Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-40259				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	VC-2500-1					
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
`	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Endurance 36 State Com				
PROPOSALS.)	8. Well Number 3H					
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number				
EOG Res	7377					
3. Address of Operator P.O. Box 2267, Midland,	10. Pool name or Wildcat Bradley; Bone Spring					
4. Well Location	17 19102	Bradiey, Borie Spring				
_	= 330 feet from the South line and	365feet from the _ Westline				
Section 36	Township 26S Range 33E	NMPM Lea County				
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)				
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data				
		•				
PERFORM REMEDIAL WORK		UBSEQUENT REPORT OF: ORK				
TEMPORARILY ABANDON	<u> </u>	DRILLING OPNS. P AND A				
PULL OR ALTER CASING	_	IENT JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:		PLC-470				
	pleted operations. (Clearly state all pertinent details,					
of starting any proposed w proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC. For Multiple completion	Completions: Attach wellbore diagram of				
proposed completion of re	completion.					
Pursuant to Administr	ative Order PLC-470, EOG Resources,	, Inc. ("EOG") respectfully request				
	rized to commingle production at the ce	` , . . .				
of Section 36, Township 26 South, Range 33 East, Lea County, NM. All production from the						
subject well will be allocated using readings from individual well meters.						
Des	aind NIMNIM 424044 makinglydad in Di	0.470				
Der	nied - NMNM 131814 not included in Pl	LC-470				
9 15	D: D 1 D .					
Spud Date:	Rig Release Date:					
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief.				
_						
SIGNATURE Lisa Tras	cher TITLE Regulatory Spe	cialist DATE 4/1/2021				
Type or print name Lisa Trasc For State Use Only	E-mail address: lisa_trascher@	Deogresources.com PHONE: 432-347-6331				
FOI STATE USE OTHY						
APPROVED BY:	TITLE	DATE				
Conditions of Approval (if any):						

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources

HOBBS OCD Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. OCT 17 2013 Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WEELEUGATION AND ACREAGE DEDICATION PLAT						
¹ API Number	² Pool Code	³ Pool Name				
30-025-40259	7280	Bradley; Bone Spring				
Property Code	⁵ Property Name		⁶ Well Number			
38129	ENDURANCE 36 STATE COM		#3H			
⁷ OGRID No.		⁸ Operator Name	⁹ Elevation			
7377	EOG R	ESOURCES, INC.	3336'			

¹⁰Surface Location UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County 26-S 33-E 330' SOUTH 365 WEST E 36 LEA

UL or lot no.	Section 25	Township 26-S	Range 33-E	Lot Idn	Feet from the	North/South line	Feet from the	East/West line WEST	County
Dedicated Acres 478.08	¹³ Joint or	Infill 14Co	onsolidation Code	¹⁵ Order l	No. BUCC				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

