



January 6, 2021

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery BELLOQ 11 CTB 1- Upgrade  
Sec., T, R: SWSW, S11, T23S, R31E  
Lease: NMNM040441, STATE-V-03028, NMNM018848,  
NMNM097891, NMNM121955, NMNM081953  
Pool: 39350-LIVINGSTON RIDGE; BONE SPRING  
County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

WELL NAME	Location	API	POOL
BELLOQ 11-2 FED STATE COM 231H	11-23S-31E	3001545277	39350LIVINGSTON RIDGE; BONE SPRING
BELLOQ 11-2 FED STATE COM 223H	11-23S-31E	3001542276	39350LIVINGSTON RIDGE; BONE SPRING
BELLOQ 11-2 FED STATE COM 234H	11-23S-31E	3001545278	39350LIVINGSTON RIDGE; BONE SPRING
BELLOQ 11 FED 222H	11-23S-31E	3001545275	39350LIVINGSTON RIDGE; BONE SPRING
ALEAUTIAN 10-3 FED COM 214H	10-23S-31E	3001545570	39350LIVINGSTON RIDGE; BONE SPRING
BELLOQ 11-2 FED STATE COM 514H	P-11-23S-31E	3001546705	39350LIVINGSTON RIDGE; BONE SPRING
BELLOQ 11-2 FED STATE COM 613H	O-11-23S-31E	3001546759	98123, WC-015 G-08 S233102C; WOLFCAMP
BELLOQ 11-2 FED STATE COM 713H	O-11-23S-31E	3001546757	98123, WC-015 G-08 S233102C; WOLFCAMP
BELLOQ 11-2 FED STATE COM 714H	P-11-23S-31E	3001546764	98123, WC-015 G-08 S233102C; WOLFCAMP
BELLOQ 11-2 FED STATE COM 734H	P-11-23S-31E	3001546756	98123, WC-015 G-08 S233102C; WOLFCAMP

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

  
**Jenny Harms**

Regulatory Compliance Professional  
Work Phone: (405)552-6560  
[Jennifer.harms@devn.com](mailto:Jennifer.harms@devn.com)  
Devon Energy Center-Tower  
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., L.P. **OGRID Number:** 6137  
**Well Name:** see attachments for multiple wells and API's **API:** \_\_\_\_\_  
**Pool:** [53805] SAND DUNES; BONE SPRING, SOUTH **Pool Code:** \_\_\_\_\_  
[98236] WC-015 G-08 S233135D; WOLFCAMP

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☒ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jenny Harms  
 Print or Type Name

Jenny Harms  
 Signature

1/6/2021  
 Date

405-552-6560  
 Phone Number

jenny.harms@dvsn.com  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., L.P.  
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist DATE: 1-6-2021

TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dmn.com

# APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

## Proposal for an upgrade to the Belloq 11 CTB 1 application previously approved 1/31/2020; EC 465032

Devon Energy Production Company, LP is requesting approval for upgrade to an approved Off-Lease Measurement Application for the following wells:

WELL NAME	Location	API	POOL	LEASE	LEASE	LEASE	LEASE
BELLOQ 11-2 FED STATE COM 231H	11-23S-31E	3001545277	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03029		
BELLOQ 11-2 FED STATE COM 223H	11-23S-31E	30-015-45276	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
BELLOQ 11-2 FED STATE COM 234H	11-23S-31E	3001545278	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
BELLOQ 11 FED 222H	11-23S-31E	3001545275	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%			
ALEUTIAN 10-3 FED COM 214H	10-23S-31E	3001545570	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0405444-12.5%	NMNM077046-12.5%	NMNM121955-12.5%	NMNM081953-12.5%
BELLOQ 11-2 FED STATE COM 514H	P-11-23S-31E	3001546705	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
BELLOQ 11-2 FED STATE COM 613H	O-11-23S-31E	3001546759	39350 LIVINGSTON RIDGE; BONE SPRING	NMNM0404441-12.5%	STATE-V03028		
BELLOQ 11-2 FED STATE COM 713H	O-11-23S-31E	3001546757	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		
BELLOQ 11-2 FED STATE COM 714H	P-11-23S-31E	3001546764	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		
BELLOQ 11-2 FED STATE COM 734H	P-11-23S-31E	3001546756	98123, WC-015 G-08 S233102C; WOLFCAMP	NMNM0404441-12.5%	STATE-V03028		

CA's:

- BELLOQ 11-2 FED STATE COM 231H –CA PENDING
- BELLOQ 11-2 FED STATE COM 223H & BELLOQ 11-2 FED STATE COM 613H- CA PENDING
- BELLOQ 11-2 FED STATE COM 234H –CA PENDING
- BELLOQ 11-2 FED STATE COM 514H –CA PENDING
- BELLOQ 11-2 FED STATE COM 713H, BELLOQ 11-2 FED STATE COM 714H AND BELLOQ 11-2 FED STATE COM 734H -PENDING CA

## Oil & Gas metering:

The central tank battery, Belloq 11 CTB 1, is located in SWSW, S11, T23S, R31E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter as a Federal Measurement Point (FMP) for payment of royalties, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s). The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter in which will serve as the FMP. It then combines with the oil production from the other wells as shown on the attached process flow diagram, flows into the heater treater.. The combined oil then flows into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit). The water from the 3-phase

separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) flows through the medium pressure Vapor Recovery Unit (VRU), and is then measured with a designated orifice meter as a Federal Measurement Point for payment of royalties. Flash gas that exits the ULPS(s) flows to the low pressure Vapor Recovery Unit (VRU) and is then measured with a designated orifice meter and allocated based on monthly oil production.

The central tank battery will have 4 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
BELLOQ 11 FED 222H	390491361	39030363	390491361	39030363	14900812	390001356
ALEUTIAN 10-3 FED COM 214H	390491357	39030359	390491357	39030359	14897685	390001356
BELLOQ 11-2 FED STATE COM 231H	390491359	39030361	390491359	39030361	14900814	390001356
BELLOQ 11-2 FED STATE COM 234H	390491358	39030360	390491358	39030360	14900817	390001356
BELLOQ 11-2 FED STATE COM 223H	390491360	39030362	390491360	39030362	14900809	390001356
BELLOQ 11-2 FED STATE COM 514H	na	DVN / *	DVN / *	DVN / *	DVN / *	na
BELLOQ 11-2 FED STATE COM 714H	na	DVN / *	DVN / *	DVN / *	DVN / *	na
BELLOQ 11-2 FED STATE COM 613H	na	DVN / *	DVN / *	DVN / *	DVN / *	na
BELLOQ 11-2 FED STATE COM 713H	na	DVN / *	DVN / *	DVN / *	DVN / *	na

\* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil FMP meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Micro Motion Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Micro Motion Coriolis Meter to meet applicable BLM standards. Each well's gas volumes will be based on the gas FMP meter located downstream of each well's 3-phase separator and the medium pressure VRU FMP meter. The medium pressure VRU FMP meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

### Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).


# Economic Justification Report

## BELLOQ 11 CTB 1

Value (bbl): \$30.51

Value (mcf) \$0.25

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	Fed Lease 4 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BELLOQ 11-2 FED STATE COM 231H	Sweet	NMNM0404441-	12.50%	STATE LEASE						470	45	811	1377
BELLOQ 11-2 FED STATE COM 223H	Sweet	NMNM0404441-	12.50%	STATE LEASE						426	44	644	1377
BELLOQ 11-2 FED STATE COM 234H	Sweet	NMNM0404441-	12.50%	STATE LEASE						1036	45	805	1377
BELLOQ 11 FED 222H	Sweet	NMNM0404441-	12.50%							135	44	261	1377
ALEUTIAN 10-3 FED COM 214H	Sweet	NMNM0404441-	12.50%	NMNM077046-	12.50%	NMNM121955-	12.50%	NMNM081953-	12.50%	574	45	926	1377
BELLOQ 11-2 FED STATE COM 514H	Sweet	NMNM0404441-	12.50%	STATE LEASE						150	44	1000	1145
BELLOQ 11-2 FED STATE COM 613H	Sweet	NMNM0404441-	12.50%	STATE LEASE						398	46	1350	1382
BELLOQ 11-2 FED STATE COM 713H	Sweet	NMNM0404441-	12.50%	STATE LEASE						1130	47	2725	1401
BELLOQ 11-2 FED STATE COM 714H	Sweet	NMNM0404441-	12.50%	STATE LEASE						1130	47	2725	1401
BELLOQ 11-2 FED STATE COM 734H	Sweet	NMNM0404441-	12.50%	STATE LEASE						1130	47	2725	1401

Signed: 

Date: 1/6/2021

Printed Name: JENNY HARMS

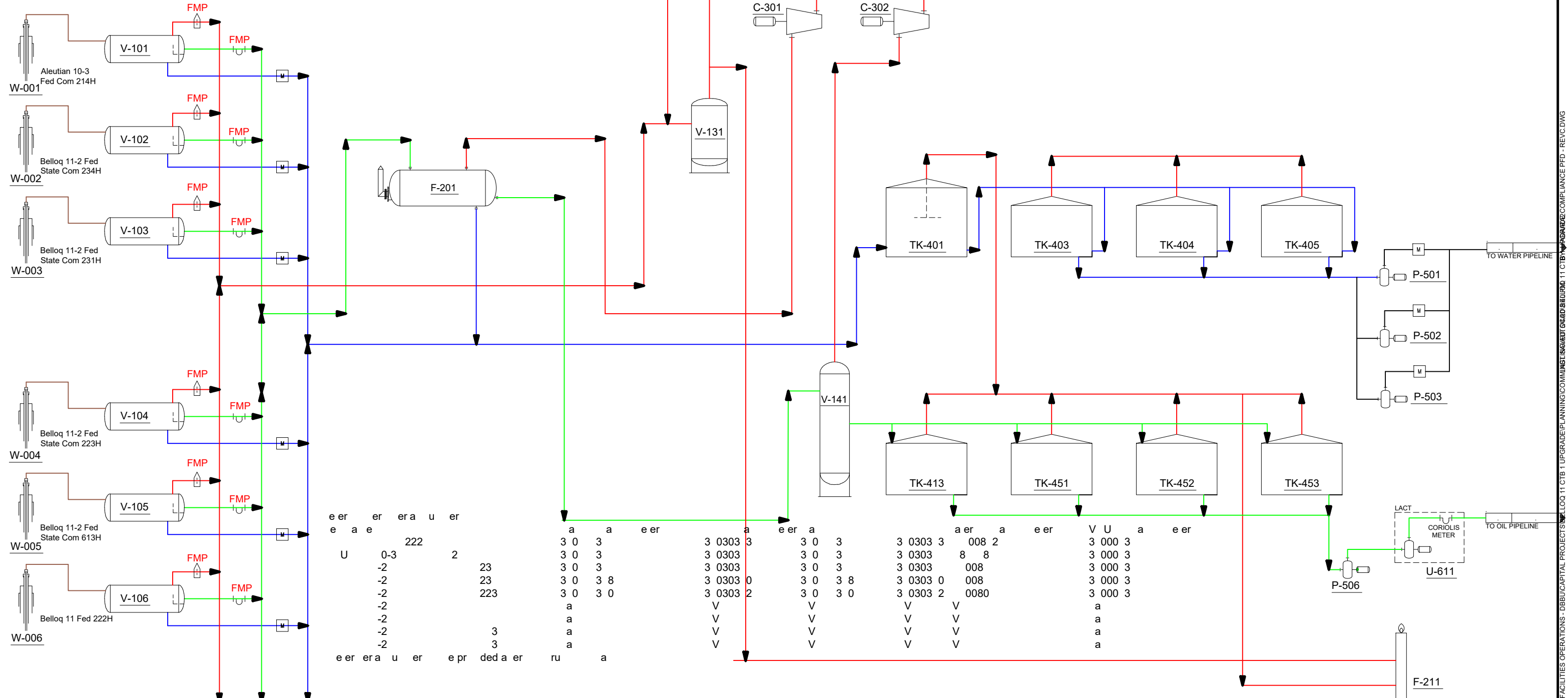
Title: Regulatory Compliance Specialist

### Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
6579.0	46.0	13972.0	1374.9

According to our gas and oil marketing the combining of the production in this area will not affect royalty value.

GAS LIFT TAKEOFF FOR ASSOCIATED WELLPADS



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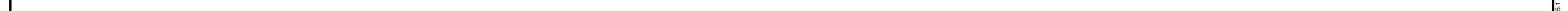
See page 2. V-107, 108, 109 and 111 share Belloq 11 CTB 1

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			DRAWING No.:		110-01	



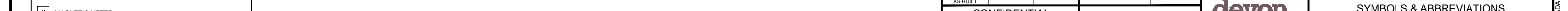
Devon Energy Corporation  
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015  
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SYMBOLS & ABBREVIATIONS

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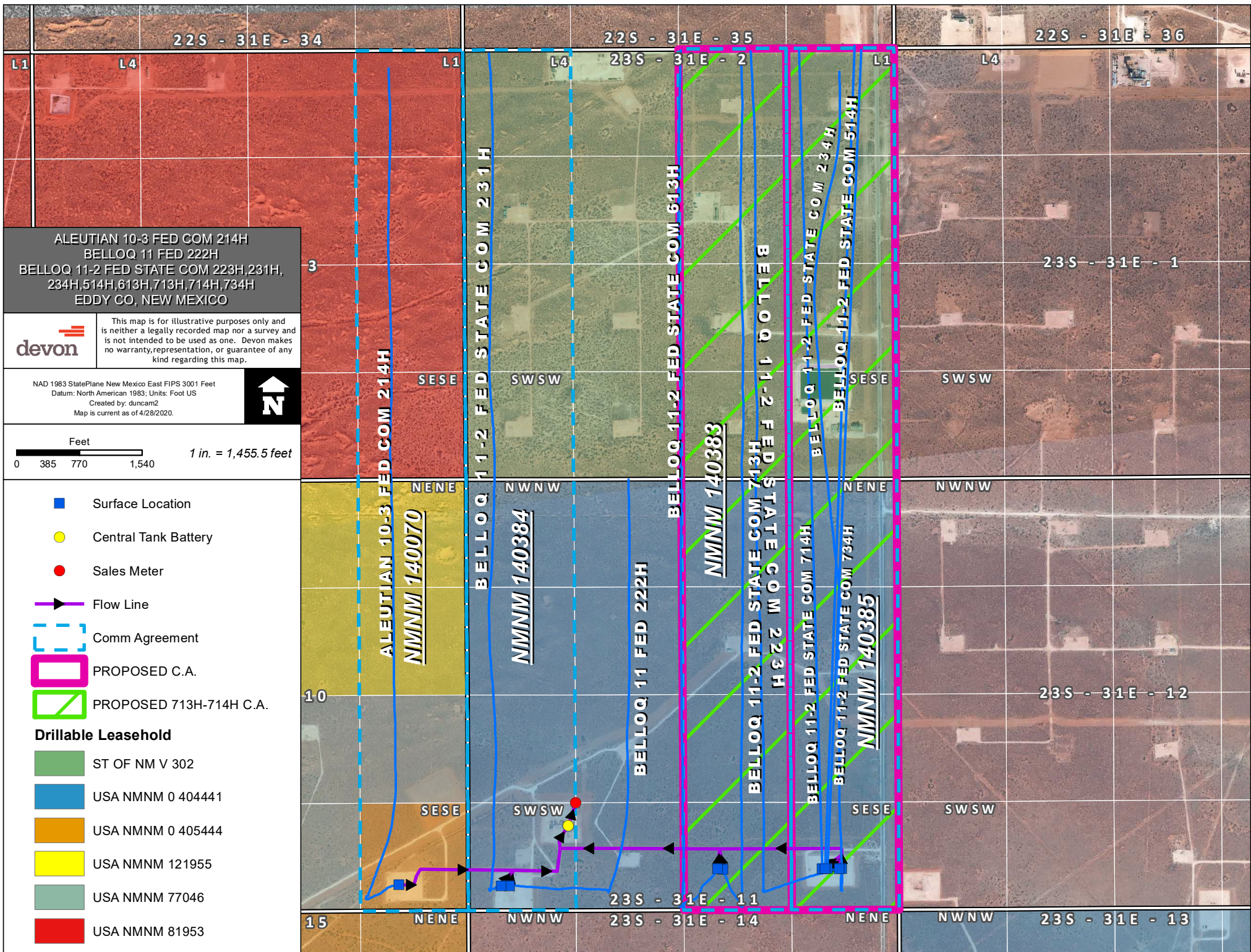


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CustomerReference	AttentionTo
9414 8149 0152 7181 9001 10	MABEE FLYNT LEASE TRUST
9414 8149 0152 7181 9001 27	JOE N GIFFORD
9415 8149 0152 7181 9001 34	DOUGLAS ABELL DENTON
9416 8149 0152 7181 9001 41	MARY PATRICIA DOUGHERTY TRUST NORTHERN BANK TRUST OF TX %THE NORTHERN TRUST CO ACCOUNT 01-95854
9417 8149 0152 7181 9001 58	MARY PATRICIA DOUGHERTY TRUST C/O NORTHERN BANK TRUST OF TX
9418 8149 0152 7181 9001 65	CAMTERRA RESOURCES PTNRS LTD ATTN ACCOUNTING DEPT CAMTERRA RESOURCES INC GEN PTR ZACHARY Q CARLILE CEO &/OR
9419 8149 0152 7181 9001 72	TEK PROPERTIES LTD % THOMAS E KELLY
9420 8149 0152 7181 9001 89	A G ANDRIKOPOULOS RESOURCE INC
9421 8149 0152 7181 9001 96	MARY MARGARET OLSON TRUST LEONARD M OLSON & JOHN B OLSON & KATHERINE M FROELICH & JOSEPH L OLSON CO-TRUSTEES
9414 8149 0152 7181 9002 02	RICHARD DONALD JONES JR
9415 8149 0152 7181 9002 19	CHARLES R WIGGINS
9416 8149 0152 7181 9002 26	GEORGIA B BASS
9417 8149 0152 7181 9002 33	CARGOIL & GAS CO LLC CAROLYN L SHOGRIN REV TR SNGL MEMBER C L SHOGRIN TTEE
9418 8149 0152 7181 9002 40	JADT MINERALS LTD
9414 8149 0152 7181 9002 57	PATRICIA BOYLE YOUNG
9419 8149 0152 7181 9002 64	MARGARET A SUMMERFORD ROGERS SCOTT SUMMERFORD OR DAVID ROGERS POA
9414 8149 0152 7181 9002 71	BALONEY FEATHERS LTD BY ELK MOUNTAIN HOLDINGS LLC GEN PTNR
9421 8149 0152 7181 9002 88	FIGURE 4 INVESTMENT TRUST
9414 8149 0152 7181 9002 95	SOURCE ROCK MINERALS LP
9414 8149 0152 7181 9003 01	ONRR ROYALTY MANAGEMENT PROGRAM
9415 8149 0152 7181 9003 18	STATE OF NEW MEXICO COMMISSION OF PUBLIC LANDS
9416 8149 0152 7181 9003 25	LORRAINE L JOHNSON FAMILY TRUST FARMERS NATIONAL CO AGENT GEORGIA L TEMPLE COMPASS BANK SUCCESSOR CO-TTEES
9417 8149 0152 7181 9003 32	SYDHAN LP
9418 8149 0152 7181 9003 49	DON FRANKLIN
9419 8149 0152 7181 9003 56	CDA FAMILY PARTNERSHIP LTD
9420 8149 0152 7181 9003 63	CROW REYNOLDS LTD
9421 8149 0152 7181 9003 70	FIVE TALENTS LTD ATTN MARK DOERING
9422 8149 0152 7181 9003 87	NURAY K PACE
9423 8149 0152 7181 9003 94	INNERARITY FAMILY MINERALS LLC
9414 8149 0152 7181 9004 00	TD MINERALS LLC
9415 8149 0152 7181 9004 17	NANCY STALLWORTH THOMAS MARITAL TRUST JP MORGAN CHASE BANK NK & NANCY THOMAS CO TTEES
9416 8149 0152 7181 9004 24	NANCY S THOMAS
9414 8149 0152 7181 9004 31	P A ALLMAN TRUST PHYLLIS ANNE ALLMAN TTEE % JPMORGAN CHASE BANK NA AGT
9415 8149 0152 7181 9004 48	GEORGE M ALLMAN III TRUST GEORGE MARTIN ALLMAN III TTEE % JPMORGAN CHASE BANK
9416 8149 0152 7181 9004 55	MARILYN M ALLMAN TRUST MARILYN MARIE ALLMAN TTEE % JPMORGAN CHASE BANK NA
9417 8149 0152 7181 9004 62	JILL ALLMAN MANCUSO TRUST JILL ALLMAN MANCUSO TTEE % JPMORGAN CHASE BANK NA
9418 8149 0152 7181 9004 79	DONALD C ALLMAN TRUST UA DATED 10-26-68 JPMORGAN CHASE BANK NA TTEE
9419 8149 0152 7181 9004 86	GEORGE ALLMAN JR TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE
9420 8149 0152 7181 9004 93	MARY ELIZABETH SCHRAM TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE
9414 8149 0152 7181 9005 09	MARGARET SUE SCHROEDER TRUST UA DTD 10-26-68 JPMORGAN CHASE BANK NA TTEE
9415 8149 0152 7181 9005 16	MICHELLE ALLMAN GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHASE BANK NA & MICHELLE ALLMAN CO TTEE
9416 8149 0152 7181 9005 23	THERESA ALLMAN SMITH GRANTOR TRUST UA DTD 12-31-87 JPMORGAN CHASE BANK NA & THERESA ALLMAN SMITH CO TTEES
9417 8149 0152 7181 9005 30	ALFRED F SCHRAM SR ESTATE C/O MARGARET E HODGKINS EXECUTOR
9418 8149 0152 7181 9005 47	SCHRAM FAMILY LIVING REVOCABLE TRUST C/O MARGARET E SCHRAM HODGKINS SECOND SUCC TTEE
9419 8149 0152 7181 9005 54	SANTA ELENA MINERALS IV LP

9420 8149 0152 7181 9005 61	PEGASUS RESOURCES LLC
9421 8149 0152 7181 9005 78	KIMBELL ROYALTY HOLDINGS LLC % DUNCAN MANAGEMENT LLC
9422 8149 0152 7181 9005 85	MCMULLEN MINERALS LLC
9423 8149 0152 7181 9005 92	LISA GAIL KARABATSOS
9414 8149 0152 7181 9006 08	MOMENTUM MINERALS OPERATING LP
9414 8149 0152 7181 9006 15	RONNIE LORENZ
9414 8149 0152 7181 9006 22	MERPEL LLC PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO & GEORGE OVERBEY COO
9414 8149 0152 7181 9006 39	PATRICIA BOYLE YOUNG MGMT TRUST FIRST NATIONAL BANK & TRUST CO TTEE
	CATHERINE GRACE REVOCABLE TR DEC 4 SUSAN SERNA CO TTEE STEPHEN GRACE CO TTEE
9415 8149 0152 7181 9006 46	CYNTHIA GRACE CO TTEE
9416 8149 0152 7181 9006 53	OTTO & DORIS SCHROEDER FAMILY TR OTTO E SCHROEDER III TTEE