

Protested SWD Application

By Intrepid Potash 5/28/2021

Lamkin, Baylen, EMNRD

From: Lamkin, Baylen, EMNRD
Sent: Tuesday, June 15, 2021 1:32 PM
To: 'mtippen@anthemwsllc.com'
Cc: 'thnasko@hinklelawfirm.com'; 'Ryan Poutinen'; 'Travis McBain'; 'Kim Kennedy'
Subject: Notification of Protest for Application to Inject: Anthem Water Solutions, LLC_Elf Owl 182129 Fed SWD No.1, Elk 122527 State SWD No.1, Porcupine 261928 State SWD No.1, Raccoon 362429 State SWD No.1, Screech Owl 242128 Fed SWD No.1_Intrepid Potash Company
Attachments: SWDs_Anthem Water Solutions, LLC_Elf Owl 182129 Fed, Elk 122527 State, Porcupine 261928 State, Raccoon 362429 State, Screech Owl_Intrepid Protest.pdf

RE: Elf Owl 182129 Fed SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116243299) Unit O S18 T21S R29E, NMPM, Eddy County

RE: Elk 122527 State SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116242071) Unit M S12 T25S R27E, NMPM, Eddy County

RE: Porcupine 261928 State SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116244070) Unit D S26 T19S R28E, NMPM, Eddy County

RE: Raccoon 362429 State SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116242917) Unit D S36 T24S R29E, NMPM, Eddy County

RE: Screech Owl 242128 Fed SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116243702) Unit D S24 T21S R28E, NMPM, Eddy County

Mr. Tippen,

The OCD was notified by Intrepid Potash that they are protesting these applications. Because of the protest, the application can no longer be reviewed administratively. You are being notified that for this application to be considered, Anthem Water Solutions, LLC, currently has two options; the first is to go to hearing, the second is to negotiate a resolution with the protesting party. If the protest is withdrawn, then the application can be reviewed administratively. In the meantime, the application will be retained pending a hearing or other resolution. Please continue to provide OCD with information regarding the standing of this application and feel free to call me with any questions.

Contact for Intrepid Potash:

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Kind regards,

Baylen Lamkin

Petroleum Engineer

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Lamkin, Baylen, EMNRD

From: Tom Hnasko <THnasko@hinklelawfirm.com>
Sent: Friday, May 28, 2021 9:54 AM
To: Engineer, OCD, EMNRD
Cc: Robert Baldridge; Ralph Ramstetter; Roy Torres; Ryan Poutinen; Greg Bruce; Kim Kennedy; Travis McBain; Kyle Smith
Subject: [EXT] Protests Regarding Applications for Authority to Inject - Anthem Water Solutions, LLC

Follow Up Flag: Follow up
Flag Status: Completed

Dear Ladies and Gentlemen:

Intrepid Potash – New Mexico, LLC hereby protests the following applications for authority to inject and requests a hearing to ensure that the proposed injection, under the pressures indicated, does not have the potential to adversely affect potash production and otherwise protects against waste and is in the public interest.

APPLICATION FOR AUTHORITY TO INJECT for Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of saltwater produced from permitted oil and gas wells. WELL NAME AND LOCATION: Elf Owl 182129 Federal SWD 1 Located 13miles northeast of Carlsbad. SW 1/4 of the SE 1/4 Section 18, Township 21S, Range 29E, 70' from South Line & 2196' from East Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (13,702' 14,598') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUM INJECTION PRESSURE: 2740 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT for Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follows: PURPOSE: The intended purpose of the injection well is to dispose of saltwater produced from permitted oil and gas wells. WELL NAME AND LOCATION: Elk 122527 State SWD 1 Located 7.6 Miles SW of Malaga, NM, SW 1/4 of the SW 1/4 Section 12, Township 25S, Range 27E, 129' from South Line & 289' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (13,965' 14,890'). EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day. EXPECTED MAXIMUM INJECTION PRESSURE: 2,793 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT for Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follows: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Porcupine 261928 State SWD 1 Located 15 miles North of

Carlsbad, NW1/4 of the NW1/4 Section 26, Township 19S, Range 28E, 577' from North Line & 71' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (11838' 12738'). EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day. EXPECTED MAXIMUM INJECTION PRESSURE: 2367 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT for Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follows: PURPOSE: The intended purpose of the injection well is to dispose of saltwater produced from permitted oil and gas wells. WELL NAME AND LOCATION: Raccoon 362429 State SWD 1 Located 8 Miles SE of Malaga, NM, NW 1/4 of the NW 1/4 Section 36, Township 24S, Range 29E, 984' from North Line & 208' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15,082' 15,964'). EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day. EXPECTED MAXIMUM INJECTION PRESSURE: 3016 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT for Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follows: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Screetch Owl 242128 Federal SWD 1 Located 11 miles northeast of Carlsbad, NW1/4 of the NW1/4 Section 24, Township 21S, Range 28E, 86' from North Line & 67' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (13709' 14591'). EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day. EXPECTED MAXIMUM INJECTION PRESSURE: 2741 psi (surface).

Thank you for your consideration.



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