

DATE IN 7/6/11	SUSPENSE 7/31/11	ENGINEER BE	LOGGED IN 7/6/11	PIPE PL	APP NO PWJ 111875965
----------------	------------------	-------------	------------------	---------	----------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

1 Pool
 2 wells
 Gas only
 CONST. METERING
 (DIVERSE)

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Melanie Crawford
 Print or Type Name

Signature

Melanie Crawford

Regulatory Analyst
 Title

7/5/11
 Date

Melanie.Crawford@divn.com
 e-mail Address



Devon Energy Production Company
20 North Broadway - CT 3.058
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-4524
Fax (405)-552-1358
Melanie.Crawford@dev.com

July 5, 2011

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: ^{CTB}~~Pool/Lease~~ Commingling, Off Lease Measurement and Sales
Ocotillo 6 State 1 and Hackberry 31 State Com 2
API # 30-015-34941 and 30-015-34782
Sec 6-T23S-R26E & Sec 31-T22S-R26E
Lease VO-7026 & Lease VO-6205
~~Sheep Draw; Atoka (gas) - Pool Code: 85120~~
~~Sheep Draw; Strawn (gas) - Pool Code: 85200~~
~~Carlsbad; Atoka South (gas) - Pool Code: 73800~~
Eddy County, New Mexico

only Pool

~~STP Draw, Pool Code: (85160)~~
~~#2 well (PUC = ?)~~
~~(E-1023-?)~~

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B and OCD Form C-103 Sundry Notice of Intent to Pool/Lease Commingle, Off Lease Measurement & Sales the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners in both leases are not uniform; parties have been notified via certified mail.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Melanie Crawford

Melanie Crawford
Regulatory Analyst

Enclosures

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, August 23, 2011 9:01 AM
To: 'Crawford, Melanie'
Cc: Ezeanyim, Richard, EMNRD; Spivey, Melinda, EMNRD; Gray, Darold, EMNRD
Subject: RE: Ocotillo and Hackberry

Hello Melanie,

To finish processing this diversely owned surface Lease Commingle:

Would you send me the latest C-102's for both wells and also redo the language on the C-103 sundry form sent with the request for Surface Commingling. The C-107-B form should be corrected also.

Thanks for looking all this up. Those engineers have been active on these wells.

Will Jones
New Mexico
Oil Conservation Division
Images Contacts

From: Crawford, Melanie [<mailto:Melanie.Crawford@dvn.com>]
Sent: Monday, August 22, 2011 9:03 AM
To: Jones, William V., EMNRD
Subject: Ocotillo and Hackberry

Will,

I spoke with the Engineer about the DHC and this is what they said:

The Ocotillo 6 State 1 is now producing from the Strawn (as of July 2011). The Atoka and Morrow are plugged with CIBP- never produced with the Strawn. From what I can tell, neither of those zones (Atoka and Morrow) were DHC either.

The Ocotillo 6 State 1 has a Completion report that was sent earlier this month that has not been approved yet. It was sent on 8/8/11.

Hackberry 31 State 2- moved up hole from Atoka to Strawn, set composite plug above the Atoka zones. Never DHC.

Please let me know what additional information you need from me.

Thanks
Mel

Melanie Crawford
Regulatory Analyst
Devon Energy Corporation
Corporate Tower 03.058
405-552-4524 direct
405-552-1358 fax
melanie.crawford@dvn.com

District I
1625 N French Drive, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 20 North Broadway, Ste 1500

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land Office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Sharp Run, STRAIN Pool				

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 8/23/11

TYPE OR PRINT NAME Melanie Crawford TELEPHONE NO.: (405) 552-4524

E-MAIL ADDRESS: Melanie.Crawford@dmr.com

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. See Below
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No. See Below
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524		7. Lease Name or Unit Agreement Name See Below
4. Well Location (See Below) Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM Eddy County New Mexico		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat 85200 - Sheep Draw; Strawn (gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> OTHER: Lease Commingle, Off Lease Gas Measurement & Sales <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LLP respectfully requests permission for the Pool/Lease Commingle, Off-Lease Gas Measurement & Sales for the following wells:

Ocotillo 6 State 1	API: 30-015-34941	Sec 6-T23S-R26E	Lease Number: VO-7026
* Hackberry 31 State Com 2	API: 30-015 -34782	Sec 31-T22S-R26E	Lease Number: VO-6205

The wells will have their own tank battery and they will be the only tank battery utilizing that well. The Ocotillo 6 State 1 gas flow will 1st go through the Allocation Meter 88533091 before flowing to the Enterprise CDP Gas Sales Meter 6872501. The Hackberry 31 State Com 2 gas flow will 1st go through the Allocation meter 88533100 before flowing to the Enterprise CDP Gas Sales Meter 6872501. The Enterprise CDP is located approximately ¼ mile NW of the Ocotillo 6 State 1 location in Section 6, T23S, R26E. The EV State Com 2 well is connected to the CDP, but is not producing at this time. The OCD will be notified of any changes made.

* A short form com agreement was completed that communitized the S/2 of Section 31 as to the Wolfcamp, Strawn, Atoka, and Morrow.

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 8/23/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dmn.com Telephone No. (405) 552-4524
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

30-015-3494/

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505Form C-102
Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-3494-1	Pool Code 8520	Pool Name Sheep Draw; Harrow
Property Code	Property Name OCOTILLO "6" STATE	Well Number 1
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3379'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	23 S	26 E		660	NORTH	1020	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320.31	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 6/13/06 Printed Name: <i>[Signature]</i>
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed: <i>[Signature]</i> Signature & Seal of Professional Surveyor: <i>[Signature]</i> Certificate No. Gary L. Jones 7977 BASIN SURVEYS				

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34782	Pool Code 85160520	Pool Name strawn	Sheep Draw: Morraines
Property Code	Property Name HACKBERRY "31" STATE	Well Number 2	
OGRID-No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3381'	

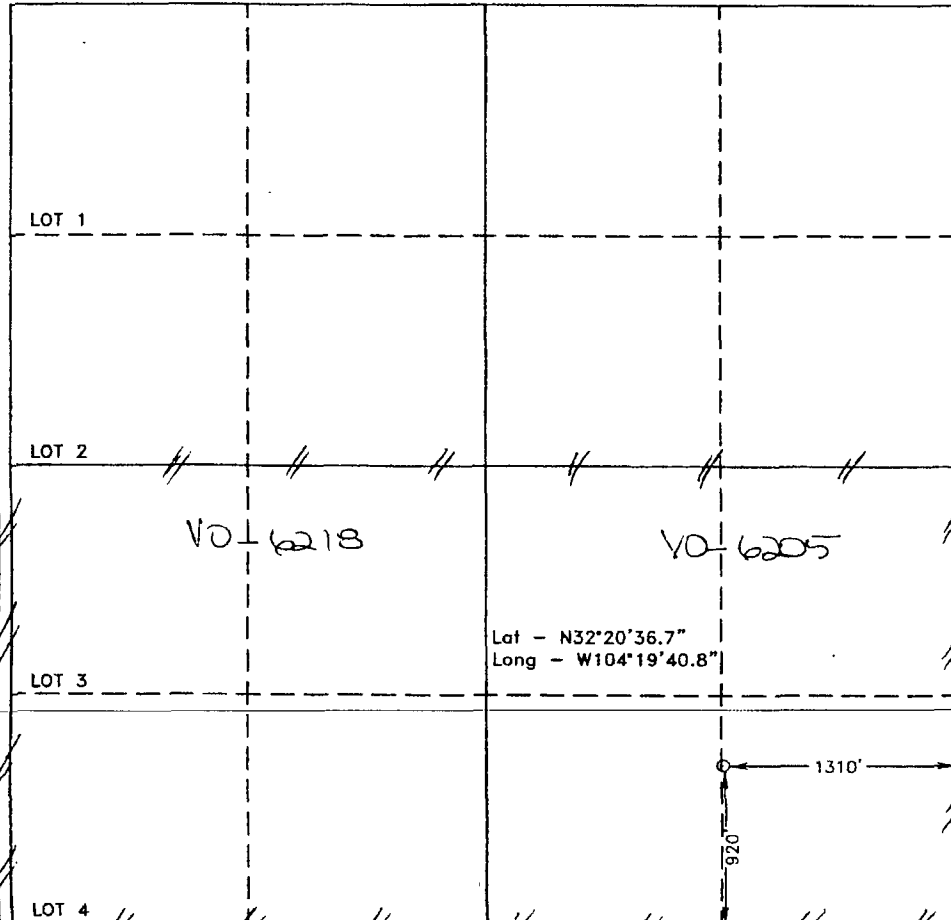
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	22 S	26 E		920	SOUTH	1310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Stephanie A. Ysasaga Printed Name Sr. Staff Engineering Tech Title 04/10/06 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. MARCH 17, 2006 Date Surveyed Signature & Seal of Professional Surveyor W.O. No. 8359 Certificate No. Gary L. Jones BASIN SURVEYS

25

30

DEC 65% WI

22S 26E

31

22S 25E

36

VO-6205

VOIS P

30-015-34782

Hackberry 31 State Com #2

SLO Communitization S/2 Section 31

32

VO-7026



Ocotillo 6 State #1

30-015-34941

1
23S 25E

6

23S 26E



5

12

7

8

Ocotillo 6 State # 1
API: 30-015-34941
6-23S-26E

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Legend for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Circ./Drain Line 

Valve #4: Equilizer Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: 

Firewall: 

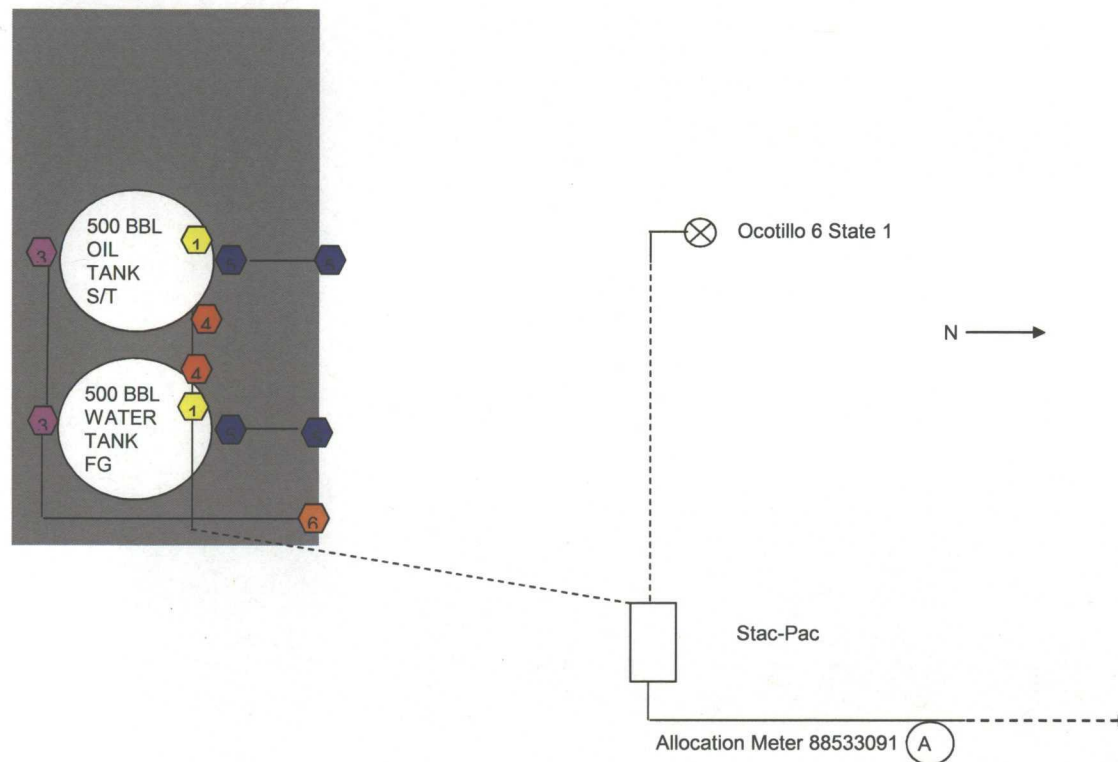
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter  



Hackberry 31 State 2
API: 30-015-34782
Sec 31-22S-26E

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise unaccessible.  


NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Legend for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Circ./Drain Line 

Valve #4: Equilizer Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

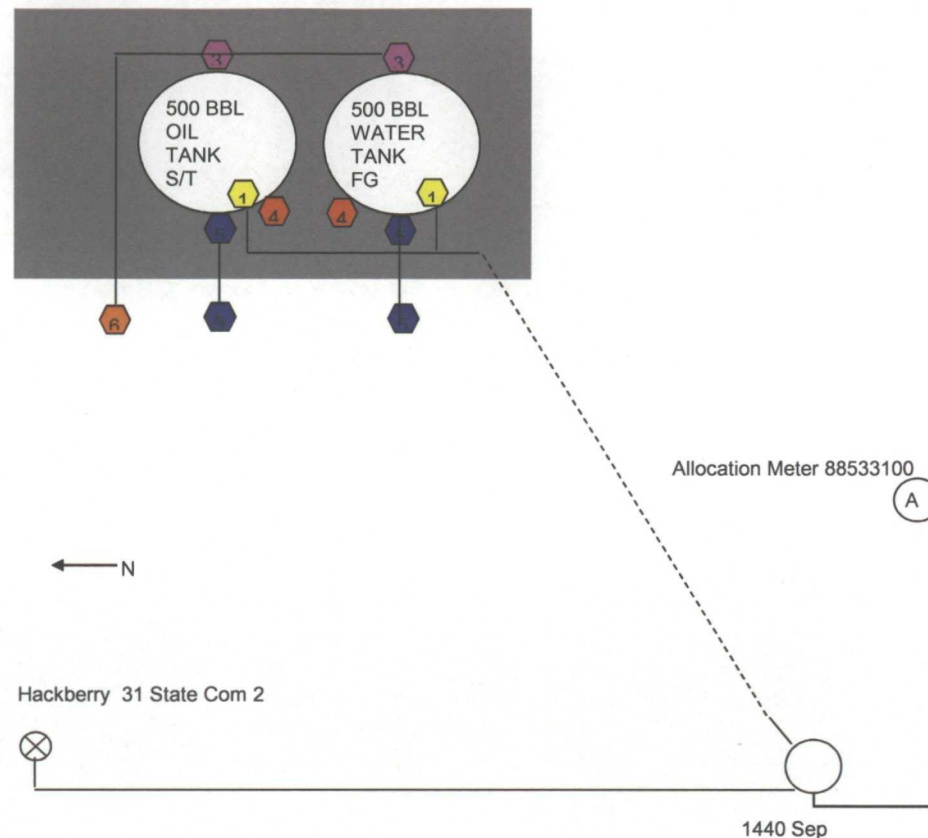
Wellhead: 

Stak-pak: 

Production line: _____

Water line: -----

Gas Meter   





Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

July 5, 2011

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Pool/Lease Commingle, Off Lease Gas Measurement & Sales
Ocotillo 6 State 1 & Hackberry 31 State Com 2
Sec 6 T23S-R26E & Sec 31 T22S-R26E
API # 30-015-34941 & 30-015-34782
~~Pool 85120 Sheep Draw; Atoka (gas)~~
~~Pool 73800 Carlsbad; Atoka South (gas)~~
Pool 85200 Sheep Draw; Strawn (gas)
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a ~~Pool/Lease Commingle, Off-Lease Gas Measurement & Sales.~~
CTB

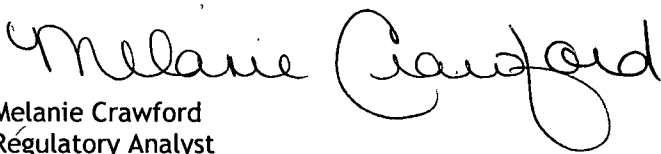
A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.


Melanie Crawford
Regulatory Analyst

Enclosure

Chesapeake Exploration LLC
PO Box 548806
Oklahoma City, OK 73154-8806

Certified Mailing
Number: 7010 1060
0000 0917 5872

State of New Mexico
Commission of Public Lands
PO Box 1148
Santa Fe, NM 87504-1148

Certified Mailing
Number: 7010 1060
0000 0917 5865

Randall Capps
PO Box 6025
Midland, TX 79704

Certified Mailing
Number: 7010 1060
0000 0917 5858

RC Barnett
DBA B & H Properties
2502 Auburn Pl
Midland, TX 79707

Certified Mailing
Number: 7010 1060
0000 0917 5841

Patti Pullen
3106 Baybridge Ct
Midland, TX 79705

Certified Mailing
Number: 7010 1060
0000 0917 5797

Chesapeake Exploration LLC
%Chesapeake Operating Inc
PO Box 960161
Oklahoma City, OK 73196-0161

Certified Mailing
Number: 7010 1060
0000 0917 5834

Premier Oil & Gas Inc
Attn: Accounts Payable
PO Box 837205
Richardson, TX 75083-7205

Certified Mailing
Number: 7010 1060
0000 0917 5827

McCombs Energy Ltd, A Texas Partnership
McCombs Energy GP LLC Gen Ptnr, Rick Haikin
Vice President
5599 San Felipe Ste 1200
Houston, TX 77056

Certified Mailing
Number: 7010 1060
0000 0917 5810

Premier Oil & Gas Inc
PO Box 1246
Artesia, NM 88210

Certified Mailing
Number: 7010 1060
0000 0917 5803