	Sta	te of New Mexico	Form C-103			
Office <u>District I</u> – (575) 393-6161	Energy, Min	nerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-46559			
811 S. First St., Artesia, NM 88210		SERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Francis Dr.	STATE FEE			
<u>District IV</u> – (505) 476-3460	Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			NA			
SUNDRY NO	ΓICES AND REPOR		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI						
PROPOSALS.)		(FORM C-101) FOR SUCII	Javelina 30 Fed			
1. Type of Well: Oil Well	Gas Well Oth	ier	8. Well Number 703H			
2. Name of Operator EOG Res	9. OGRID Number 7377					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 2267, Midland,	Bobcat Draw; Upper Wolfcamp					
4. Well Location			, -11			
Unit Letter F	: 2260 feet from	m the North line and 1	993feet from theWestline			
Section 30	Townsh	nip 25S Range 34E	NMPM Lea County			
	11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc.)			
12 Ch - 1-	A	4. Tudiada Nistana a GNIstia	Danage and Other Date			
12. Check	Appropriate Box	to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABAI		-			
TEMPORARILY ABANDON	CHANGE PLANS					
PULL OR ALTER CASING	MULTIPLE COM	PL CASING/CEMEN	T JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
CLOSED-LOOP SYSTEM OTHER:	J	□ OTHER: C1	¯B-891 🕱			
	pleted operations. (C	Clearly state all pertinent details, and	d give pertinent dates, including estimated date			
13. Describe proposed of con-						
of starting any proposed v	vork). SEE RULE 19	9.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of			
	vork). SEE RULE 19	9.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of			
of starting any proposed was proposed completion or re	work). SEE RULE 19 ecompletion.					
of starting any proposed very proposed completion or responsed to Administration and the Administration of the	work). SEE RULE 19 ecompletion.	B-891, EOG Resources, In	ac. ("EOG") respectfully request			
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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbe	r		² Pool Code		³ Pool Name					
30-025-4	46559	98094 BOBCAT DRAW; UPPER W						PER WOLFC	OLFCAMP		
*Property C	Code	⁵ Property Name						⁶ Well Number			
315	294	JAVELINA 30 FED							703H		
⁷ OGRID I	No.	⁸ Operator Name						Ì	⁹ Elevation		
7377		EOG RESOURCES, INC.							3320'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ie County		
F	30	25-S	34-E	-	2260'	NORTH	1993'	WEST	LEA		
	•		11 _B	ottom Hol	e Location If Di	ifferent From Sur	face	SL	· · · · · · · · · · · · · · · · · · ·		

UL or lot no. North/South line County Township East/West line Section Range Lot Idn Feet from the Feet from the 1644 107' C 19 25-S $-\mathbf{E}$ NORTH WEST LEA 34-²Dedicated Acres Joint or Infill Order No. Consolidation Code 240.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

