Submit 1 Copy To Appropriate District Office	State	e of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Mine	erals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-47970		
811 S. First St., Artesia, NM 88210		ERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Francis Dr.	STATE FEE		
<u>District IV</u> – (505) 476-3460	San	ta Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			NA		
	TICES AND REPORT	TS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP					
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT	(FORM C-101) FOR SUCH	Valaint 24 Fed Com		
1. Type of Well: Oil Well	Gas Well Othe	er	8. Well Number 508H		
2. Name of Operator	aauraaa laa		9. OGRID Number		
3. Address of Operator	sources, Inc.		7377 10. Pool name or Wildcat		
-	WC-025 G-08 S253235G; Lwr BS				
P.O. Box 2267, Midland, 4. Well Location	17 19102		WC-025 G-06 S253255G, LWI BS		
Unit Letter K	· 2087 feet from	the South line and 2	2154feet from theWestline		
Section 24	Townshi		NMPM Lea County		
Section 24		ow whether DR, RKB, RT, GR, etc.	3		
	11. Lievation (Site	whether DR, RRB, R1, GR, etc.			
12. Check	Appropriate Box t	to Indicate Nature of Notice,	Report or Other Data		
	11 1		•		
	NTENTION TO:		SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	_		<del>_</del>		
TEMPORARILY ABANDON [PULL OR ALTER CASING [	] CHANGE PLANS ] MULTIPLE COMP				
DOWNHOLE COMMINGLE		CASING/CEMEN	11 JOB 🔲		
_					
CLOSED-LOOP SYSTEM					
CLOSED-LOOP SYSTEM  OTHER:	_	□ OTHER: PL	_C-681 🗖		
OTHER:			_C-681		
OTHER:  13. Describe proposed or com of starting any proposed v	npleted operations. (Cwork). SEE RULE 19.	learly state all pertinent details, an			
OTHER:  13. Describe proposed or com	npleted operations. (Cwork). SEE RULE 19.	learly state all pertinent details, an	d give pertinent dates, including estimated date		
OTHER:  13. Describe proposed or composed or starting any proposed or proposed completion or responsed to the composed completion or responsed to the composed completion or response to the composed completion of the composed composed completion of the compos	npleted operations. (Cowork). SEE RULE 19. ecompletion.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
OTHER:  13. Describe proposed or composed or starting any proposed or proposed completion or responsed to the composed completion or responsed to the composed completion or response to the composed completion of the composed composed completion of the compos	npleted operations. (Cowork). SEE RULE 19. ecompletion.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date		
OTHER:  13. Describe proposed or come of starting any proposed was proposed completion or responsed to Administration of the Adminis	npleted operations. (C work). SEE RULE 19. ecompletion.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
OTHER:  13. Describe proposed or come of starting any proposed or proposed completion or responsed to add this well author.	npleted operations. (Cowork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co c-681, EOG Resources, Ir gle production at the cent	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co c-681, EOG Resources, Ir gle production at the cent	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South,	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed or starting any proposed or proposed completion or results to add this well authous S2 of Section 24, Toward Compression of the section of the sect	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using reasons.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed to proposed completion or responsed to add this well authors and the subject well will be all	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using reasons.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Couadings from individual wel	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed to proposed completion or responsed to add this well authors and the subject well will be all	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using reasons.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Couadings from individual wel	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of nc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the		
OTHER:  13. Describe proposed or compressed to proposed completion or responsed to add this well authors and the subject well will be all	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Couadings from individual wel	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of acc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the l meters.		
OTHER:  13. Describe proposed or come of starting any proposed or proposed completion or research to add this well author S2 of Section 24, Town subject well will be all Spud Date:	rapleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Couadings from individual wel	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of acc. ("EOG") respectfuly request ral tank battery located in the unty, NM. All production from the l meters.		
OTHER:  13. Describe proposed or composed starting any proposed or proposed completion or responsed to add this well authors S2 of Section 24, Townsubject well will be all Spud Date:  I hereby certify that the information	npleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real nabove is true and contains above is true and contains and c	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .2-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou adings from individual wel	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of the model		
OTHER:  13. Describe proposed or come of starting any proposed or proposed completion or research to add this well author S2 of Section 24, Town subject well will be all Spud Date:	npleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real nabove is true and contains above is true and contains and c	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .5-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Couadings from individual wel	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of the model		
OTHER:  13. Describe proposed or comproduced of starting any proposed or proposed completion or research to add this well author S2 of Section 24, Townsubject well will be all Spud Date:  I hereby certify that the information SIGNATURE  Lisa Trace	npleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real nabove is true and contaction.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .2-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou adings from individual well are represented to the best of my knowledge	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of the model		
OTHER:  13. Describe proposed or come of starting any proposed or proposed completion or research to add this well author S2 of Section 24, Townsubject well will be all Spud Date:  I hereby certify that the information SIGNATURE	npleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real nabove is true and contaction.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .2-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou adings from individual well are represented to the best of my knowledge	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of the model		
OTHER:  13. Describe proposed or composed to starting any proposed to proposed completion or results to add this well author S2 of Section 24, Townsubject well will be all subject well will be all SIGNATURE  Type or print name  Lisa Trace  For State Use Only	npleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real ecompletion.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co2-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Couadings from individual well address: Regulatory Special E-mail address: lisa_trascher@ed	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of the model		
OTHER:  13. Describe proposed or come of starting any proposed or proposed to proposed completion or research to add this well author S2 of Section 24, Town subject well will be all subject with the information will be all subject with the informatio	npleted operations. (Covork). SEE RULE 19. ecompletion.  rative Order PLC rized to comming vnship 25 South, located using real ecompletion.	learly state all pertinent details, an .15.7.14 NMAC. For Multiple Co .2-681, EOG Resources, Ir gle production at the cent , Range 32 East, Lea Cou adings from individual well are represented to the best of my knowledge	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of the model		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OCD - HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

## 11/05/2020 RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

025 - 47970		97903	ONE SPRING	
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number
325949		VALIANT	24 FED COM	508H
<sup>7</sup> OGRID №.		<sup>8</sup> O <sub>I</sub>	perator Name	<sup>9</sup> Elevation
7377		EOG RES	OURCES, INC.	3457'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	24	25-S	32-E	-	2087'	SOUTH	2154'	WEST	LEA	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	25	25-S	32-E	-	100'	SOUTH	1710'	WEST	LEA	
12Dedicated Acres	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Cod	le <sup>15</sup> Ord	er No.					
480.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

