Received by OCD: 12/7/2020 11:04:08 AM

FUNH6-201207-C-107B	PLC-724	Revised March 23, 2017
RECEIVED: 12/7/20 REVIEWER: DM	TYPE: PLC	^{APP NO:} pDM2034347489
- Geologic 1220 South St. Fro ADMINISTRA THIS CHECKLIST IS MANDATORY FOR ALL	ABOVE THIS TABLE FOR OCD DIVISION USE O OIL CONSERVATION al & Engineering Bure ancis Drive, Santa Fe, ATIVE APPLICATION C ADMINISTRATIVE APPLICATIONS F QUIRE PROCESSING AT THE DIVISION	N DIVISION eau – NM 87505 CHECKLIST FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: Marathon Oil Permian LLC		OGRID Number: <u>372098</u>
Well Name: Sweet Tea Fed Com (7H & 8H) Pool: Willow Lake; Bone Spring SW and Purple Sage; Wolfcamp		API: 30-015-45606, 45605 ➡ Pool Code: 96217, 98220
A. Location – Spacing Unit – Simulto NSL NSP (PRO B. Check one only for [1] or [1] [1] Commingling – Storage – Me DHC CTB XPLO [1] Injection – Disposal – Pressur	easurement C PC OLS	
 WFX □PMX □SW 2) NOTIFICATION REQUIRED TO: Check the A. □ Offset operators or lease hold B. ⊠ Royalty, overriding royalty ow C. □ Application requires publishe D. ⊠ Notification and/or concurrent E. ⊠ Notification and/or concurrent F. □ Surface owner 	VD [IPI EOR hose which apply. lers mers, revenue owners d notice nt approval by SLO	PPR FOR OCD ONLY Notice Complete Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adrian Covarrubias

Print or Type Name

11/30/2020 Date

713-296-3368

Phone Number

acovarrubias@marathonoil.com e-mail Address

Signature

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District I 1625 N. French Drive, Hobbs, NM 88240	1(25) E 1 D . H 11 ND(00240				
District II	Energy, Minerals and	d Natural Resources De	epartment	icevised i	August 1, 2011
811 S. First St., Artesia, NM 88210 District III	Submit	the original			
1000 Rio Brazos Road, Aztec, NM 87410 District IV		RVATION DIVIS . St Francis Drive		application to t	he Santa Fe
1220 S. St Francis Dr, Santa Fe, NM 87505	Santa Fe,	New Mexico 87505		office with one appropriate Dis	
	FOR SURFACE	COMMINGLING	G (DIVERSE	OWNERSHIP)	
	n Oil Permian LLC	TV 37057			
APPLICATION TYPE:	n Felipe St., Houstor	I, TX //05/			
Pool Commingling Lease Commingli	ng 💌 Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE: Fee					
Is this an Amendment to existing Orde Have the Bureau of Land Management Yes No					ingling
		DL COMMINGLIN is with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Willow Lake; Bone Spring (96217)	44.15 / 1319	45.3 / 1309		48.03 / 2.11	330 / 1670
Purple Sage; Wolfcamp (98220)	46.53 / 1299	43.37 1309		. 40.0372.11	300 / 1590
 (2) Are any wells producing at top allowa (3) Has all interest owners been notified (4) Measurement type: X Metering (5) Will commingling decrease the value 	by certified mail of the pro		Yes No.	ing should be approved	
	(B) LEA	SE COMMINGLIN	١G		
(1) Pool Name and Code.	Please attach sheet	s with the following in	nformation		
 Pool Name and Code. Is all production from same source of 	supply? Yes N	ю			
(3) Has all interest owners been notified by	y certified mail of the prop		Yes N	0	
(4) Measurement type: Metering	Other (Specify)				
		LEASE COMMIN is with the following in			
(1) Complete Sections A and E. See At					
			CLIDEMENT		
(D) OFF-LEASE ST Please attached she	ORAGE and MEA ets with the following			
 Is all production from same source of Include proof of notice to all interest 	supply? Yes N				
(E) A	DDITIONAL INFC Please attach sheet	DRMATION (for all as with the following in		vpes)	
(1) A schematic diagram of facility, inclu	iding legal location. Attac	ched			
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Number		ions. Include lease numb	ers if Federal or Sta	ate lands are involved.	
Attached	, ,				
I hereby certify that the information above i	s true and complete to the	best of my knowledge ar	nd belief.		
SIGNATURE:	T	ITLE: Regulatory Prof	fessional	DATE: 11/30	/2020
TYPE OR PRINT NAME Adrian Covar	rubias		TEL	EPHONE NO.: 713-29	6-3368

E-MAIL ADDRESS: acovarrubias@marathonoil.com

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eceined by OcD: 12/7/2020 11:04:08 AM Office	State of New Me			orm C-103 of 2 July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natu		WELL API NO. Multiple	July 18, 2013
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	DIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.	
	ND REPORTS ON WELLS	5	7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION I PROPOSALS.)			SWEET TEA FEDERAL	
1. Type of Well: Oil Well Gas We	ell 🗌 Other		8. Well Number Multiple	
2. Name of Operator Marathon Oil Permian LLC			9. OGRID Number 372098	
3. Address of Operator			10. Pool name or Wildcat	
5555 San Felipe St., Houston, TX 77056			Multiple	
4. Well Location				
Unit Letter :	feet from the	line and	feet from the	line
Section 31	Township 24S Ra	ange 29E	NMPM County	EDDY
11. El	evation (Show whether DR	•)	
NOTICE OF INTENT PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PLUG TEMPORARILY ABANDON PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE	riate Box to Indicate N ION TO: AND ABANDON IGE PLANS IPLE COMPL	SUE REMEDIAL WOR	SEQUENT REPORT OF: K ALTERING C ILLING OPNS. P AND A	
CLOSED-LOOP SYSTEM		OTHER:		
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletio	erations. (Clearly state all E RULE 19.15.7.14 NMAC	pertinent details, an		
Marathon Oil Permian LLC is requesting approval of this commingle request. Please s	roval to pool and lease commin ee the attached. Wells will be a	ngle. The value of the accurately measured v	oil and gas will not be affected with the vith daily measurement at separation.	
Wells to be commingled:				
Name		API	Pool	_
	4S-29E; 2400 FSL 2123 FWL 4S-29E; 2400 FSL 2183 FWL		(96217) Willow Lake; Bone Spring, SE (98220) Purple Sage; Wolfcamp (Gas	
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information above is	true and complete to the b	est of my knowledg	ge and belief.	
SIGNATURE	TITLE Regula	tory Professional	DATE_11/30/202	0
Adrian Covarrubias		acovarrubias@r s:		
For State Use Only				
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	

APPLICATION FOR CENTRAL TANK BATTERY, SALES, & STORAGE

Proposal for Sweet Tea Fed Com CTB Lease and Pool:

Federal Lease NM-11	C	Dil	GA	S			
Well Name	Location	API #	Pool; Formation	BOPD	Gravities	MCFPD	BTU
Sweet Tea 31 Fed Com 7H	Sec. 31-T24S-R29E	30-015-45606	Willow Lake, SE Bone Spring	330	44.15	1670	1319
Sweet Tea 31 Fed Com 8H	Sec. 31-T24S-R29E	30-015-44605	Purple Sage; Wolfcamp	300	46.53	1590	1299

Lease map shows the federal lease and well locations in Section 31-T24S-R29E. The CTB resides on the same lease as the hydrocarbons produced from the wells. The gas sales meter is located off-lease at the Sweet Tea State CTB. Working, royalty, and overriding interest owners are diverse and been sent a copy of the proposal. The NMOCD has been sent a copy of the proposal for approval.

The BLM's interest in all wells has identical royalty rates of 12.5% and acreage. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the CTB.

Oil & Gas metering:

The Central Tank Battery (CTB) is co-located with the wells location. There are four oil tanks at the CTB that the with LACT system that the wells will utilize, and for gas they will have a separate measurement and then routed to a common central delivery point (CDP) on location. The produced water will go to a common water tanks on location.

Each well will have its own 3-phase separator. The oil production will be allocated on a daily basis using the coriolis meter on the downstream side of the 3-phase separator.

Sweet Tea 31 Fed Com 7H oil allocation meter consists of a Micro Motion Coriolis meter (SN-14805204). Sweet Tea 31 Fed Com 8H oil allocation meter consists of a Micro Motion Coriolis meter (SN-14804101).

Gas production will be allocated on a daily basis using the allocation meters downstream of the 3-phase separator.

Sweet Tea 31 Fed Com 7H gas allocation meter consists of an orifice meter (SN-D0303845). Sweet Tea 31 Fed Com 8H gas allocation meter consists of an orifice meter (SN-D0303853).

Oil and Gas meters will be proven and calibrated as per API & NMOCD specifications. The BLM and OCD will be notified of any future changes in the facility.

Process and Flow Descriptions:

The Sweet Tea 31 Fed Com 7H & Sweet Tea 31 Fed Com 8H well pad has a central tank battery located on federal lease NMNM-111533 in Eddy County, New Mexico.

The production from the two wells be routed to the CTB where each well will have its own separator for measurement and a common heater treater. Oil, gas and water volumes from each well producing to this battery are determined by using an individual separator for continuous measurement at the CTB. Oil and water production will be allocated on a daily basis based on the coriolis (oil) and mag (water) downstream of each separator. Gas production will be allocated on a daily basis based on the orifice meter downstream of each separator.

After separation and allocation measurement, the oil and water will go to common oil tanks and water tanks. The oil will be sold through a LACT. The gas from the separator will combine with gas from the heater treater and will be routed to a gas scrubber and then on to the gas CDP located on the west side of the pad.

The flow of produced fluids is shown on the facility diagram along with a description of each vessel. The commingling of production is in the interest of conservation and waste and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Signed: 14/1

Printed Name: Adrian Covarrubias Title: Regulatory Professional Date: 11/30/2020

Economic Justification Worksheet Sweet Tea Federal

Federal lease NMNM093223 Royalty Rate 12.5%

Well Name	BOPD	Oil gravity @ 60 deg	Value / bbl	MCFPD	Dry BTU	Value / mcf
Sweet Tea 31 Fed Com 7H	330	44.15	48.03	1670	1319	2.11
Sweet Tea 31 Fed Com 8H	300	46.53	48.03	1590	1299	2.11

Economic Combined Production

Well Name	BOPD	Oil gravity @ 60 deg	Value / bbl	MCFPD	Dry BTU	Value / mcf
Sweet Tea Federal CTB	630	45.3	48.03	3260	1309	2.11

By combining the production of these leases, the royalty value will not be affected due to the contract Marathon has with the purchaser; which states that they will purchase all oil and gas at one price regardless of variance in API gravity for oil or BTU for gas.

Signed:

Printed Name: Adrian Covarrubias Title: Regulatory Professional Date: 11/30/2020

Weighted averages for economic value

7H oil	330/44.15	14,570	28,529	45.3 API
8H oil	300/46.53	13,959		
7H gas	1,670/1,319	2,202,730	4,268,140	1,309 BTU
8H gas	1,590/1,299	2,065,410		

B SUNDRY Do not use th abandoned we	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP TRIPLICATE - Other ins	NTERIOR GEMENT RTS ON WELLS drill or to re-enter an D for such proposals.	OMB N Expires: 5. Lease Serial No. NMNM111533 6. If Indian, Allottee 7. If Unit or CA/Agree 8. Well Name and No SWEET TEA 31 9. API Well No. 30-015-45606 0 10. Field and Pool or	or Tribe Name eement, Name and/or No. SB FEDERAL COM 7H
HOUSTON, TX 77056 4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish,	
Sec 31 T24S R29E Mer NMP	NESW 2400FSL 2123FV	VL	EDDY COUNT	Y, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OI	FACTION	
Attach the Bond under which the wo	ally or recomplete horizontally, rk will be performed or provide t operations. If the operation re	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal g date of any proposed work and appreriation and true vertical depths of all pertition. Required subsequent reports must b ompletion in a new interval, a Form 31 ing reclamation, have been completed 	nent markers and zones. e filed within 30 days 60-4 must be filed once
Marathon Oil Permian LLC is and gas will not be affected w Wells will be accurately meas Wells on pad: Sweet Tea 31 SB Federal Con Sweet Tea 31 WA Federal co	ith the approval of this co ured with daily measuren m 7H API 30-015-4560 m 8H API 30-015-4560	mmingle request. Please see nent at separation. 16	the attached.	
14. I hereby certify that the foregoing is	Electronic Submission #	539598 verified by the BLM We N OIL PERMIAN LLC, sent to th	ll Information System ne Carlsbad	
Name(Printed/Typed) MELISSA	SZUDERA	Title REGUL	ATORY COMPLIANCE REP	
Signature (Electronic S	Submission)	Date 12/07/2	020	
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE	
Approved By Conditions of approval, if any, are attache ertify that the applicant holds legal or equ which would entitle the applicant to condu	uitable title to those rights in th	s not warrant or e subject lease Office		Date
Citle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and s to any matter within its jurisdiction.	willfully to make to any department o	r agency of the United
nstructions on page 2)	*		* OPERATOR-SUBMITTED) **

APPLICATION FOR

NEW MEXICO STATE LAND OFFICE

COMMINGLING AND OFF-LEASE STORAGE

ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Marathor	n Oil Permian, LLC	OGRID #:
••	Fea Federal 24 29 31 SB 7H & Sweet Tea Federal Com 24 29 31 WA 8H	API #: <u>30-015-45606, 30-015-45605</u>
	olfcamp (Gas) (98220) & Willow Lake; Bone Spring, SE (96217)	
OPERATOR NAME:	Marathon Oil Permian, LLC	

OPERATOR ADDRESS: 5555 San Felipe St, Houston, TX 77056

APPLICATION REQUIREMENTS – SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
- 2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adrian Covarrubias

Print or Type Name

Signature

11/30/2020

Date

713-296-3368

Phone Number

acovarrubias@marathonoil.com

e-mail Address

Submit application to: Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

Questions? Contact the Commingling Manager: 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

Chase Rice, CPL Staff Land Professional Permian Basin



Marathon Oil Company

5555 San Felipe Houston, TX 77056 Telephone 713.296.2164 Fax 713.296.3055 cfrice@marathonoil.com

November 30, 2020

WORKING AND REVENUE INTEREST OWNERS

DELIVERED VIA: Certified Mail

Re: Marathon Oil Permian LLC Application For Surface Commingling SW/4 of Section 31, T24S-R29E, & W/2 of Section 6, T25S R29E, Eddy County, New Mexico

Dear Interest Owner,

Marathon Oil Permian LLC ("Marathon") has filed the attached application with the New Mexico Oil Conservation Division ("Division") for administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C, from the Willow Lake; Bone Spring, Southeast Pool code 96217, and the Purple Sage; WolfCamp Pool code 98220, from the wells listed below, to a central tank battery located on the Sweet Tea Fed Com 24 29 31 multi-well pad located in Unit K of Section 31, T24S-R29E, Eddy County, New Mexico.

- Sweet Tea Fed Com 24 29 31 SB 7H: API# 30-015-45606, producing from the Willow Lake; Bone Spring, Southeast pool.
- Sweet Tea Fed Com 24 29 31 WA 8H: API# 30-015-45605, producing from the Purple Sage Wolfcamp pool.

As a working interest and/or revenue interest owner in these wells, Marathon is required to notify you of this application. Any objections musted be filed in writing with the Division within 20 days from the date the Division receives Marathon's application.

Should you have any questions please do not hesitate to contact me at **713-296-3055** or by email at <u>cfrice@marathonoil.com</u>.

Sincerely,

Chase Rice, CPL Permian Basin

Received by OCD: 12/7/2020 11:04:08 AM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 12/03/2020

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	e RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0077 3380 24	ADAM T USZYNSKI PO BOX 550 Victoria TX 77901	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
2	9314 8699 0430 0077 3380 31		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
3	9314 8699 0430 0077 3380 48	ALLAR CO PO BOX 1567 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
4	9314 8699 0430 0077 3380 55	ALLDALE MINERALS IV LP RANCHITO AD4 LP 2100 ROSS AVE STE 1870 Dallas TX 75201	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
5	9314 8699 0430 0077 3380 62	ANGELA FRANKLIN 9972 WEST HWY 82 Savoy TX 75479	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
6	9314 8699 0430 0077 3380 79	B F ALBRITTON LLC PO BOX 266 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
7	9314 8699 0430 0077 3380 86	BAGAM LTD PO BOX 900 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
8	9314 8699 0430 0077 3380 93	BETTY H COLE 116 SKYLINE DRIVE, No. 16 Russellville AR 72802	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
9	9314 8699 0430 0077 3381 09	CALMETTO II LTD PO BOX 11107 Midland TX 79702	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
10	9314 8699 0430 0077 3381 16	CALVIN ROBERT GRAEF III 10197 BELVEDERE LN Lone Tree CO 80124	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
11	9314 8699 0430 0077 3381 23	CARRIE HICKS LINKER 921 S CANAL DR Gilbert AZ 85296	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
12	9314 8699 0430 0077 3381 30	CD RAY EXPLORATION LLC PO BOX 51608 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
13	9314 8699 0430 0077 3381 47	CHEVRON USA INC PO BOX 4538 Houston TX 77210	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
14	9314 8699 0430 0077 3381 54		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
15	9314 8699 0430 0077 3381 61	COGENT ENERGY INC PROFIT SHARING PLAN PO BOX 8329	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
		Horseshoe Bay TX 78657					2020 Walz Certified

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 12/03/2020

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0077 3381 78	COMMISSIONER OF PUBLIC LANDS STATE OF NEW MEXICO PO BOX 1148 Santa Fe NM 87504	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
17	9314 8699 0430 0077 3381 85	CROWN OIL PARTNERS LP PO BOX 50820 Midalnd TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
18	9314 8699 0430 0077 3381 92	CRUMP FAMILY PARTNERSHIP P O BOX 50820 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
19	9314 8699 0430 0077 3382 08	DAVID MARSHALL SMITH 15870 SR 124 Russellville AR 72802	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
20	9314 8699 0430 0077 3382 15	DAVID SAMUEL USZYNSKI 7 MELLOWWOOD PLACE The Woodlands TX 77381	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
21	9314 8699 0430 0077 3382 22	DAVID WESTALL 2222 WESTCHESTER DRIVE Chancler AZ 85249	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
22	9314 8699 0430 0077 3382 39	DEBORAH H WACHSMUTH GST TRUST DEBORAH WACHSMUTH - TRUSTEE PO BOX 17006 San Antonio TX 78217	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
23	9314 8699 0430 0077 3382 46	DEBRA L KENNEY 1566 HWY 91 Shady Valley TN 37688	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
24	9314 8699 0430 0077 3382 53	DENISE PRICE 415 W DEL RIO APT 56 Carlsbad NM 88220	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
25	9314 8699 0430 0077 3382 60	DIANE FARRELL FROST BANK - AGENT PO BOX 1600 San Antonio TX 78296	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
26	9314 8699 0430 0077 3382 77	DONNA MCCALL ELI AKA DONNA MCCALL WINTERS 14538 E DESERT PLUME CT Vail AZ 85641	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
27	9314 8699 0430 0077 3382 84	DONNA SIKES 101 SHARON Brownwood TX 76801	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
28	9314 8699 0430 0077 3382 91	DORIS OWEN POWER 2452 MIAMI AVE Kingman AZ 86401	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
29	9314 8699 0430 0077 3383 07	E AND S LLC 711 S COUNTRY CLUB LANE Payson AZ 85541	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 12/03/2020

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0077 3383 14	EL TERCIO LLC PO BOX 2606 Amarillo TX 79105	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
31	9314 8699 0430 0077 3383 21	ERNIE GRODI 3211 ROSEMEADE DRIVE UNIT 1312 Fort Worth TX 76116	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
32	9314 8699 0430 0077 3383 38	EXCESS ENERGY LLC 1701 RIVER RUN STE 306 Fort Worth TX 76107	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
33	9314 8699 0430 0077 3383 45	FRANCES JANE OWEN 1829 EAST MORTEN APT114 Phoenix AZ 85020	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
34	9314 8699 0430 0077 3383 52	FRED FARRELL BEARD 185 MEANS ROAD Carlsbad NM 88220	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
35	9314 8699 0430 0077 3383 69	G E ROGERS LLC PO BOX 1424 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
36	9314 8699 0430 0077 3383 76	H M BETTIS INC PO BOX 1240 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
37	9314 8699 0430 0077 3383 90	HANAGAN INVESTMENTS LLC PO BOX 1737 Roswell NM 88202	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
38	9314 8699 0430 0077 3384 06	HANS G REISS 73 BLUE EYE RD W Lincoln AL 35096	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
39	9314 8699 0430 0077 3384 13	J HIRAM MOORE LTD PROVIDENCE ENERGY LTD AGENT 16400 DALLAS PKWY, Suite 400 Dallas TX 75248	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
40	9314 8699 0430 0077 3384 20	JACK P HOOPER GST TRUST JACK P HOOPER TRUSTEE 5511 E 89TH COURT Tulsa OK 74137	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
41	9314 8699 0430 0077 3384 37	JAMES and Sysannah ADELSON FAMILY 2015 TRUSTS 15 EAST 5TH ST STE 3300 Tulsa OK 74103	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
42	9314 8699 0430 0077 3384 44	JAMES BRECKENRIDGE FARRELL 3408 LASALLE DES ESTE NE Albuquerque NM 88221	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
43	9314 8699 0430 0077 3384 51	JAMES H TYLER 1775 ARRIBA DR APT 56 Bullhead City AZ 86442	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice

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Type of Mailing: CERTIFIED MAIL 12/03/2020

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
44	9314 8699 0430 0077 3384 68	JAMES MARTIN FARRELL 1671 ANNA LEE New Braunfels TX 78130	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
45	9314 8699 0430 0077 3384 75		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
46	9314 8699 0430 0077 3384 82	JAMES OSCAR OWEN P O BOX 3593 Needles CA 92363	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
47	9314 8699 0430 0077 3384 99	JEFF MORRIS GRAEF 4904 HALEY DRIVE Flower Mound TX 75028	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
48	9314 8699 0430 0077 3385 05	JENISE JESSEN 617 ALBARELLA Cibolo TX 78108	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
49	9314 8699 0430 0077 3385 12		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
50	9314 8699 0430 0077 3385 29	JOHN SALEH CHARITABLE FOUNDATION WELLS FARGO NA TTEE PO BOX 40909 Austin TX 78704	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
51	9314 8699 0430 0077 3385 36	KARYN D FUNK 914 FOUNTAIN DR Carlsbad NM 88220	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
52	9314 8699 0430 0077 3385 43	KAY HICKS ORMAND PO BOX 1369 Elephant Butte NM 87935	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
53	9314 8699 0430 0077 3385 50	KENNETH C DICKESON PO BOX 52470 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
54	9314 8699 0430 0077 3385 67	KIRK AND SWEENEY LTD CO PO BOX 699 Roswell NM 88202	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
55	9314 8699 0430 0077 3385 74	L E OPPERMANN 1505 NEELY Midland TX 79707	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
56	9314 8699 0430 0077 3385 81	LANELL JOY HONEYMAN 406 SKYWOOD CIRCLE Midland TX 79705	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
57	9314 8699 0430 0077 3385 98	LARRY MCCALL 3199 N FORT BEALE RD Kingman AZ 86409	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
58	9314 8699 0430 0077 3386 04	LAURA OWEN BOWER AKA LAURA OWEN LYONS 1940 CASA LINDA	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
		Needles CA 92363	l				

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
59	9314 8699 0430 0077 3386 11	LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TTE 406 SKYWOOD CIRCLE Midland TX 79705	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
60	9314 8699 0430 0077 3386 28	LLANO NATURAL RESOURCES LLC PO BOX 65318 Lubbock TX 79464	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
61	9314 8699 0430 0077 3386 35	MARGARET JANE OWEN 1618 GOLDRUSH RD APT 116 Bullhead City AZ 86442	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
62	9314 8699 0430 0077 3386 42	MARSHA COLE BERDAN 3639 ENCANTO Fort Worth TX 76109	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
63	9314 8699 0430 0077 3386 59	MARY OWN CHIAPPETTI 5341 NORTH 68TH PLACE Scottsdle AZ 85253	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
64	9314 8699 0430 0077 3386 66	MAVEN ROYALTY FUND LP 620 TEXAS STREET SUITE 300 Shreveport LA 71101	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
65	9314 8699 0430 0077 3386 73	MHM RESOURCES LP PO BOX 51570 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
66	9314 8699 0430 0077 3386 80	MICHAEL C CURRIER AND MISSI CURRIER JTWROS 1517 VINEYARD COURT Carlsbad NM 88220	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
67	9314 8699 0430 0077 3386 97	MICHAEL HAYES AND KATHRYN TTEES HAYES REVOCABLE TR UTA 8-25-2010 3608 MEADOWRIDGE LANE Midland TX 79707	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
68	9314 8699 0430 0077 3387 03	MICHAEL T HOOPER GST TRUST MICHAEL T HOOPER TRUSTEE 11015 SUNSHINE COUNT El Paso TX 79936	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
69	9314 8699 0430 0077 3387 10	MORRIS E SCHERTZ PO DRAWER 2588 Roswell NM 88201	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
70	9314 8699 0430 0077 3387 27	NM AND T RESOURCES LLC PO BOX 10523 Midland TX 79702	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
71	9314 8699 0430 0077 3387 34	OAK VALLEY MINERAL AND LAND LP A TEXAS LIMITED PARTNERSHIP PO BOX 50820 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
72	9314 8699 0430 0077 3387 41	OFFICE OF NATURAL RESOURCES REVENUE P O BOX 25165 Denver CO 80225	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
73	9314 8699 0430 0077 3387 58	OXY USA INC P O BOX 27570 Houston TX 77227	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
74	9314 8699 0430 0077 3387 65	PAM HICKS ARCHIBALD 1418 WEST MARKET Silver City NM 88061	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
75	9314 8699 0430 0077 3387 72	PATRICIA L SPURLIN PO BOX 387 Ruidoso NM 88345	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
76	9314 8699 0430 0077 3387 89	PHEASANT ENERGY LLC P O BOX 471458 Fort Worth TX 76147	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
77	9314 8699 0430 0077 3387 96	QUIENTESA ROYALTY LP 508 W WALL SUITE 500 Midland TX 79701	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
78	9314 8699 0430 0077 3388 02	RICHARD F FARRELL SSP 1403 WEST RIVERSIDE DR Carlsbad NM 88220	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
79	9314 8699 0430 0077 3388 19	RICHARD GENE FARRELL 2410 W PARK ROW Pantego TX 76013	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
80	9314 8699 0430 0077 3388 26	ROBERT E HUMPHUS 10301 W ROANOKE AVE Avondale AZ 85392	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
81	9314 8699 0430 0077 3388 33	ROBERT G HOOPER GST TRUST ROBERT G HOOPER TRUSTEE P O BOX 733 Roswell NM 88202	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
82	9314 8699 0430 0077 3388 40	ROBIN L SANDERS 6415 KENWOOD RD Cammack Village AR 72207	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
83	9314 8699 0430 0077 3388 57	ROBIN MARIE LAWLESS SSP 10 SAND POINTE Laguna Niguel CA 92677	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
84	9314 8699 0430 0077 3388 64	ROLLA R HINKLE II PO BOX 2292 Roswell NM 88202	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
85	9314 8699 0430 0077 3388 71	RONALD COLEMAN BLACK SSP 8201 CHRISTIE DR Frisco TX 75034	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
86	9314 8699 0430 0077 3388 88	RSC RESOURCES LP PO BOX 8329 Horseshoe Bay TX 78657	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
87	9314 8699 0430 0077 3388 95	SARA COLE DAILY 16 RIMROCK DRIVE Russellville AR 72802	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice

Received by OCD: 12/7/2020 11:04:08 AM

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 12/03/2020

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
88	9314 8699 0430 0077 3389 01	SONIC MINERALS LP PO BOX 1240 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
89	9314 8699 0430 0077 3389 18	SONIC OIL GAS L P PO BOX 1240 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
90	9314 8699 0430 0077 3389 25	STILLWATER INVESTMENTS PO BOX 8470 Midland TX 79708	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
91	9314 8699 0430 0077 3389 32	STOVALL ENERGY LTD PO BOX 10 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
92	9314 8699 0430 0077 3389 49	SUSAN T TOMBOSKY 1801 E PALM VALLEY BLVD Round Rock TX 78664	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
93	9314 8699 0430 0077 3389 56	T C ENERGY LLC PO BOX 1461 Graham TX 76450	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
94	9314 8699 0430 0077 3389 63	TARPON INDUSTRIES CORP PO BOX 52002 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
95	9314 8699 0430 0077 3389 70	TBO OIL AND GAS LLC PO BOX 10502 Midland TX 79701	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
96	9314 8699 0430 0077 3389 87	TD MINERALS LLC 8111 WESTCHESTER DR STE 900 Dallas TX 75225	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
97	9314 8699 0430 0077 3389 94	THOMAS R SMITH 4317 FERNCLIFF Midland TX 79702	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
98	9314 8699 0430 0077 3390 07	TOBEY TYLER OSGOOD 8975 CHIMNEY ROCK ROAD Paso Robles CA 93446	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
99	9314 8699 0430 0077 3390 14	TOM ALLEN FARRELL 8203 LOUISVILLE AVENUE Lubbock TX 79423	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
100	9314 8699 0430 0077 3390 21	TONKIN MINERAL INTERESTS LLC 1524 PARK AVE SW Albuquerque NM 87104	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
101	9314 8699 0430 0077 3390 38	TRUDY THOMPSON FARRELL 508 EAST DIAMOND STREET Farmington NM 87401	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
102	9314 8699 0430 0077 3390 45	TUMBLER ENERGY PARTNERS LLC PO BOX 50938 Midland TX 79710	\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice

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Firm Mailing Book ID: 199680

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
103	9314 8699 0430 0077 3390 52	TYL OIL AND GAS LLC M & L MOURNE REV LIV TR AGENT 21380 W SUNRISE LANE Buckeye AZ 85396		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
104	9314 8699 0430 0077 3390 69	VALERIE BRANSON AND SCOTT BRANSON JTWROS 1501 MOUNTAIN SHADOW Carlsbad NM 88220		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
105	9314 8699 0430 0077 3390 76	VANCE FARRELL BOX 4486 APO NY 09238		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
106	9314 8699 0430 0077 3390 83	WATTS PROPERTIES LLC PO BOX 2367 Roswell NM 88202		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
107	9314 8699 0430 0077 3390 90	WILLIAM L FARRELL FROST BANK AGENT PO BOX 1600 San Antonio TX 78296		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
108	9314 8699 0430 0077 3391 06	WING RESOURCES III LLC 2100 MCKINNEY AVE STE 1540 Dallas TX 75201		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
109	9314 8699 0430 0077 3391 13	WT BOYLE AND COMPANY P O BOX 1240 Graham TX 76450		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
110	9314 8699 0430 0077 3391 37	XTO HOLDINGS LLC LAND DEPT LOC 115 22777 SPRINGWOODS VILLAGE PKWY Spring TX 77389		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
111	9314 8699 0430 0077 3391 44	ZUNIS ENERGY LLC 15 E 5TH STREET SUITE 3300 Tulsa OK 74103		\$1.20	\$3.55	\$1.70	\$0.00	81363.0137 s tea Notice
			Totals:	\$133.20	\$394.05	\$188.70	\$0.00	
					Grand	Total:	\$715.95	

111

Karlene S. Schuman

From:	Karlene S. Schuman
Sent:	Thursday, December 3, 2020 3:56 PM
То:	'GRSC-West-Legals@gannett.com'
Cc:	Deana M. Bennett
Subject:	RE: Request for Publication - Marathon Surface Commingling Sweet Tea
Attachments:	Public Notice request - Carlsbad Current Argus - Marathon Sweet Tea 12-3-20 (W3908482x7A92D).DOCX

Good afternoon, attached is a legal notice (regarding Marathon – Sweet Tea) that we request be published one time, in the legal section of the Carlsbad Current-Argus during your next date of publication.

Please acknowledge receipt of this request and please let me know if you have any questions regarding this request.

Please send me a proof of the notice prior to the publication and once the publication is complete, please forward to me the Affidavit of Publication for the notice.

Thank you!

Karlene Schuman



Karlene Schuman Assistant to Walter Stern, Deana Bennett, and James Houghton Modrall Sperling | <u>www.modrall.com</u> P.O. Box 2168 | Albuquerque, NM 87103-2168 500 4th St. NW, Ste. 1000 | Albuquerque, NM 87102 D: 505.848.1800 *1619 | O: 505.848.1800 | F: 505.848.9710

Application of Marathon Oil Permian LLC for approval of surface commingling, Eddy **County, New Mexico.** Notice to all affected parties, as well as the heirs and devisees of: Adam T. Uszynski; Addison L. Owen, c/o Laura Bower; Allar Co; Alldale Minerals IV LP, Ranchito AD4 LP; Angela Franklin; B.F. Albritton LLC; Bagam Ltd.; Betty H. Cole; Calmetto II LTD; Calvin Robert Graef III; Carrie Hicks Linker; CD Ray Exploration LLC; Chevron USA Inc.; Cliff G. Currier; Cogent Energy Inc. Profit Sharing Plan; Commissioner of Public Lands, State of New Mexico; Crown Oil Partners LP; Crump Family Partnership; David Marshall Smith; David Samuel Uszynski; David Westall; Deborah H. Wachsmuth-GST Trust, Deborah H. Wachsmuth, Trustee; Debra L. Kenney; Denise Price; Diane Farrell, Frost Bank - Agent; Donna McCall ELI, aka Donna McCall Winters; Donna Sikes; Doris Owen Power; E and S LLC; El Tercio LLC; Ernie Grodi; Excess Energy LLC; Frances Jane Owen; Fred Farrell Beard; G.E. Rogers LLC; H.M. Bettis Inc.; Hanagan Investments LLC; Hans G. Reiss; J. Hiram Moore LTD, Providence Energy LTD Agent; Jack P. Hooper GST Trust, Jack P. Hooper Trustee; James and Sysannah Adelson Family 2015 Trusts; James Breckenridge Farrell; James H. Tyler; James Martin Farrell; James McCall; James Oscar Owen; Jeff Morris Graef; Jenise Jessen; Jimmy Wayne Kenney; John Saleh Charitable Foundation, Wells Fargo NA TTEE; Karyn D. Funk; Kay Hicks Ormand; Kenneth C. Dickeson; Kirk and Sweeney Ltd Co; L E Oppermann; Lanell Joy Honeyman; Larry McCall; Laura Owen Bower aka Laura Owen Lyons; Leslie Robert Honeyman Trust – Lanell Joy Honeyman TTEE; Llano Natural Resources LLC; Margaret Jane Owen; Marsha Cole Berdan; Mary Own Chiappetti; Maven Royalty Fund LP; MHM Resources LP; Michael C. Currier and Missi Currier JTWROS; Michael Hayes and Kathryn TTEES, Hayes Revocable Trust UTA 8-25-2010; Michael T. Hooper GST Trust, Michael T. Hooper Trustee; Morris E. Schertz; NM and T Resources LLC; Oak Valley Mineral and Land LP, a Texas Limited Partnership; Office of Natural Resources Revenue; OXY USA Inc.; Pam Hicks Archibald; Patricia L. Spurlin; Pheasant Energy LLC; Quintesa Royalty LP; Richard F. Farrell SSP; Richard Gene Farrell; Robert E. Humphus; Robert G. Hooper GST Trust, Robert G. Hooper Trustee; Robin L. Sanders; Robin Marie Lawless SSP; Rolla R. Hinkle II; Ronald Coleman Black SSP; RSC Resources LP; Sara Cole Daily; Sonic Minerals LP; Sonic Oil Gas LP; Stillwater Investments; Stovall Energy LTD; Susan T. Tombosky; T C Energy LLC; Tarpon Industries Corp.; TBO Oil and Gas LLC; TD Minerals LLC; Thomas R. Smith; Tobey Tyler Osgood; Tom Allen Farrell; Tonkin Mineral Interests LLC; Trudy Thompson Farrell; Tumbler Energy Partners LLC; Tyl Oil & Gas LLC, M and L Mourne Rev Liv TR Agent; Valerie Branson and Scott Branson JTWROS; Vance Farrell; Watts Properties LLC; William L. Farrell, Frost Bank Agent; Wing Resources III LLC; WT Boyle and Company; XTO Holdings LLC, Land Dept. Loc 115; Zunis Energy LLC of Marathon Oil Permian LLC's application for surface commingling. Marathon Oil Permian LLC, 5555 San Felipe, Houston, TX 77056, has filed an application with the New Mexico Oil Conservation Division seeking administrative approval for surface commingling from the Sweet Tea Fed Com 24 29 31 SB 7H well producing from the Willow Lake; Bone Spring, Southeast pool (96217) with the Sweet Tea Fed Com 24 29 31 WA 8H well, producing from the Purple Sage Wolfcamp pool (98220), to a central tank battery located on the Sweet Tea Fed Com 24 29 31 multi-well pad located in Unit K of Section 31, Township 24 South, Range 29 East, Eddy County, New Mexico. Any objection or requests for a hearing regarding this application must be submitted to the Division's Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20 days of this publication. Any interested party with questions or comments may contact Chase Rice, 713-296-3055, cfrice@marathonoil.com.

Karlene S. Schuman

From:	Gannett Legals Public Notices <ganlegpubnotices@gannett.com></ganlegpubnotices@gannett.com>
Sent:	Thursday, December 3, 2020 3:56 PM
То:	Karlene S. Schuman
Subject:	DO NOT REPLY

EXTERNAL EMAIL: Please do not click any links or open any attachments unless you trust the sender and are expecting this message and know the content is safe.

This is an auto generated email, please do not reply.

The legal department has received your email and will be processing your notice as soon as possible. We will provide a proof as well as publication dates, cost and payment requirements prior to the notice running.

All Legal/Public Notices will be processed for the desired publication if received by deadline.

Office Hours: Monday - Friday 8:00 am -5:00 pm CST/EST

Thank you for your business.

Gannett Legal/Public Notice Department

District 1 1625 N. French Dr., Hobbs. NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

Form C-102

Revised August 1, 2011

District II							al Resources D	epartmen	t	Subr		0			
811 S. First St., Artesi Phone: (575) 748-128	· · · · · · · · · · · · · · · · · · ·	8-9720		OIL CO	CONSERVATION DIVISION					Subi					
District III 1000 Rio Brazos Road	l, Aztec, NM 87	410		12	20 South	St.	Francis Dr.					District office			
Phone: (505) 334-6175 District IV	8 Fax: (505) 33	4-6170			Santa Fe	, NN	A 87505				AME	ENDED REPORT			
1220 S. St. Francis Dr, Phone: (505) 476-3460															
		I	VELL LO	OCATIO	N AND A	ACR	EAGE DEDIC	CATION	PLAT						
1.	API Numbe	r		² Pool Code	e			³ P	ool Name			⁶ Well Number 7H ⁹ Elevation 2906' /est line County EDDY			
30-	-015-4	15606		96217	7		WILLOW	LAKE, E	BONE	SPRII	NG SW				
⁴ Property C	Code				Pro	perty N	lame				⁶ W	/ell Number			
				SWEE	T TEA C	31 3	SB FEDERAL	СОМ				7H			
⁷ OGRID 1	No.				⁸ Ope	rator N	ame								
37209	98			MARA	THON C	NL I	PERMIAN LLC	2		2906'					
					¹⁰ Surfa	ace L	location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet fro	m the	East/	West line	County			
К	31	T24S	R29E		2400		SOUTH	215	3	WES	т	EDDY			
11			11 Be	ottom Ho	le Locatio	n If I	Different From S	Surface							
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line				Feet fro	m the	East/	West line	County					
N	6	T25S	25S R29E 331 SOUTH 1980 W						WES	т	EDDY				
¹² Dedicated Acres															
239.77															
	· · · · · ·														

State of New Mexico

No allowable will be assigned to this completion untill all interests have been consolidated or a non-standard unit has been approved by the division.

1.14	(and the second s		G	
¹⁶ Ц Ц	ХОСТ КПР	(ii)	м — — — — — — — — — — — — — — — — — — —	¹⁷ OPERATOR CERTIFICATION
			FWL, SECTION 31	I hereby certify that the information contained herein is true and complete to
	В	NAD 83, S	PCS NM EAST	the best of my knowlege and belief, and that this organization either owns a
1987' 2153'	663'	LAT:32.17307654N	/ Yi426836.54' / LDN:104.02528643W	working interest or unleased mineral interest in the land including the
1986'	656'	X:595464.61'	CS NM EAST / Yi426778.06'	proposed bottom hole location or has a right to drill this well at this location
FIRST -		LAT:32,1729536N /	LDN:104.02479781W	pursuant to a contract with an owner of such a mineral or working interest,
TAKE POINT			F POINT DEPTH IN FEET	or to a voluntary pooling agreement or a compulsory pooling order
	22341'	NAD 83, SP	CS NM EAST	heretoffre entfed by the division.
(FARTHEST)- MEASURED	NN 5	LAT:32.17354497N /	LDN:104.02582430W	
DEPTH=8,573'		X:595306.19'	CS NM EAST / Yi426718.51'	11/30/2020
Ϋ́Τ		LAT:32.17279116N /	LDN:104.02531035W	Signature Date
T-24-S SECTION 36 SECTION 31		SECTION 31	SECTION 32	Adrian Covarrubias
T-25-S SECTION 1 SECTION 6		SECTION 6	SECTION 5	Printed Name
			E.	
		FIRST TA		E-mail Address
		8,337' MEASUREI NAD 83, SP	DEPTH IN FEET	
CORNER COORDINATES NAD 83, SPCS NM EAST		X:636490.33'	' Y:426776.99'	SURVEYOR CERTIFICATION
A - X 635808.14' / Y: 427103.85'		LAT:32.17291408N / NAD 27, SP	CS NM EAST	I hereby certify that the well location shown on this plat
B - X: 637143.80' / Y: 427110.00' C - X: 637140.02' / Y: 419151.27'		× 595306.19′ Xi595306.19′ Xi595306.19′ Xi595306.19′ Xi	✓ Yi426718.51′ LDNi104.02531035₩	way doned from field notes of actual surveys made by
D - X: 635815.52' / Y: 419128.51'				
			DTTOM HOLE LOCATION	me or under my supervision, and that the same is true
NAD 27, SPCS NM EAST A - X1 594624.02' / Y: 427045.37'			PCS NM EAST / Yi419470.76'	and connect to the bost of my belief.
B - X: 595959.65' / Y: 427051.51' C - X: 595955.69' / Y: 419092.94'		LAT/32.15283006N	/ LDN:104.02587913W	
D - X: 594631.22' / Y: 419070.19'		X:595302.10'		CONVERSION COMPANY
(NEAREST) - MEASURED			/ LUNIU4.06337113W	Date of Shares The State
DEPTH=15,116'			4	Date of Stayes Signature and Seat of Professional Surveyor
1966'	672'		, v 8	WCE OPINO TO
LAST TAKE	\uparrow			or the rest I D
SECTION 1 SECTION 6	655'	SECTION 6	SECTION 5	7 2 0 0 0 0 0 V
		SECTION 7	SECTION B	MITS FINCOS
SECTION 12 SECTION 7				
	331		1	Certificate Number
				A

DISTANCES/AREAS RELATIVE TO NADB3 COMBINED SCALE FACTOR: 0.999919502 CONVERGENCE: 0.1640B10694'; NOTE; ALL DIMENSIONS IN U.S. FEET

District 1 1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District1V</u> 1220 S. St. Francis Dr. Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

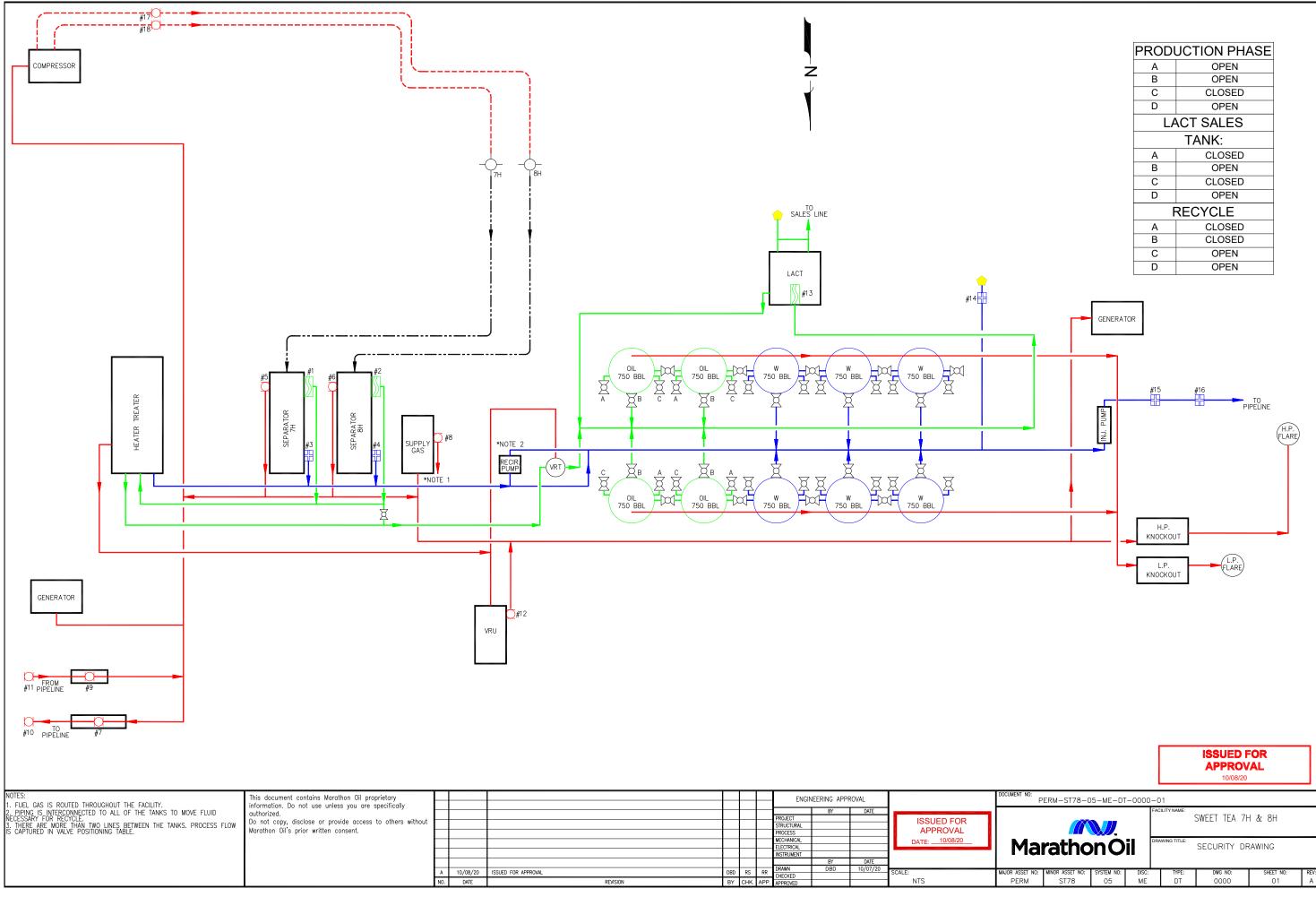
		W	ELL LO	JCATIO.	N AND ACI	REAGE DEDIC	CATION PLA	41		
¹ A	PI Numbe	r		² Pool Code			³ Pool Na	me		
30-	605		98220)	PUF	RPLE SAGE	(WOLF	CAMP)		
⁴ Property Co				Property	Name			⁶ 1	Well Number	
				SWEET	TEA 31 WA	A FEDERAL O	COM			8H
⁷ OGRID N	lo.				⁸ Operator	Name		5	Elevation	
37209	8			MARA	THON OIL	PERMIAN LLC)		2906'	
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
К	31	T24S	R29E		2400	SOUTH	2183	WES	ST	EDDY
11			11 B	ottom Hol	le Location If	Different From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
Ν	6	T25S	R29E 332 SOUTH 2278 WEST EDDY						EDDY	
¹² Dedicated Acres	¹³ Joint or	r Infill ¹⁴ Co	onsolidation	Code ¹⁵ Or	der No.					
475.65										

No allowable will be assigned to this completion untill all interests have been consolidated or a non-standard unit has been approved by the division.

	L L S S S S S S S S S S S S S S S S S S	LU LU LU LU LU LU LU LU LU LU	2400' FSL 2183' MAD 83, SP Xi636678.70' -328' LATi32.17307640N / -467' NAD 27, SP -334' X:595494.56' LATi32.17295346N / 9,390' MEASURE NAD 83, SI Xi636816.69' LATi32.17354534N NAD 27, SI Xi595692.55' LATi32.17342242N	LE LDCATION FVL_SECTION 31 CS NM EAST / Y426336.58' / LDN104.02518960W CS NM EAST / Y426778.09' / LDN104.02470101W FF PDINT D DEPTH IN FEET PCS NM EAST / Y427007.57' / LDN404.02474207W PCS NM EAST / Y426949.08' / LDN404.02425346W	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowlege and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretoffere entroped by the division. 11/30/20200 Signature Date
T-24-S T-25-S	SECTION 36 SECTION 1	SECTION 31	SECTION 31 SECTION 6	SECTION 32 SECTION 5	Adrian Covarrubias
	SECTION 1 SECTION 1 SECTION 12	LAST TAKE PUINT/BHL 2278' DECTION 7	FIRST 74 9,844' MEASUREI NAD 83, SP X636812.16' / LAT32.17291562N.0' 360' LAT32.17291562N.0' LAT32.1729268N.0' LAT32.17279268N.0' LAT32.17279268N.0' LAT32.17279268N.0' LAT32.15284445N.0' LAT32.15284445N.0' LAT32.15284445N.0' LAT32.1528445N.0' LAT32.1528445N.0' LAT32.15272127N / CURNER C NAD 83, SP XK595500.08' LAT32.15272127N / CURNER C NAD 83, S1 A - X: 637143.0 D - X: 637143.8 C - X: 637143.8 C - X: 637143.8 C - X: 593310.8 B - X: 593955.6 C - X: 593955.6	KE POINT DEPTH IN FEET CS NM EAST CS NM EAST Y 1426778.47' LUN104.02475883W CS NM EAST Y 1426719.99'	E-mail Address IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat war plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the locat of my belief. Date of spuce Signatus spul Sam of Professional Surveys Certificate Number
DISTANCES /ARE/	AC DELATIVE TO M	AD83 COMBINED SCALE FACTOR: 0.99991	0502		

DISTANCES/AREAS RELATIVE TO NADB3 COMBINED SCALE FACTOR: 0.9999195 CONVERGENCE: 0.1640810694'; NOTE; ALL DIMENSIONS IN U.S. FEET

Page 22 of 25



PROD	PRODUCTION PHASE								
A	OPEN								
В	OPEN								
С	CLOSED								
D	OPEN								
LA	ACT SALES								
TANK:									
Α	CLOSED								
В	OPEN								
С	CLOSED								
D	OPEN								
F	RECYCLE								
Α	CLOSED								
В	CLOSED								
С	OPEN								
D	OPEN								

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LEASE USE GAS Responsibility FIT-8010 LEASE USE GAS 8 CANALTA 50227430012559 CTB FIT-8010 BUYBACK CHECK 9 CANALTA 502278410012565 BUYBACK CHECK ORIFICE MASTER SALES 10 DANIEL MASTER SALES-LUCID ORFICE DANIEL MASTER SALES 10 DANIEL MASTER SALES-LUCID ORFICE DANIEL MASTER SALES 11 DANIEL MASTER SALES-LUCID ORFICE VRU TO SALES 12 CANALTA 502253470008129 CTB ORFICE VRU TO SALES 13 ENDRESSHAUSER P5014D16000 ORYX PROMASS 300 VATER TANK 14 ROSEMOUNT 14903169/1490329 LOADOUT MAGNETIC VATER TANK 14 ROSEMOUNT 14903169/1490329 SAN MATEO MAGNETIC PUMP			SWEET TEA 7H & 8H			
BIT SEP 2 MICRO MOTION 14804101340082 BIT Sep FT-3021 BIT SEP 2 MICRO MOTION 14804101340082 BIT Sep CORPORENT FT-3011 7H SEP 3 ROSEMOUNT 1477100 7H MICRO MOTION 148041017100 7H 7H SEP 3 ROSEMOUNT 1477100 7H MICRO MOTION 1790 7H 8H SEP 4 ROSEMOUNT 14774054771 8H MICRO MOTION 1791 FT-3020 8H SEP 4 ROSEMOUNT 14754452/14754477 8H MICRO MOTION 1791 FT-3020 COMPONENT ITEM CAAN METR SERIAL # ALLOCATION TYPE 7H SEP 6 CAANAL TO DOSSOBSTIMITYSI BH ORFINCE COMPONENT ITEM CAANAL TO DOSSOBSTIMITYSI BH ORFINCE COMPONENT ITEM CAANAL TO DOSSOBSTIMITYSI BH ORFINCE SALES CHECK 1 7 CAANAL TO DOSSOBSTIMITYSIS GTB ORFICE SALES CHECK 1 7 CAANAL TO DOSSOBSTIMITYSIS GTB ORFICE SALES CHECK 1 <	COMPONENT	ITEM	OIL METER SERIAL #	ALLOCATION	TYPE	
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TH SEP 3 ROSEMOUNT 1477705/114777100 7H MACARTEC IF1-3220 8H SEP 4 ROSEMOUNT 14754452/14754477 8H MACARTEC IF1-320 COMPONENT TEM GAS METER SERIAL # ALLOCATION TYPE 7H SEP 5 CANALTA D0303459012547 7H ORFICE 7H SEP 5 CANALTA D0303459012547 7H ORFICE 7H SEP 6 CANALTA D030345901251 8H ORFICE 8H SEP 6 CANALTA D030345001251 8H ORFICE SALES CHECK 1 7 CANALTA D04019110012872 SALES CHECK ORFICE SALES CHECK 1 7 CANALTA D0401910012872 SALES CHECK ORFICE SALES CHECK 1 7 CANALTA D020284100128265 CTB ORFICE BUYBACK CHECK 8 CANALTA D020284100128265 CTB ORFICE BUYBACK CHECK 8 CANALTA D020284100128265 CTB ORFICE WATER SALES 10 100028417153550080488 MASTER SALES-LUCID ORFICE WATER	8H SEP	2	MICRO MOTION 14804101/3400982	8H		
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BH SEP 4 ROSEMOUNT 14754452/14754477 BH MACINETIC FIT-3010 COMPONENT ITEM GAS METER SERIAL # ALLOCATION TYPE 7H SEP 5 CANALTA D030384500/2547 7H ORIFICE 8H SEP 6 CANALTA D030384500/2547 7H ORIFICE 8H SEP 6 CANALTA D030384500/2511 8H ORIFICE FACILITY METERS COMPONENT ITEM GAS METER SERIAL # ALLOCATION TYPE SALES CHECK 1 7 CANALTA D040189100/2672 SALES CHECK ORIFICE SALES CHECK 1 7 CANALTA D020182100/2625 BUYBACK CHECK ORIFICE SALES CHECK 9 CANALTA D020281/00/2626 BUYBACK CHECK ORIFICE SALES 10 CROBEDUNIT BUYBACK CHECK ORIFICE ROSEMOUNT BUYBACK CHECK ORIFICE ROSEMOUNT BUYBACK CHECK ORIFICE ROSEMOUNT MASTER SALES LUCID ORFICE VOID <t< td=""><td>7H SEP</td><td>3</td><td>ROSEMOUNT 14777057/14777100</td><td>7H</td><td></td><td></td></t<>	7H SEP	3	ROSEMOUNT 14777057/14777100	7H		
PH SEP 5 CANALTA D0303450012547 ROSEMOUNT 7H ORFIFICE FIT-3022 BH SEP 6 CANALTA D0303630012751 BH ORFIFICE FIT-3012 FACILITY METERS COMPONENT TITEM GAS METER SERIAL # ALLOCATION TYPE SALES OHECK 1 7 CANALTA D0401891/0012872 SALES OHECK ORFIFCE FIT-8010 LEASE USE GAS 8 CONNUT SALES OHECK ORFIFCE FIT-8010 LEASE USE GAS 8 CONALTA D0401891/0012872 SALES OHECK ORFIFCE FIT-8010 BUYBACK CHECK 9 CANALTA D02028/110012805 BUYBACK CHECK OFFIFCE FIT-8010 BUYBACK CHECK 9 CANALTA D02028/110012805 BUYBACK CHECK OFFICE FIT-8020 MASTER SALES 10 DANEL MASTER SALES-LUCID ORFICE ORFICE FIT-8020 MASTER SALES 11 DANEL MASTER SALES-LUCID OFFICE FIT-8020 COMPONENT 11 DANEL MASTER SALES-LUCID OFFICE FIT-8020 COMPONENT	8H SEP	4	ROSEMOUNT 14754452/14754477	8H	MAGNETIC	
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