Approved

NSL

Order

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhDDeputy Cabinet Secretary

Adrienne E. Sandoval, Director Oil Conservation Division



April 15, 2021

Ms. Kaitlyn A. Luck kaluck@hollandhart.com

NON-STANDARD LOCATION

Administrative Order NSL-8163

EOG Resources, Inc. [OGRID 7377] Driver 14 Federal Com Well No. 505H API No. 30-025-PENDING

Proposed Location

	<u>Footages</u>	Unit/Lot	Sec.	Twsp	Range	County
Surface	1021 FSL & 1176 FEL	P	14	23S	33E	Lea
First Take Point	100 FSL & 1332 FEL	P	14	23S	33E	Lea
Last Take Point/	100 FNL & 1951 FEL	В	11	23S	33E	Lea
Terminus						

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 W/2 & W/2 E/2 of Section 14	640	Bell Lake; Bone Spring,	5150
E/2 W/2 & W/2 E/2 of Section 11		North	

Reference is made to your application received on March 25, 2021.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 12 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 14, encroachment to the E/2 E/2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing for horizontal wells in this area. Therefore, preventing waste within the Bone Spring formation underlying E/2 W/2, the W/2 E/2 of Section 14 and the E/2 W/2, W/2 E/2 of Section 11.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

ADRIENNE E. SANDOVAL Division Director

AES/lrl

cc: Oil Conservation Division – Hobbs District Office Bureau of Land Management – Carlsbad Field Office State Land Office – Oil, Gas, and Minerals Division