

Revised March 23, 2017

52071-201119-C-107B CTB-976

RECEIVED: 11/19/20	REVIEWER: DM	TYPE: CTB	APP NO: pDM2032838148
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373750
Well Name: Poker Lake Unit 28 Big Sinks - multiple wells **API:** Multiple
Pool: Purple Sage; Wolfcamp **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

11/19/20

Date

Tracie J Cherry, Regulatory Coordinator

Print or Type Name

432-218-3754

Phone Number

Signature

tracie_cherry@xtoenergy.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. PURPLE SAGE; WOLFCAMP 98220
(2) Is all production from same source of supply? ☒ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☒ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tracie J. Cherry TITLE: Regulatory Coordinator DATE: 11/19/20

TYPE OR PRINT NAME Tracie J. Cherry TELEPHONE NO.: 432-218-3754

E-MAIL ADDRESS: tracie_cherry@xtoenergy.com

Commingling of Wells with Diverse Ownership

XTO Permian Operating LLC is requesting approval to commingle oil and gas production from multiple Poker Lake Unit wells using a common tank battery. Approval to measure, store and sell production off-lease is also requested. All wells are permitted to produce from the same Purple Sage; Wolfcamp pool. However, until paying well determinations are submitted and approved and the corresponding Wolfcamp Participating Area (PA) is approved, forming a common base of ownership, each well will be considered as having diverse ownership.

Process Flow and Measurement

Due to expected high gas production from some wells, this commingling application will involve a central tank battery (PLU 29 Big Sinks West) and a satellite facility (PLU 29 Big Sinks East). The wells in this commingling request are located on two separate multi-well pads. Separation will utilize a combination of test separators at each facility and on well pad locations.

PLU 29 Big Sinks West Battery (CTB)

For this application, the following wells will be routed directly to the PLU 28 Big Sinks West Battery from their respective multi-well pads for separation and metering:

- 108H
- 127H
- 907H

The wells will enter an inlet header located on the South side of the facility. The inlet header is configured so these wells will be directed to a dedicated three-phase test separator. Oil will be measured off the separator using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter.

All oil from all from the separation equipment will flow into one of two shared oil lines after measurement and routed through a heater treater then a VRT. From the VRT, oil will enter the crude pipeline through one of two LACT units. The LACT units will be the sales and point of custody transfer for all wells flowing through this facility. There are three (3) 750 bbls tanks on location to serve as storage in the event a LACT unit is taken off line for maintenance or any other system operational upset.

Gas from all of the separation and process equipment is gathered into shared gas line to be sent through a gas sales meter on location. In the event of an emergency or line restriction, gas can be routed to either a (metered) high or low pressure flare at the CTB. All gas processed at this facility is routed to a gas sales meter on location.

Water production from the wells is routed to a shared water line that flows to storage tanks on location. Water then enters a main SWD system pipeline.

The following wells will be routed to the CTB but, separation and metering will be at that well pad location and flow to the inlet header at the facility:

- 128H
- 707H

The wells will flow through a three-phase separator prior to entering the inlet header. Oil will be measured off the separator using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter.

PLU 29 Big Sinks East (Satellite)

The following wells will flow directly to satellite facility:

- 126H
- 905H
- 705H

The wells will enter the facility through the inlet header on the south side of the facility and be routed to a dedicated three-phase separator. Oil will be measured of the separators using a Coriolis test meter. Gas will be measured using an (EFM). Water will be measured using a mag meter. After separation, the oil and water streams will be transferred to the CTB via a shared flowline where the oil will join in the shared oil line(s) and follow the same route through the heater treater, VRT and LACT.

The following wells will have dedicated three-phase test separators located on their respective multi-well pads and flow to the inlet header at the satellite facility:

- 106H
- 125H

Each well with flow through a three-phase separator prior to entering the inlet header. Oil will be measured off the separator using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter. The oil and water streams from these wells will enter into the same shared flowline to be transferred to the CTB.

Gas gathered from all of the process equipment will be routed into a shared gas line and through gas sales meter at this satellite facility. In the event of sales line restriction or an emergency, gas can be routed to a (metered) high pressure flare at the satellite. All gas processed at this facility is sold through a gas sales meter at this location.

Water is transferred to the CTB to be treated in the skim tanks and then stored in the water tanks on location, to further enter the SWD system.

Allocation Process

For this application, all wells will be metered individually using a Coriolis test meter and a gas EFM located off of each well's test separator. Oil production will be allocated to each well using a factor derived from the volume recorded on each well's Coriolis meter and the volume recorded at the LACT. Gas production will be allocated to each well using an allocation factor derived from each well's EFM and the volume recorded on that well's respective gas sales meter.

All meters will be installed and proven/calibrated per applicable NMOCD and BLM requirements.

Each facility will be constructed with 'bulk' production separators to allow for anticipated expansion. Approval to allocate commingled production using well test is not being requested at this time.

WELL LIST
XTO PERMIAN OPERATING LLC
POKER LAKE UNIT 28 BIG SINKS

Well Name (Property Code)	API	Pool (Pool Code)	Loc ¼, ¼, Sec. Twp, Rng
Poker Lake Unit 28 BS 106H (325599)	30-015-45507	Purple Sage, Wolfcamp (98220)	SHL: SWNE Sec 28 25S-31E BHL: SWSE Sec 4 26S-31E
Poker Lake Unit 108H (325599)	30-015-45540	Purple Sage, Wolfcamp (98220)	SHL: SENE Sec 28 25S-31E BHL: SESE Sec 4 26S-31E
Poker Lake Unit 125H (325535)	30-015-45508	Purple Sage, Wolfcamp (98220)	SHL: SWNE Sec 28 25S-31E BHL: SWSE Sec 4 26S-31E
Poker Lake Unit 28 BS 126H (325599)	30-015-45484	Purple Sage, Wolfcamp (98220)	SHL: SWNE Sec 28 25S-31E BHL: SWSE Sec 4 26S-31E
Poker Lake Unit 28 BS 127H (325599)	30-015-45539	Purple Sage, Wolfcamp (98220)	SHL: SENE Sec 28 25S-31E BHL: SESE Sec 4 26S-31E
Poker Lake Unit 28 BS 128H (325599)	30-015-45485	Purple Sage, Wolfcamp (98220)	SHL: SENE Sec 28 25S-31E BHL: SESE Sec 4 26S-31E
Poker Lake Unit 28 BS 705H (325599)	30-015-45737	Purple Sage, Wolfcamp (98220)	SHL: SENWE Sec 28 25S-31E BHL: SESW Sec 33 26S-31E
Poker Lake Unit 28 BS 707H (325599)	30-015-45732	Purple Sage, Wolfcamp (98220)	SHL: SENE Sec 28 25S-31E BHL: SESE Sec 4 26S-31E
Poker Lake Unit 28 BS 905H (325599)	30-015-45509	Purple Sage, Wolfcamp (98220)	SHL: SWNE Sec 28 25S-31E BHL: SWSE Sec 4 26S-31E
Poker Lake Unit 907H (325599)	30-015-45491	Purple Sage, Wolfcamp (98220)	SHL: SENE Sec 28 25S-31E BHL: SESE Sec 4 26S-31E

CERTIFIED MAILING LIST
XTO PERMIAN OPERATING LLC
PLU 28 BIG SINKS BATTERY

Certified #7019 0700 0001 4215 6672

ROLLA R. HINKLE III
MADISON M. HINKLE
PO BOX 2292
ROSWELL, NM 8802102-2292

Certified #7019 0700 0001 4215 6733

THOMAS HOWARD WHITSON
474 RAINBOW RD
DURANGO, CO 81303-6617

Certified #7019 0700 0001 4215 6689

RICHARDSON MINERAL & ROYALTY,
LLC
PO BOX 2423
ROSWEL, NM 88202-2423

Certified 7019 0700 0001 4215 6696

MORRIS E. SCHERTZ
PO BOX 2588
ROSWEL, NM 88202-2588

Certified #7019 0700 0001 4215 6702

BUREAU OF LAND MANAGEMENT
620 E GREENE ST
CARLSBAD, NM 88220-6292

Certified #7019 0700 0001 4215 6719

BEPCO LP
HUGH C MONTGOMERY, DIR LAND
201 MAIN STREET SUITE 3100
FORT WORTH, TX 76102-3131

Certified #7019 0700 0001 4215 6726

PAISANO ROYALTY TRUST, LLC
5128 APACHE PLUM RD., SUITE 300
FT WORTH, TX 76109

I, Tracie J Cherry, do hereby certify the interest owners for the well(s) in the PLU 28 Big Sinks Battery were furnished a copy of XTO's application, via certified mail on this date.

Signed:



Tracie J. Cherry
Regulatory Coordinator
Date: 11/19/20

Attachment to Certified Mailing list
XTO Permian Operating LLC
PLU 28 Big Sinks Battery

LMBI II BPEOR NM, LLC
LMBI I BPEOR NM, LLC
KEYSTONE (CTAM) BPEOR NM, LLC
KEYSTONE (RMB) BPEOR NM, LLC
THRU LINE BPEOR NM, LLC
SRBI II BPEOR NM, LLC
SRBI I BPEOR NM, LLC
CTV-SRB II BPEOR NM, LLC
CTV-SRB I BPEOR NM, LLC
CTV-CTAM BPEOR NM, LLC
CTV-LMB II BPEOR NM, LLC
CTV-LMB I BPEOR NM, LLC
BMT II BPEOR NM, LLC
BMT I BPEOR NM, LLC

Per the letter attached, interest owners associated with the Bass Family of companies have agreed to a single application sent to Mr. Hugh C. Montgomery, Director of Land rather than be notified individually.

BEPCO, L.P.
201 MAIN ST
FORT WORTH, TEXAS 76102-3131
817/390-8400

October 23, 2017

EMAIL/OVERNIGHT MAIL

XTO Energy Inc.
500 West Illinois, Suite 100
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.
201 Main Street, Suite 3100
Fort Worth, Texas 76102
Attn: Hugh C. Montgomery III
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;
32 MINERAL II BPEOR NM, LLC;
820MT I BPEOR NM, LLC;
820MT II BPEOR NM, LLC;
ACB BPEOR NM, LLC;
ARBGT (SRB) I BPEOR NM, LLC;
ARBGT (SRB) II BPEOR NM, LLC;
ARB-LMB PC I BPEOR NM, LLC;
ARB-LMB PC II BPEOR NM, LLC;
ARB-RMB PC BPEOR NM, LLC;
ARB-SRB PC I BPEOR NM, LLC;
ARB-SRB PC II BPEOR NM, LLC;
BMT I BPEOR NM, LLC;
BMT II BPEOR NM, LLC;
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;

SRBI I BPEOR NM, LLC;
SRBI II BPEOR NM, LLC;
SRBMT I BPEOR NM, LLC;
SRBMT II BPEOR NM, LLC;
SSB 1993C I BPEOR NM, LLC;
SSB 1993C II BPEOR NM, LLC;
THRU LINE BPEOR NM, LLC;
TRB BPEOR NM, LLC;
WD I BPEOR NM, LLC;
WD II BPEOR NM, LLC;
BOPCO-LMBI I BPEOR NM, LLC;
BOPCO-LMBI II BPEOR NM, LLC;
BOPCO-SRBI I BPEOR NM, LLC;
BOPCO-SRBI II BPEOR NM, LLC;
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;
CMB BPEOR NM, LLC;
CTV-LMB I BPEOR NM, LLC;
CTV-LMB II BPEOR NM, LLC;
CTV-CTAM BPEOR NM, LLC;
CTV-SRB I BPEOR NM, LLC;
CTV-SRB II BPEOR NM, LLC;
EPB-PC BPEOR NM, LLC;
FINE LINE BPEOR NM, LLC;
GOLIAD- LMB I BPEOR NM, LLC;
GOLIAD-LMB II BPEOR NM, LLC;
GOLIAD-SRB I BPEOR NM, LLC;
GOLIAD-SRB II BPEOR NM, LLC;
KEYSTONE (RMB) BPEOR NM, LLC;
KEYSTONE (CTAM) BPEOR NM, LLC;
LMBI I BPEOR NM, LLC;
LMBI II BPEOR NM, LLC;
MLB BPEOR NM, LLC;
PRB II 1993C I BPEOR NM, LLC;
PRB II 1993C II BPEOR NM, LLC;
RFB 1993C I BPEOR NM, LLC;
RFB 1993C II BPEOR NM, LLC;
RMB BPEOR NM, LLC;
BOPCO-THRU LINE BPEOR NM, LLC;
DELBASIN-SRB I BPEOR NM, LLC;
DELBASIN-SRB II BPEOR NM, LLC;
DELBASIN-LMB I BPEOR NM, LLC;
DELBASIN-LMB II BPEOR NM, LLC;
DELBASIN-RMB BPEOR NM, LLC;
DELBASIN-EPB BPEOR NM, LLC;
PRB II 1993A I BPEOR, LLC;
PRB II 1993A II BPEOR, LLC;
RFB 1993A I BPEOR, LLC;
RFB 1993A II BPEOR, LLC;
SSB 1993A I BPEOR, LLC; and
SSB 1993A II BPEOR, LLC,
all Texas limited liability companies

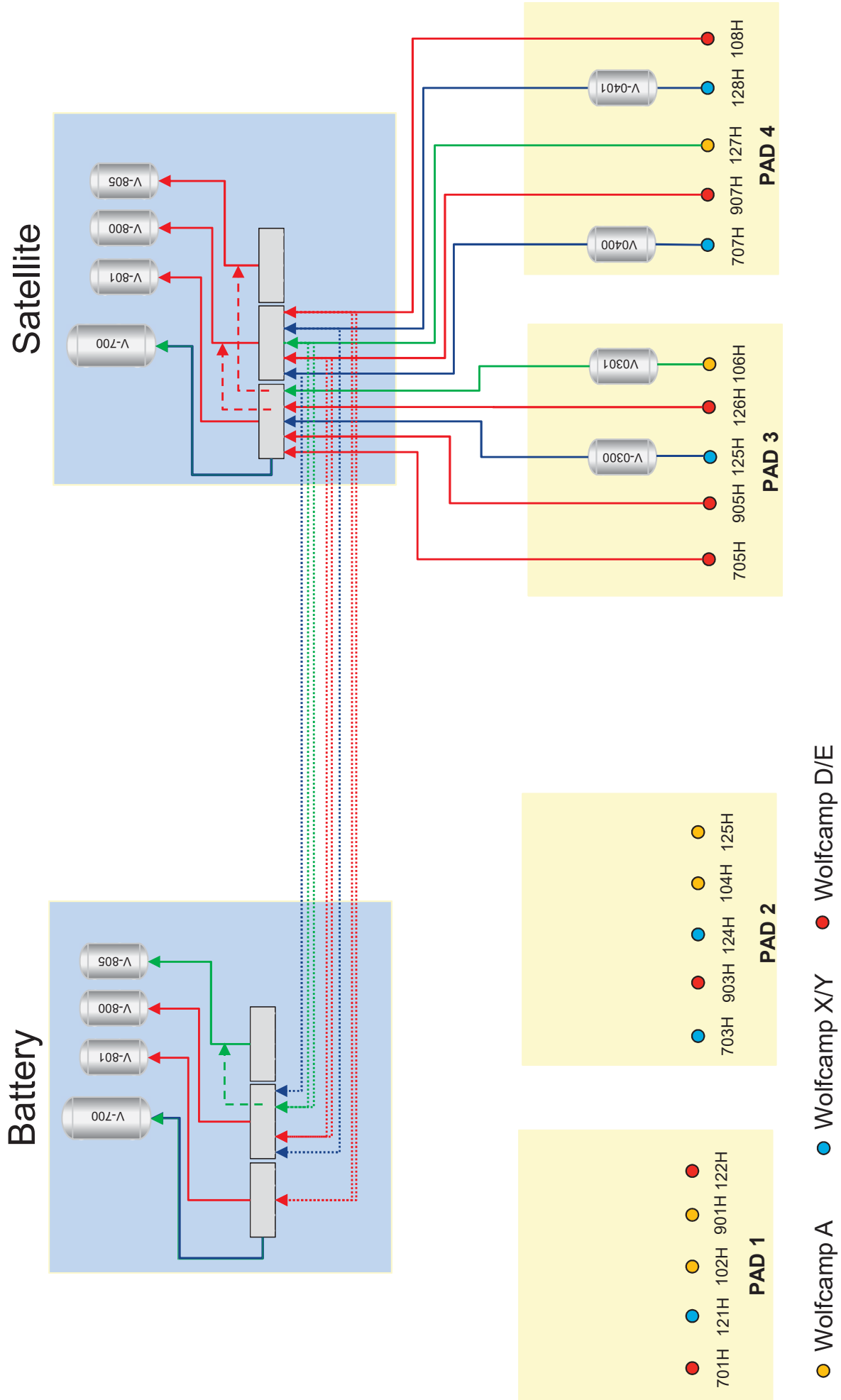
In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,


Hugh C. Montgomery III
Director of Land
BEPCO, L.P.

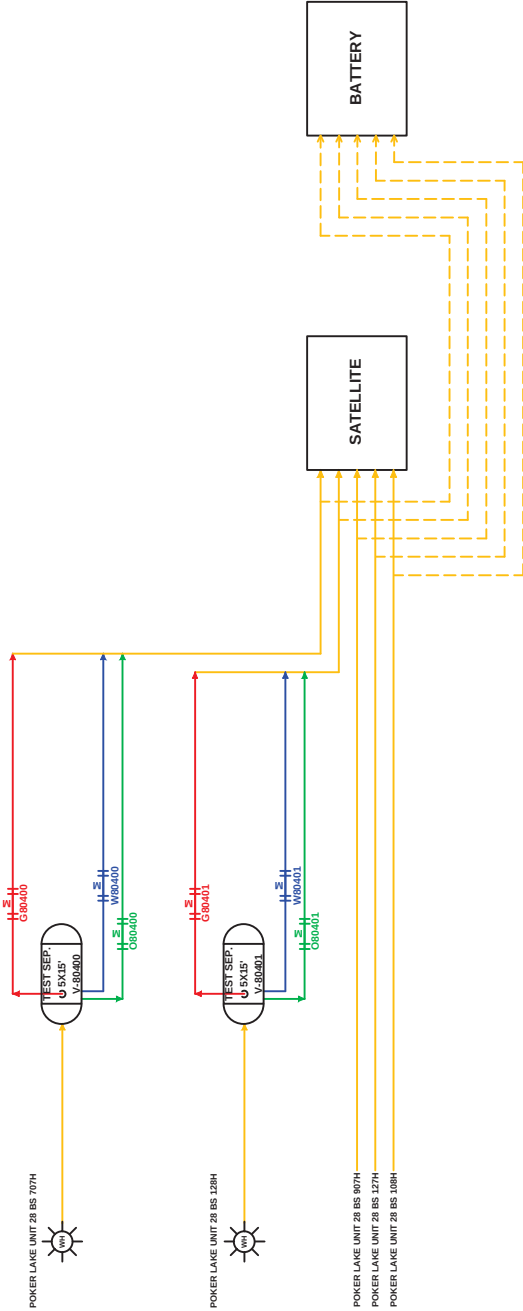
PLU28 Big Sinks Wells / Tester connections



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G50M	TEST SEP. GAS METER	ORIFICE	FE-850A	ALLOCATION
G51M	TEST SEP. GAS METER	ORIFICE	FE-851A	ALLOCATION
O50M	TEST SEP. OIL METER	CORIOLIS	FE-850B	ALLOCATION
O51M	TEST SEP. OIL METER	CORIOLIS	FE-851B	ALLOCATION
W50M	TEST SEP. WATER METER	MAG	FE-850C	ALLOCATION
W51M	TEST SEP. WATER METER	MAG	FE-851C	ALLOCATION

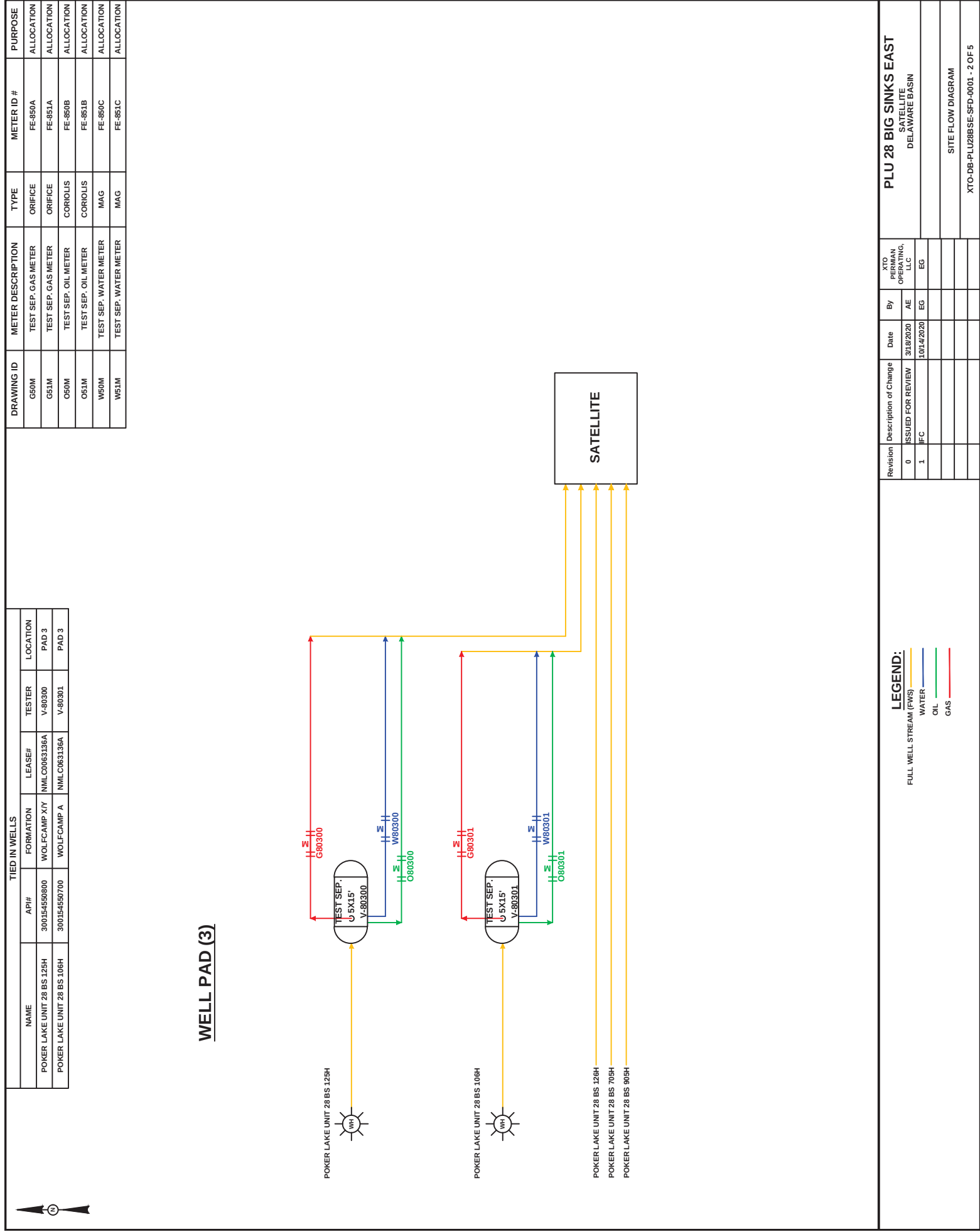
TIED IN WELLS				
NAME	API#	FORMATION	LEASE#	TESTER
POKER LAKE UNIT 28BS 707H	300154573200	WOLFCAMP X/Y	NMLC062140A	V-80400
POKER LAKE UNIT 28BS 128H	300154548500	WOLFCAMP X/Y	NMLC063136A	V-80401

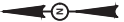
WELL PAD (4)



LEGEND:
FULL WELL STREAM (FWS)
WATER
OIL
GAS

Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC	PLU 28 BIG SINKS EAST
0	ISSUED FOR REVIEW	31/8/2020	AE	EG	SATELLITE DELAWARE BASIN
1	JFC	10/14/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU28BS-SE-SFD-0001 - 1 OF 5

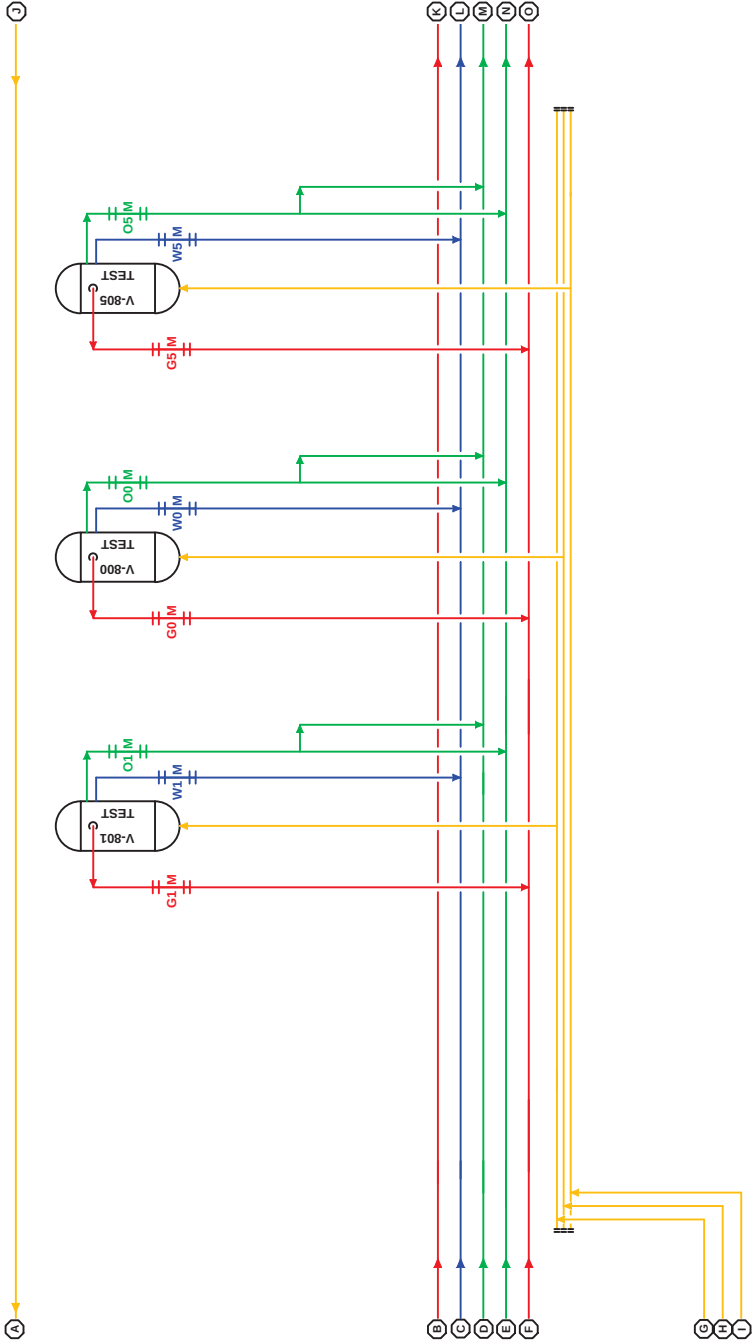




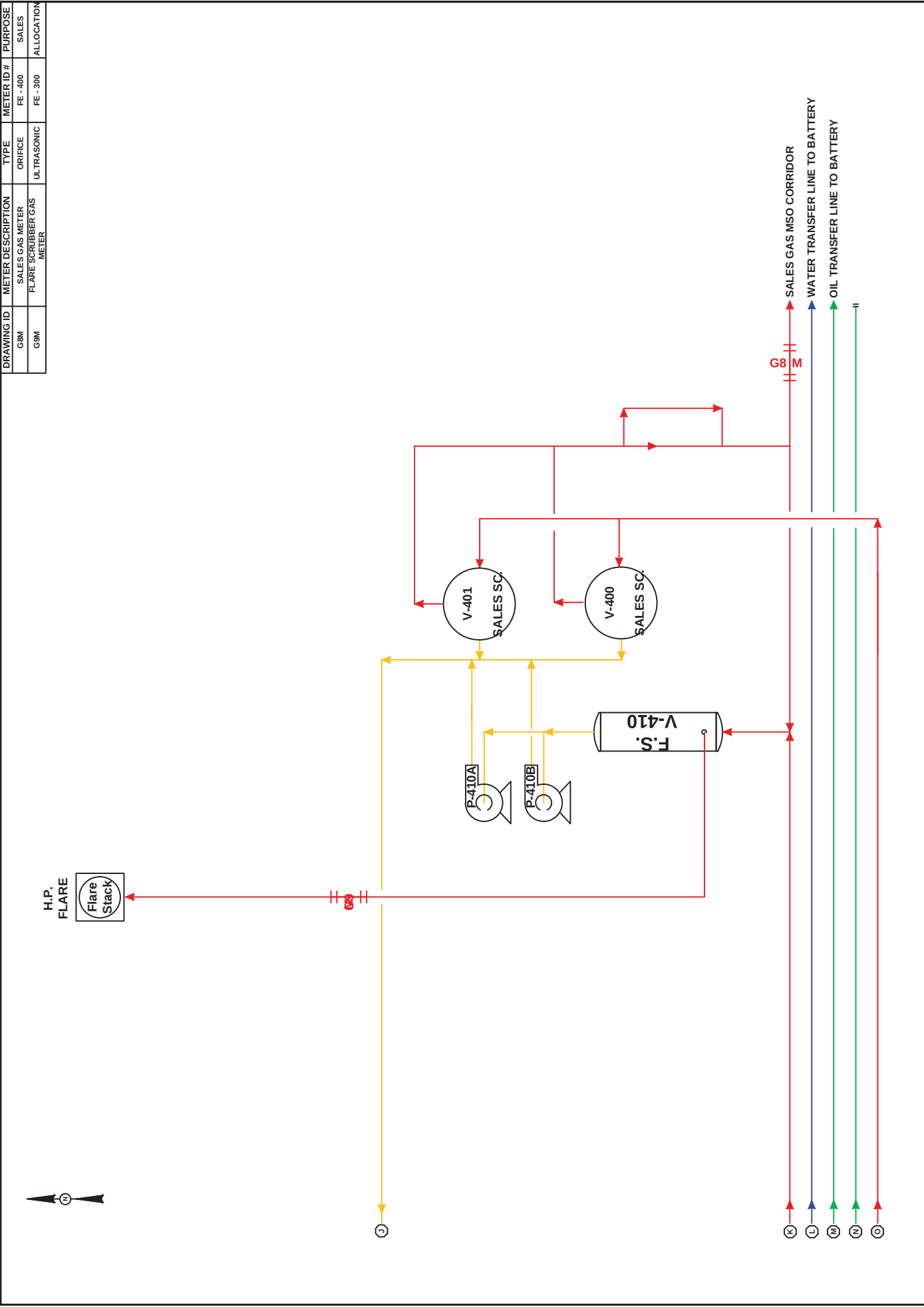
LEGEND:				PLU 28 BIG SINKS EAST			
FULL WELL STREAM (FWS)				SATELLITE			
WATER				DELAWARE BASIN			
OIL							
GAS							
				SITE FLOW DIAGRAM			
				XTO-DB-PLU28BSE-SFD-0001 - 3 OF 5			

TIED IN WELLS							
NAME	API#	FORMATION	LEASE#	TESTER	LOCATION		
POKER LAKE UNIT 28 BS 126H	300154548400	WOLFCAMP D/E	NMLC0063136A	V-800	SATELLITE		
POKER LAKE UNIT 28 BS 705H	300154573700	WOLFCAMP D/E	NMLC0063136A	V-801	SATELLITE		
POKER LAKE UNIT 28 BS 905H	300154550900	WOLFCAMP D/E	NMLC0063136A	V-805	SATELLITE		

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G0M	TEST SEP. GAS METER	ORIFICE	FE - 800A	ALLOCATION
G1M	TEST SEP. GAS METER	ORIFICE	FE - 801A	ALLOCATION
G5M	TEST SEP. GAS METER	ORIFICE	FE - 805A	ALLOCATION
O0M	TEST SEP. OIL METER	CORIOUIS	FE - 800B	ALLOCATION
O1M	TEST SEP. OIL METER	CORIOUIS	FE - 801B	ALLOCATION
O5M	TEST SEP. OIL METER	CORIOUIS	FE - 805B	ALLOCATION
W0M	TEST SEP. WATER METER	MAG	FE - 800C	ALLOCATION
W1M	TEST SEP. WATER METER	MAG	FE - 801C	ALLOCATION
W5M	TEST SEP. WATER METER	MAG	FE - 805C	ALLOCATION

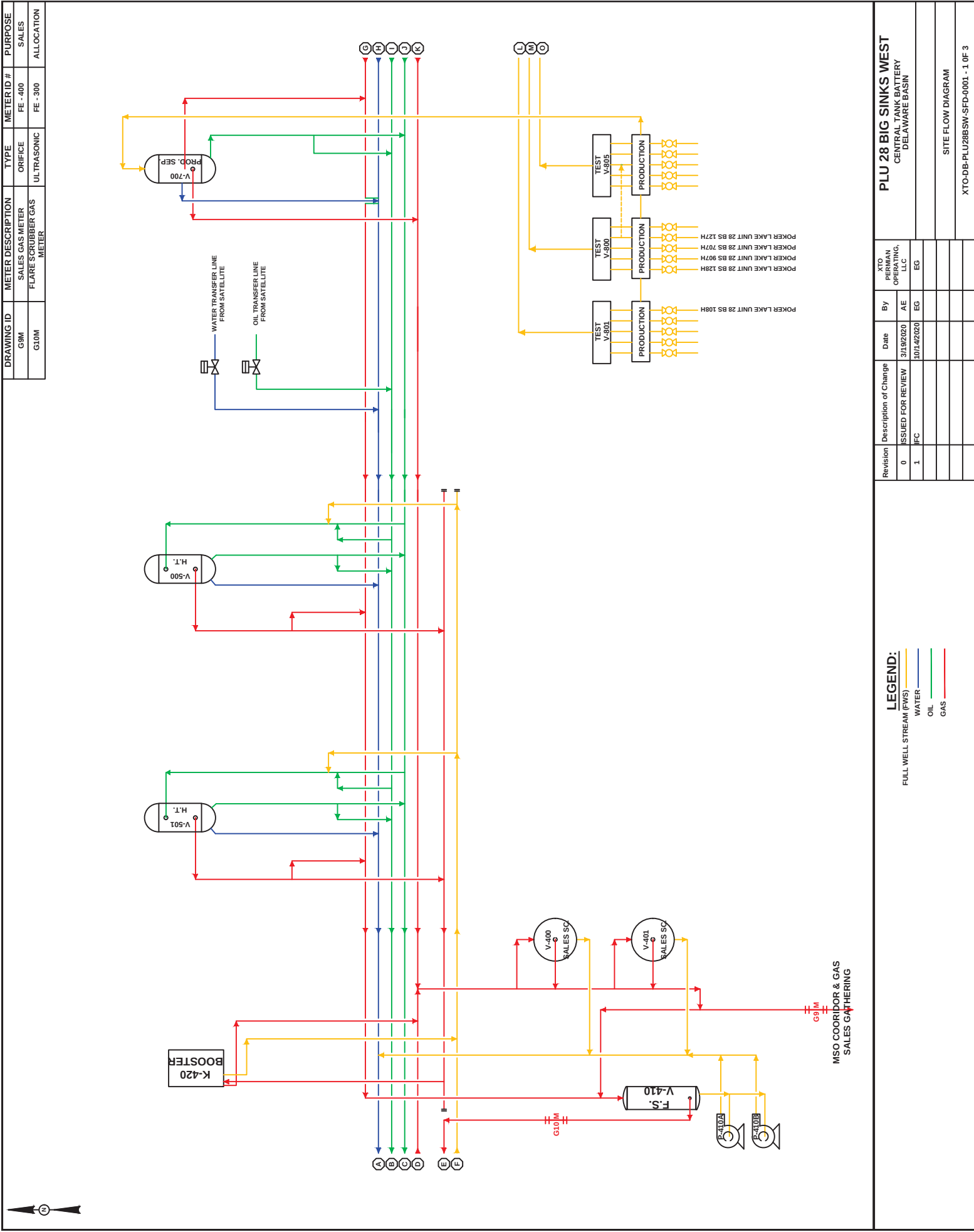


PLU 28 BIG SINKS EAST				SATELLITE DELAWARE BASIN			
Revision	Description of Change	Date	By	YTO PERMAN OPERATING, LLC			
0	ISSUED FOR REVIEW	31/9/2020	AE	EG			
1	IFC	10/14/2020	EG	EG			
					SITE FLOW DIAGRAM		
					XTO-DB-PLU28BS-SE-SFD-0001 - 4 OF 5		

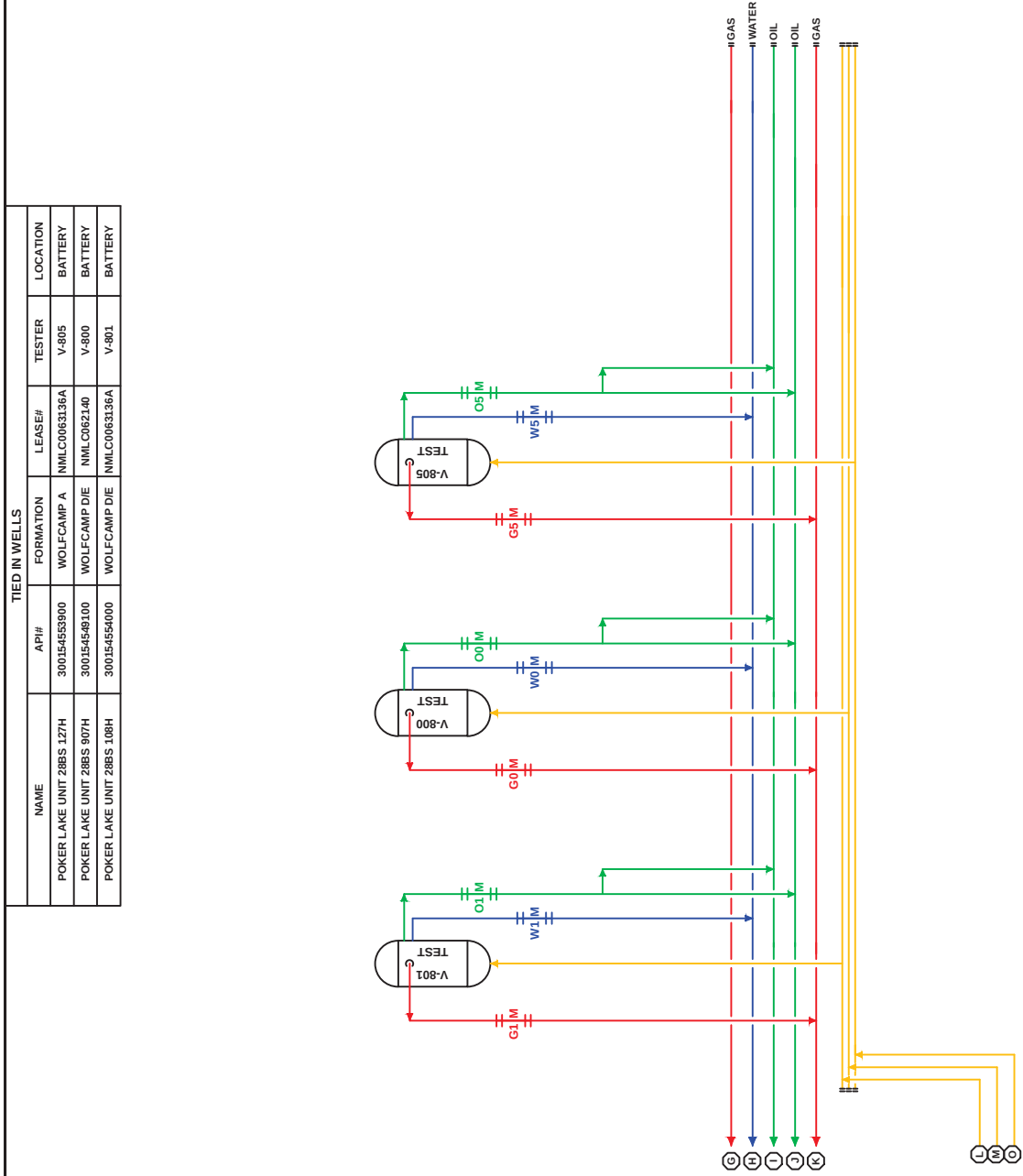


Drawing ID	Meter Description	Type	Meter ID #	Purpose
G8M	Sales Gas Meter	Orifice	FE - 400	Sales
G9M	Flare Scrubber Gas Meter	Ultrasonic	FE - 300	Allocation

PLU 28 BIG SINKS EAST				
SATELLITE DELAWARE BASIN				
SITE FLOW DIAGRAM				
XTO-DB-PLU28BSE-SFD-0001 - 5 OF 5				



PLU 28 BIG SINKS WEST			
CENTRAL TANK BATTERY			
DELAWARE BASIN			
Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	31/9/2020	AE
1	FC	10/14/2020	EG
XTO PERMAN OPERATING, LLC			
EG			
SITE FLOW DIAGRAM			
XTO-DE-PLU28BSW-SFD-0001 - 1 OF 3			



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G0M	TEST SEP. GAS METER	ORIFICE	FE - 800A	ALLOCATION
G1M	TEST SEP. GAS METER	ORIFICE	FE - 801A	ALLOCATION
G5M	TEST SEP. GAS METER	ORIFICE	FE - 805A	ALLOCATION
O0M	TEST SEP. OIL METER	CORIOLIS	FE - 800B	ALLOCATION
O1M	TEST SEP. OIL METER	CORIOLIS	FE - 801B	ALLOCATION
O5M	TEST SEP. OIL METER	CORIOLIS	FE - 805B	ALLOCATION
W0M	TEST SEP. WATER METER	MAG	FE - 800C	ALLOCATION
W1M	TEST SEP. WATER METER	MAG	FE - 801C	ALLOCATION
W5M	TEST SEP. WATER METER	MAG	FE - 805C	ALLOCATION

TIED IN WELLS					
NAME	API#	FORMATION	LEASE#	TESTER	LOCATION
POKER LAKE UNIT 28BS 127H	300154553900	WOLFCAMP A	NMLC0063136A	V-805	BATTERY
POKER LAKE UNIT 28BS 907H	30015455489100	WOLFCAMP D/E	NMLC062140	V-800	BATTERY
POKER LAKE UNIT 28BS 108H	30015455454000	WOLFCAMP D/E	NMLC0063136A	V-801	BATTERY

LEGEND: FULL WELL STREAM (FWS) WATER OIL GAS					PLU 28 BIG SINKS WEST CENTRAL TANK BATTERY DELAWARE BASIN				
Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC					
0	ISSUED FOR REVIEW	3/19/2020	AE						
1	IFC	10/14/2020	EG	EG					
					SITE FLOW DIAGRAM				
					XTO-DB-PLU28BSW-SFD-0001 - 2 OF 3				

