

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION**

IN RE SEGURO OIL AND GAS, LLC

NMOCD-ACOI-403

AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and Seguro Oil and Gas, LLC ("Operator") enter into this Agreed Compliance Order ("Order").

FINDINGS OF FACT

I. GENERAL PROVISIONS

1. OCD is charged with the administration and enforcement of the Act and the rules adopted thereunder.
2. Operator is the operator of record under OGRID 372066 for 51 wells in the state of New Mexico.
3. OCD has jurisdiction over Operator and these wells.
4. OCD is authorized to sanction Operator for the alleged violation(s) described below, including denial of registration (19.15.9.8(B) NMAC), denial of change of operator (19.15.9.9(C)(1) NMAC), denial or revocation of an injection permit (19.15.26.8(A)(2) NMAC), denial of an application for a drilling permit (19.15.14.10(A) NMAC), and denial of allowable and authorization to transport (19.15.16.20(A)(4) NMAC).
5. Operator requests the Order in order to avoid these sanctions for the alleged violation(s) described below.
6. Operator admits the findings of fact and waives any right to appeal from the Order.

II. ALLEGED VIOLATIONS

A. INACTIVE WELLS

7. Pursuant to 19.15.5.9(A)(4) NMAC, Operator shall not have more than 2 wells that are out of compliance with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.

8. Operator has 4 wells that are out of compliance with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance. *See* Exhibit A.

B. FINANCIAL ASSURANCE

9. Pursuant to 19.15.8.9 NMAC, Operator shall provide a specified amount of financial assurance for active and inactive wells.
10. Operator failed to provide financial assurance in the specified amount for the wells identified in Exhibit A.

C. PRODUCTION REPORTS

11. Pursuant to 19.15.57.24(B) NMAC, Operator shall submit a production report on or before the 15th day of the second month following the month of production.
12. Operator failed to submit a production report for the months of _____ for the wells identified in Exhibit B.

III. ORDER

A. INACTIVE WELLS

1. No later than July 31, 2021, Operator shall take one of the following actions on no less than **two (2)** of the wells identified in Exhibit A, over the next six (6) months:
 - (a) restore the well to production and file a C-115;
 - (b) Plug the well in accordance with 19.15.25.10 NMAC and file a C-103; or
 - (c) place the well on approved temporary abandonment status in accordance with 19.15.25 NMAC.
2. If Operator fails to comply with preceding paragraph for a well identified in Exhibit A, the well shall be deemed to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
3. Operator shall not transfer to another operator a well identified on Exhibit A unless approved in writing by OCD.
4. No later than the 15th day of each month following the entry of this Order, Operator shall file a report describing the action taken for each well identified in Exhibit A and such other

information as OCD may request for time to time. The report shall be sent by first class or electronic mail to OCD's Enforcement and Compliance Manager.

B. FINANCIAL ASSURANCE

5. No later than _____, Operator shall provide financial assurance in the specified amount for each well identified in Exhibit A.

C. PRODUCTION REPORTS

6. No later than _____, Operator shall file the production reports for the wells identified in Exhibit B.

D. ENFORCEMENT

7. If Operator fails to comply with the Order, OCD is authorized to enforce the Order pursuant to 19.15.5.10 NMAC.
8. If Operator fails to comply with Sections II.A or II.B the Order with respect to a well identified in Exhibit A, such well shall be considered to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
9. If Operator fails to comply with Section III, it shall pay a stipulated penalty from the date compliance is required until the date on which it demonstrates compliance:

A(1) \$100 per well per day

A(4) \$50 per report per day

B \$50 per well per day

C \$50 per report per day

10. Notwithstanding the foregoing provisions, OCD reserves the right to apply for authorization to plug a well identified in Exhibit A and to forfeit the applicable financial assurance if the well poses an imminent threat to the public health or environment.
11. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.

NEW MEXICO OIL CONSERVATION DIVISION



Adrienne Sandoval
Director

Date: 2/09/2021

Operator – Seguro Oil and Gas, LLC



NAME
POSITION PRESIDENT

Date: 2/8/2021

EXHIBIT A

Total Well Count: 51 Inactive Well Count: 4
Printed On: Monday, February 08 2021

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-38569	JCT 24 FEDERAL #001	A-24-09S-37E	A	372066	SEGURO OIL AND GAS, LLC	F	I	04/2019	WLDCT BLM SWD 1215		
1	30-025-38350	JCT 7 FEDERAL #001	I-07-09S-38E	I	372066	SEGURO OIL AND GAS, LLC	F	O	08/2019	DEVONIAN		
1	30-025-38597	JCT FEDERAL 13 #001	F-13-09S-37E	F	372066	SEGURO OIL AND GAS, LLC	F	O	01/2019	DEVONIAN		
2	30-015-03990	WEST SQUARE LAKE UNIT #003	N-34-16S-30E	N	372066	SEGURO OIL AND GAS, LLC	F	I	06/2019			

WHERE Operator:372066, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period