SOUTH UNIT #282	3002521902	32.498848	-103.2813873	8	21S	36E	A	660N	760E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	17899.1	9016.5	1378.0	1192.5
EUNICE MONUMENT SOUTH UNIT #282	3002521902	32.498848	-103.2813873	8	21S	36E	A	660N	760E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	13209.4	6315.7	1172.8	1069.6
EUNICE MONUMENT SOUTH UNIT #284	3002504561	32.498829	-103.2896271	8	21S	36E	C	660N	1980W	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	149764.0	94400.0	427.0	734.0
C P FALBY B FEDERAL #004	3002510106	32.40453	-103.1914597	8	22S	37E	L	1980S	660W	LEA	NM	CARY	SAN ANDRES	80540.0	43500.0	755.0	5950.0
C P FALBY A FEDERAL #003	3002510118	32.408142	-103.1871872	8	22S	37E	F	1980N	1980W	LEA	NM	EUNICE SOUTHWEST	SAN ANDRES	59766.0			
C P FALBY A FEDERAL #004	3002510120	32.408134	-103.1914673	8	22S	37E	E	1980N	660W	LEA	NM	EUNICE SOUTHWEST	SAN ANDRES	10925.0	5312.0	1620.0	201.0
PENROSE #002	3002510146	32.407871	-103.1739807	9	22S	37E	E	2086N	776W	LEA	NM	EUNICE SOUTHWEST	SAN ANDRES	64895.0	38010.0	488.0	2100.0
EUNICE MONUMENT SOUTH UNIT #404	3002504688	32.477978	-103.2778244	16	21S	36E	L	2310S	330W	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	20286.0	10900.0	1818.0	231.0
EUNICE MONUMENT SOUTH UNIT #409	3002504678	32.47707	-103.2981644	18	21S	36E	I	1980S	660E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	9161.2	4248.7	1360.8	416.3
EUNICE MONUMENT SOUTH UNIT #416	3002504670	32.47253	-103.2970886	18	21S	36E	P	330S	330E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	9303.0	5218.0	264.0	382.0
EUNICE MONUMENT SOUTH UNIT #370	3002504684	32.484352	-103.3024521	18	21S	36E	B	660N	1980E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	11598.0	6380.0	1380.0	18.0
EUNICE MONUMENT SOUTH UNIT #409	3002504678	32.47707	-103.2981644	18	21S	36E	I	1980S	660E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	10943.9	4990.0	1585.6	553.6
EUNICE MONUMENT SOUTH UNIT #409	3002504678	32.47707	-103.2981644	18	21S	36E	I	1980S	660E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	14155.7	6186.4	1721.4	982.5
STATE AV #001	3002504706	32.470715	-103.297081	19	21S	36E	A	330N	330E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	6334.0	2553.0	1732.0	2.0
STATE AV #001	3002504706	32.470715	-103.297081	19	21S	36E	A	330N	330E	LEA	NM	EUNICE MONUMENT	GRAYBURG/SAN ANDRES	8560.0	3600.0	671.0	1330.0

Attachment 5

Water Well Map and Well Data



Legend

- ★ Proposed SWD
- NMOSE Points of Diversion**
 - Active (4)
 - Pending (0)
 - Change Location of Well (0)
 - Capped (0)
 - Plugged (0)
 - Incomplete (1)
 - Unknown (3)

Water Wells Area of Review

ANDRE DAWSON SWD #1
Lea County, New Mexico

Proj Mgr: Dan Arthur	October 19, 2020	Mapped by: Ben Bockelmann
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Prepared for: 	Prepared by:
-------------------	------------------

Water Well Sampling Rationale					
Goodnight Midstream Permian, LLC - Andre Dawson SWD #1					
Water Wells	Owner	Available Contact Information	Use	Sampling Required	Notes
CP 00281 POD1	CONTINENTAL OIL COMPANY	P.O Box 460 Hobbs, NM 88241	Industrial	No	Temporarily abandoned, may re-enter in the future for industrail use.
CP 00505	SNYDER RANCHES LTD.	P.O. Box 726 Lovington, NM 88260 Phone: 575-602-8863	Livestock Watering	No	Owner was unaware of a well at this location, believes there to be a caliche pit located there.
CP 01485 POD1	DASCO CATTLE CO LLC	Dasco Cattle Co., LLC Atlee Snyder Contact: 575-631-9438 & 575-391-0309	Commercial	Yes	Sample collected on 01/28/2019. Analysis included in <i>Attachment 5.</i>
Note:					



Phillips Freshwater Analysis– Attachment XI-2

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

CP-01485 Pod 1

Etech Environmental & Safety Solutions
P.O. Box 301
Lovington NM, 88260

Project: GOODNIGHT MIDSTREAM
Project Number: NONE GIVEN
Project Manager: LANCE CRENSHAW
Fax To: (575) 396-1429

Reported:
05-Feb-19 17:18

PHILLIPS WELL & STOCK TANK

H900304-04 (Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Alkalinity, Bicarbonate	224		5.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Alkalinity, Carbonate	<1.00		1.00	mg/L	1	9012407	AC	30-Jan-19	310.1	
Chloride*	176		4.00	mg/L	1	9012811	AC	31-Jan-19	4500-Cl-B	
Conductivity*	1200		1.00	uS/cm	1	9013002	AC	30-Jan-19	120.1	
pH*	8.87		0.100	pH Units	1	9013002	AC	30-Jan-19	150.1	
Resistivity	8.35			Ohms/m	1	9013002	AC	30-Jan-19	120.1	
Specific Gravity @ 60° F	1.002		0.000	[blank]	1	9013007	AC	30-Jan-19	SM 2710F	
Sulfate*	242		50.0	mg/L	5	9013006	AC	30-Jan-19	375.4	
TDS*	644		5.00	mg/L	1	9012801	AC	31-Jan-19	160.1	
Alkalinity, Total*	184		4.00	mg/L	1	9012407	AC	30-Jan-19	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Barium*	<0.050		0.050	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Calcium*	69.8		0.100	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Iron*	0.097		0.050	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Magnesium*	36.1		0.100	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Potassium*	6.36		1.00	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	
Sodium*	119		1.00	mg/L	1	B901226	AES	04-Feb-19	EPA200.7	

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence or any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

Attachment 6

Public Notice Affidavit and Notice of Application Confirmations

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Goodnight Midstream Permian, LLC, 5910 N Central Expressway, Suite 850, Dallas, TX 75206, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Andre Dawson SWD #1
Located approximately 7.48 miles northwest of Eunice, NM
SE ¼ SE ¼, Section 17, Township 21S, Range 36E
1,105' FSL & 244' FEL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: San Andres (4,287 – 5,590')

EXPECTED MAXIMUM INJECTION RATE: 25,000 Bbls/day

EXPECTED MAXIMUM INJECTION PRESSURE: 857 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objection or request for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Nate Alleman at 918-382-7581.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 11, 2020
and ending with the issue dated
November 11, 2020.



Publisher

Sworn and subscribed to before me this
11th day of November 2020.

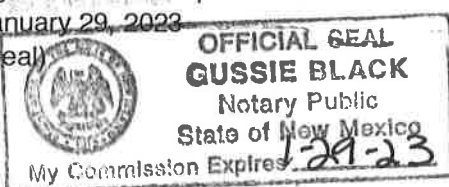


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE November 11, 2020

APPLICATION FOR AUTHORIZATION TO INJECT

NOTICE IS HEREBY GIVEN: That Goodnight Midstream Permian, LLC, 5910 N Central Expressway, Suite 850, Dallas, TX 75206, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORIZATION TO INJECT as follows:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Andre Dawson SWD #1

Located approximately 7.48 miles northwest of Eunice, NM

SE 1/4 SE 1/4, Section 17, Township 21S, Range 36E
1,105' FSL & 244' FEL
Lea County, NM

NAME AND DEPTH OF DISPOSAL ZONE: San Andres (4,287 - 5,590')

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Additional information may be obtained by contacting Nate Alleman at 918-382-7581.
#35982

67115320

00248391

DANIEL ARTHUR
ALL CONSULTING
1718 S. CHEYENNE AVE.
TULSA, OK 74119

Andre Dawson SWD #1 - Notice of Application Recipients				
Entity	Address	City	State	Zip Code
Land Owner				
Monte Guy Morton	P.O. Box 917	Denton	TX	76202
Mineral Owner				
New Mexico BLM	620 E Greene St.	Carlsbad	NM	88220
OCD District				
NMOCD District 1	1625 N. French Drive	Hobbs	NM	88240
Leasehold Operators				
Chevron USA, Inc. (CHEVRON USA INC, CHEVRON U S A INC)	6301 Deauville Blvd	Midland	TX	79706
Citation Oil & Gas Corporation (CITATION O&G CORP, CITATION OIL AND GAS CORP)	P.O. Box 690688	Houston	TX	77269
Commision of Public Lands - State Lands Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
Conocophillips Company (CONOCOPHILLIPS CO)	P.O. Box 7500	Bartlesville	OK	74005
OXY USA Limited Partnership (OXY USA WTP LMYD PTNRSHIP)	5 Greenway Plaza, Suite 110	Houston	TX	77046-0521
Penroc Oil Corporation (PENROC OIL CORP)	P.O. Box 2769	Hobbs	NM	88241
XTO Energy, Inc.	500 W. Illinois Ave, Suite 100	Midland	TX	79701
Notes: The table above shows the Entities who were identified as parties of interest requiring notification on either the 1/2-mile well detail list (Attachment 2) or on the 2-mile Mineral Lease Map (Attachment 2). The names listed above in parenthesis, are the abbreviated entity names used on either the 1/2-mile well detail list (Attachment 2) or on the 2-mile Mineral Lease Map (Attachment 2).				

ALL Consulting, LLC
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Tulsa OK 74119

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1625 North French Drive
Hobbs NM 88240-9273

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Houston TX 77269-0688

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Midland TX 79706-2964

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Tulsa OK 74119

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New Mexico BLM
620 East Greene Street
Carlsbad NM 88220-6292

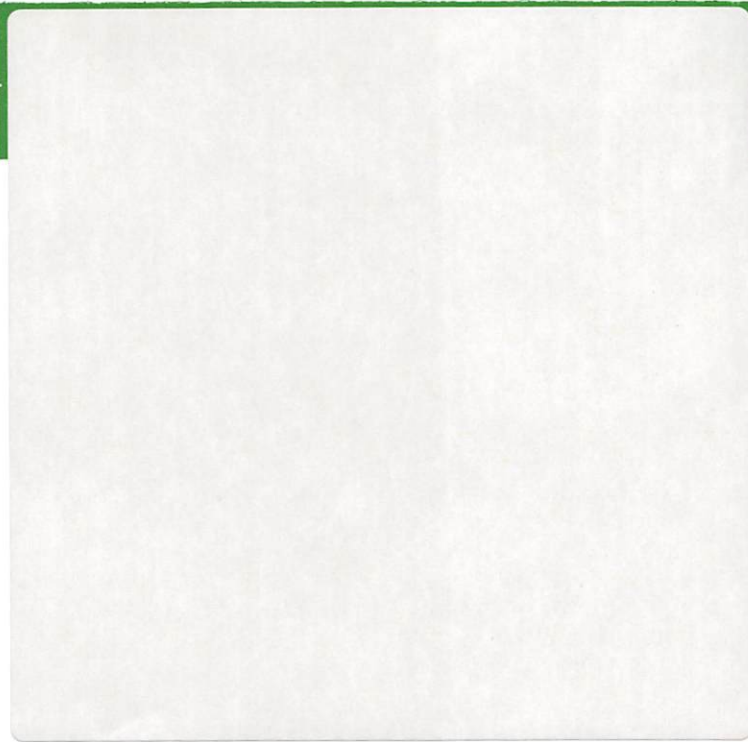


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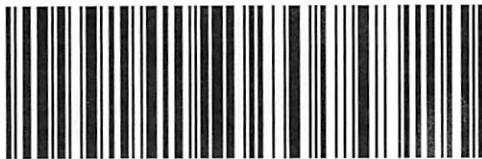
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