District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

AUG 25 2011

RECEIVE

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1	NMOCD ARTES	nit 2 Copies to appropriate
•		with Rule 116 on back side of form

Release Notification and Corrective Action

	OPER	ATOR	Initial Report	Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation 25575		Amber Cannon		
Address		Telephone No.		
105 S. 4 TH Street		575-748-1471		
Facility Name API Number		Facility Type		
Corral Draw AQH Federal #2 30-015-34257		Well		
Surface Owner	Mineral Owner	r	Lease No.	
Federal	Federal		NM-88136	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	13	24S	29E	1980	North	1980	West	Eddy

Latitude 32.21925 Longitude 103.93973

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered		
Produced Water / Crude Oil	6 B/PW; 1 B/O	0 B/PW; 0 B/O		
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery		
Poly flowline	6/29/2011; AM	6/29/2011; AM		
Was Immediate Notice Given?	If YES, To Whom?			
🗌 Yes 📋 No 🛛 Not Required	N/A			
By Whom?	Date and Hour			
N/A	N/A			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.		
🗌 Yes 🛛 No	N/A			
If a Watercourse was Impacted, Describe Fully.*				
N/A				

Describe Cause of Problem and Remedial Action Taken.*

A poly flowline split due to heat and stress. The well was shut down and the flowline was isolated.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 10' X 40' (spill occurred off of production pad and access road, west of pumping unit). A backhoe was immediately called to the location to remove contaminated soils. After visiting the location it has been determined that more scraping and removal work needs to be completed. All impacted soils will be taken to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (125', Section 13, T24S-R29E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0. Based on analytical results, release volume, and site ranking of 0, Yates Petroleum Corporation requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Amber Cannon	OIL CONSERVATION DIVISION Signed By Milly Brancusz Approved by District Supervisor:				
Title: Environmental Regulatory Agent Trainee	Approval Date AUG 2 6 2011 Expiration Date: NK				
E-mail Address: acannon@yatespetroleum.com	Conditions of Approval:				
Date: Tuesday, August 23, 2011 Phone: 575-748-4111	2RP-808 7mm				

* Attach Additional Sheets If Necessary