STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-750-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant intends to segregate the gas production from each pool within a lease identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool within a lease with an allocation meter.
8. Applicant stated that it intends to keep the gas production from one or more group(s) of wells, as identified in Exhibit A, ("Train(s)") segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A

11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

   Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

   Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-750.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

5. Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.

6. The allocation of gas production to each pool within a lease identified in Exhibit C shall be determined by separating and metering the production from each pool within a lease prior to commingling. Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.

7. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

8. The allocation of gas production to each Train identified in Exhibit A shall be determined by separating and metering that production prior to commingling.

9. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be

included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

10. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

11. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.

12. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.

14. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.

15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

16. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 9/27/2021

ADRIENNE SANDOVAL
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order:	PLC-750-A
Operator:	Oxy USA, Inc. (16696)
Central Tank Battery:	Dimensions 6 Battery
Central Tank Battery Location (NMPM):	Unit C, Section 6, Township 24 South, Range 29 East
Central Tank Battery:	Riverbend 10 Battery
Central Tank Battery Location (NMPM):	Unit F, Section 10, Township 24 South, Range 29 East
Central Tank Battery:	Salt Ridge 20 Battery
Central Tank Battery Location (NMPM):	Unit D, Section 17, Township 24 South, Range 29 East
Central Tank Battery:	Whomping Willow Battery
Central Tank Battery Location (NMPM):	Unit F, Section 15, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 16-1 Battery
Central Tank Battery Location (NMPM):	Unit D, Section 16, Township 24 South, Range 29 East
Central Tank Battery:	Salt Flat Battery
Central Tank Battery Location (NMPM):	Unit C, Section 20, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 21 Battery
Central Tank Battery Location (NMPM):	Unit P, Section 21, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 22 Battery
Central Tank Battery Location (NMPM):	Unit L, Section 22, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 23-3H Battery
Central Tank Battery Location (NMPM):	Unit I, Section 22, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 28 4 Battery
Central Tank Battery Location (NMPM):	Unit K, Section 28, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 28 4 3/4 Battery
Central Tank Battery Location (NMPM):	Unit K, Section 28, Township 24 South, Range 29 East
Central Tank Battery:	Cedar Canyon 15 5 Battery
Central Tank Battery Location (NMPM):	Unit D, Section 15, Township 24 South, Range 29 East
Central Tank Battery:	Vortec 27-2 Battery
Central Tank Battery Location (NMPM):	Unit A, Section 27, Township 24 South, Range 29 East
Gas Custody Transfer Meter Location (NMPM):	Unit A, Section 17, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
CEDAR CANYON; DELAWARE	11540
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 077018	SW/4 SE/4	Sec 6-T24S-R29E
	NE/4 NW/4	Sec 7-T24S-R29E
NMNM 117551	SE/4 SE/4	Sec 6-T24S-R29E

NMNM 86905	N/2 NE/4	Sec 7-T24S-R29E
NMLC 065970C	S/2 NE/4, N/2 SE/4, SE/4 SE/4	Sec 7-T24S-R29E
	S/2 SW/4	Sec 8-T24S-R29E
Fee	N/2 NE/4	Sec 6-T24S-R29E
Fee	N/2 SE/4, S/2 NE/4	Sec 6-T24S-R29E
Fee	SW/4 SE/4	Sec 7-T24S-R29E
NMNM 013996	SW/4 SW/4, E/2 SW/4	Sec 6-T24S-R29E
Fee	N/2 NW/4, SW/4 NW/4, NW/4 SW/4	Sec 6-T24S-R29E
Fee	SE/4 NW/4	Sec 6-T24S-R29E
Fee	W/2 NW/4, SE/4 SW/4	Sec 7-T24S-R29E
Fee	SE/4 NW/4, N/2 SW/4, SW/4 SW/4	Sec 7-T24S-R29E
NMNM 081616	N/2, SE/4	Sec 10-T24S-R29E
Fee	NW/4 SW/4	Sec 17-T24S-R29E
NMNM 017224	W/2	Sec 20-T24S-R29E
Fee	NE/4 SW/4	Sec 17-T24S-R29E
CA BS NMSLO 1377568	S/2 N/2, N/2 S/2	Sec 15-T24S-R29E
	S/2 NE/4, N/2 SE/4, SE/4 NW/4, NE/4 SW/4	Sec 16-T24S-R29E
CA BS NMSLO 1377584	S/2	Sec 15-T24S-R29E
	SE/4, E/2 SW/4	Sec 16-T24S-R29E
CA WC NMSLO 1377397	S/2 Sec 15, S/2 Sec 16	T24S-R29E
VA 8361	All	Sec 16-T24S-R29E
Fee	NE/4, S/2 NW/4	Sec 17-T24S-R29E
	N/2 SW/4, E/2 NW/4 SE/4, SE/4 SE/4	Sec 17-T24S-R29E
	W/2 SW/4, SE/4 SW/4, S/2 NE/4 SW/4	SE/4 Sec 17-T24S-R29E
Fee	SW/4, SW/4 NW/4, S/2 SE/4, NE/4 SE/4	Sec 9-T24S-R29E
Fee	SW/4	Sec 10-T24S-R29E
Fee	W/2, S/2 NE/4, SE/4	Sec 15-T24S-R29E
Fee	NW/4 NE/4 Sec 15, NE/4 SE/4 Sec 8	T24S-R29E
Fee	N/2 N/2	Sec 22-T24S-R29E
NMNM 053373	S/2 S/2	Sec 3-T24S-R29E
NMNM 059385	N/2 S/2	Sec 3-T24S-R29E
NMNM 085891	N/2	Sec 3-T24S-R29E
Fee	SW/4	Sec 10-T24S-R29E
NMNM 053229	SW/4, W/2 SE/4, SE/4 SE/4	Sec 29-T24S-R29E
Fee	W/2 NW/4, NE/4 NW/4, N/2 SE/4 NW/4	NE/4 Sec 20-T24S-R29E
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E
	NE/4 SW/4 SE/4	
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E
NMNM 121952	NE/4 NE/4	Sec 29-T24S-R29E
NMNM 054289	NE/4 SE/4	Sec 29-T24S-R29E
Fee	N/2 SW/4, S/2 NW/4	Sec 17-T24S-R29E
NMNM 117120	N/2 NW/4	Sec 17-T24S-R29E
	NW/4, S/2 NE/4, NW/4 SE/4	Sec 8-T24S-R29E
NMNM 102913	N/2 NE/4, N/2 SW/4	Sec 8-T24S-R29E
Fee	S/2 SE/4, NE/4 SE/4	Sec 8-T24S-R29E

Fee	NE/4	Sec 17-T24S-R29E
Fee	E/2 NW/4, SE/4, W/2 SW/4, SE/4 SW/4	SE/4 Sec 17-T24S-R29E
Fee	S/2 NE/4 SW/4	SE/4 Sec 17-T24S-R29E
Fee	N/2 NE/4 SW/4	SE/4 Sec 17-T24S-R29E
Fee	S/2 SW/4 NW/4	SE/4 Sec 17-T24S-R29E
Fee	N/2 SW/4 NW/4	SE/4 Sec 17-T24S-R29E
Fee	NW/4 NW/4	SE/4 Sec 17-T24S-R29E
NMNM 085893	E/2 NE/4, W/2 NW/4	Sec 21-T24S-R29E
NMNM 086550	E/2 NW/4	Sec 21-T24S-R29E
NMNM 086908	W/2 NE/4	Sec 21-T24S-R29E
CA BS NMNM 136578	N/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 136823	S/2 N/2, N/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 137568	N/2 S/2	Sec 23-T24S-R29E
	N/2 SW/4	Sec 24-T24S-R29E
NMNM 081586	S/2 N/2	Sec 22-T24S-R29E
	N/2	Sec 23-T24S-R29E
	NW/4	Sec 24-T24S-R29E
CA BS NMSLO 1342844	N/2 N/2	Sec 27-T24S-R29E
CA WC NMSLO 1352251	N/2 N/2	Sec 27-T24S-R29E
Fee	N/2 N/2	Sec 22-T24S-R29E
	S/2, NW/4, S/2 NE/4, NW/4 NE/4	Sec 15-T24S-R29E
CA BS NMNM 136579	S/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 132437	S/2 SE/4	Sec 21-T24S-R29E
	SW/4 SW/4	Sec 22-T24S-R29E
CA BS NMNM 137581	S/2 S/2	Sec 21-T24S-R29E
	S/2 S/2	Sec 22-T24S-R29E
CA BS NMNM 137341	E/2 E/2	Sec 15-T24S-R29E
	NE/4 NE/4	Sec 22-T24S-R29E
CA BS NMNM 136584	N/2 S/2	Sec 21-T24S-R29E
CA BS NMNM 126644	S/2 N/2	Sec 27-T24S-R29E
CA BS NMNM 139191	S/2 N/2	Sec 21-T24S-R29E
	S/2 N/2	Sec 22-T24S-R29E
CA BS NMNM 134543	S/2 S/2	Sec 23-T24S-R29E
CA BS NMNM 137582	S/2 S/2	Sec 23-T24S-R29E
	S/2 SW/4	Sec 24-T24S-R29E
CA BS NMNM 136822	N/2 N/2	Sec 28-T24S-R29E
CA WC NMNM 139612	N/2	Sec 28-T24S-R29E
CA BS NMNM 139611	S/2 N/2	Sec 27-T24S-R29E
	S/2 N/2	Sec 28-T24S-R29E
CA BS NMNM 136826	S/2 N/2, N/2 S/2	Sec 27-T24S-R29E
	S/2 N/2, N/2 S/2	Sec 28-T24S-R29E
NMNM 094651	S/2 SW/4, NE/4 SE/4	Sec 17-T24S-R29E
	S/2	Sec 27-T24S-R29E
	S/2 N/2, S/2	Sec 28-T24S-R29E
	NW/4, W/2 NE/4, SE/4 NE/4	Sec 29-T24S-R29E
CA BS NMNM 136824	N/2 N/2	Sec 29-T24S-R29E
CA BS NMNM 137969	N/2 S/2	Sec 29-T24S-R29E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-33208	River Bend 10 Federal #1	E-10-24S-29E	11520	A1
30-015-20756	River Bend 10 Federal #2	F-10-24S-29E	11520	A1
30-015-45629	Width CC 6 7 Federal Com #17H	C-06-24S-29E	50371	B1
30-015-45575	Width CC 6 7 Federal Com #16H	C-06-24S-29E	50371	B1
30-015-45770	Height CC 6 7 Federal Com #31Y	D-06-24S-29E	98220	B1
30-015-45554	Height CC 6 7 Federal Com #32H	D-06-24S-29E	98220	B1
30-015-45561	Height CC 6 7 Federal Com #33H	C-06-24S-29E	98220	B1
30-015-45630	Height CC 6 7 Federal Com #311H	C-06-24S-29E	50371	B1
30-015-45553	Length CC 6 7 Federal Com #21H	D-06-24S-29E	50371	B1
30-015-45565	Length CC 6 7 Federal Com #22H	D-06-24S-29E	50371	B1
30-015-45551	Length CC 6 7 Federal Com #23H	C-06-24S-29E	50371	B1
30-015-46777	Depth CC 6 7 Federal Com #41H	D-06-24S-29E	98220	B1
30-015-46780	Depth CC 6 7 Federal Com #42H	C-06-24S-29E	98220	B1
30-015-46825	Radius CC 6 7 Federal Com #51H	D-06-24S-29E	98220	B1
30-015-46826	Radius CC 6 7 Federal Com #52H	C-06-24S-29E	98220	B1
30-015-45576	Width CC 6 7 Federal Com #15H	A-06-24S-29E	50371	B2
30-015-45573	Width CC 6 7 Federal Com #14H	A-06-24S-29E	50371	B2
30-015-45562	Height CC 6 7 Federal Com #34H	C-06-24S-29E	98220	B2
30-015-45563	Height CC 6 7 Federal Com #35H	A-06-24S-29E	98220	B2
30-015-45564	Height CC 6 7 Federal Com #36H	A-06-24S-29E	98220	B2
30-015-45572	Height CC 6 7 Federal Com #312H	C-06-24S-29E	50371	B2
30-015-45552	Length CC 6 7 Federal Com #24H	C-06-24S-29E	50371	B2
30-015-45566	Length CC 6 7 Federal Com #25H	A-06-24S-29E	50371	B2
30-015-45567	Length CC 6 7 Federal Com #26H	A-06-24S-29E	50371	B2
30-015-46781	Depth CC 6 7 Federal Com #43H	P-31-23S-29E	98220	B2
30-015-46779	Depth CC 6 7 Federal Com #44H	P-31-23S-29E	98220	B2
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	E-17-24S-29E	50371	C1
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	F-17-24S-29E	50371	C1
30-015-37644	Morning Federal Com #1H	E-08-24S-29E	11520	C1
30-015-45215	Refried Beans CC 15 16 State Com #12H	H-15-24S-29E	96473	D1
30-015-45216	Refried Beans CC 15 16 State Com #13H	H-15-24S-29E	96473	D1
30-015-45217	Refried Beans CC 15 16 State Com #14H	I-15-24S-29E	96473	D1
30-015-45218	Whomping Willow CC 15 16 State Com #44H	I-15-24S-29E	98220	D1
30-015-30375	Harroun 10 #1	N-10-24S-29E	11540	D1
30-015-31709	Harroun 10 #2	M-10-24S-29E	11540	D1
30-015-32617	Harroun 10 #3	L-10-24S-29E	11540	D1
30-015-29987	Harroun 15 #7	C-15-24S-29E	11540	D1
30-015-30253	Harroun 15 #8	F-15-24S-29E	11540	D1
30-015-32620	Harroun 15 #14	D-15-24S-29E	11540	D1
30-015-42058	Cedar Canyon 17 Fee #1H	A-17-24S-29E	96238	D1
30-015-33317	Harroun 15 #15	E-15-24S-29E	96473	D1
30-015-33823	Harroun 15 #16A	L-15-24S-29E	96473	D1
30-015-33822	Harroun 15 #17	M-15-24S-29E	96473	D1

30-015-41032	Cedar Canyon 15 #2H	M-15-24S-29E	96473	D1
30-015-41594	Cedar Canyon 15 #3H	L-15-24S-29E	96473	D1
30-015-41327	Cedar Canyon 22 #2H	D-22-24S-29E	96473	D1
30-015-41291	Cedar Canyon 15 #4H	E-15-24S-29E	96473	D1
30-015-34997	Harroun 9 #1	P-09-24S-29E	96473	D1
30-015-41488	Harroun 9 #3H	P-09-24S-29E	96473	D1
30-015-41024	Cedar Canyon 16 State #2H	P-16-24S-29E	96473	D1
30-015-41595	Cedar Canyon 16 State #6H	L-15-24S-29E	96473	D1
30-015-42683	Cedar Canyon 16 State #12H	M-15-24S-29E	96473	D1
30-015-33820	H Buck State #3	A-16-24S-29E	96473	D1
30-015-34444	H Buck State #4	H-16-24S-29E	96473	D1
30-015-32618	Harroun 10 #4	K-10-24S-29E	96473	D1
30-015-29310	Harroun 15 #5	B-15-24S-29E	11540	D1
30-015-33821	Harroun 22 #3	A-22-24S-29E	96473	D1
30-015-35042	H Buck State #5	L-15-24S-29E	96473	D1
30-015-34695	H Buck State #10	P-16-24S-29E	96473	D1
30-015-29763	Harroun 15-2	D-15-24S-29E	11540	D1
30-015-39857	Cedar Canyon 15 #1H	M-15-24S-29E	11540	D1
30-015-28639	Harroun 22 #1	D-22-24S-29E	11540	D1
30-015-42062	Cedar Canyon 16 State #11H	C-16-24S-29E	11540	D1
30-015-39856	Cedar Canyon 16 State #1H	D-16-24S-29E	96473	D1
30-015-41251	Cedar Canyon 16 State #7H	E-15-24S-29E	96473	D1
30-015-41596	Cedar Canyon 16 State #8H	A-16-24S-29E	96473	D1
30-015-42061	Cedar Canyon 16 State #9H	D-16-24S-29E	96473	D1
30-015-42055	Cedar Canyon 16 State #10H	C-16-24S-29E	96473	D1
30-015-43844	Cedar Canyon 16 State #33H	A-16-24S-29E	98220	D1
30-015-43843	Cedar Canyon 16 State #34H	A-16-24S-29E	98220	D1
30-015-47958	Tails CC 10 3 Federal Com #21H	N-10-24S-29E	96473 11520	D2
30-015-47957	Tails CC 10 3 Federal Com #22H	N-10-24S-29E	96473 11520	D2
30-015-47961	Tails CC 10 3 Federal Com #24H	O-10-24S-29E	96473 11520	D2
30-015-47960	Tails CC 10 3 Federal Com #25H	O-10-24S-29E	96473 11520	D2
30-015-47959	Tails CC 10 3 Federal Com #26H	O-10-24S-29E	96473 11520	D2
30-015-45080	Salt Flat 20 29 Federal Com #31H	M-17-24S-29E	98220	E1
30-015-45081	Salt Flat 20 29 Federal Com #32H	M-17-24S-29E	98220	E1
30-015-45082	Salt Flat 20 29 Federal Com #33H	M-17-24S-29E	50371	E1
30-015-46369	Salt Flat 20 29 Federal Com #37H	N-17-24S-29E	98220	E1
30-015-45048	Salt Flat CC 20 29 Federal Com #34H	P-17-24S-29E	98220	E2
30-015-45049	Salt Flat CC 20 29 Federal Com #35H	P-17-24S-29E	50371	E2
30-015-45050	Salt Flat CC 20 29 Federal Com #36H	P-17-24S-29E	98220	E2
30-015-46399	Salt Flat CC 20 29 Federal Com #38H	N-17-24S-29E	98220	E2
30-015-45083	Oxbow CC 17 08 Federal Com #31H	M-17-24S-29E	98220	E3
30-015-45084	Oxbow CC 17 08 Federal Com #32H	M-17-24S-29E	98220	E3

30-015-46400	Oxbow CC 17 08 Federal Com #37H	N-17-24S-29E	98220	E3
30-015-45085	Oxbow CC 17 08 Federal Com #33H	M-17-24S-29E	50371	E3
30-015-45086	Oxbow CC 17 08 Federal Com #34H	P-17-24S-29E	98220	E4
30-015-46401	Oxbow CC 17 08 Federal Com #38H	N-17-24S-29E	98220	E4
30-015-45088	Oxbow CC 17 08 Federal Com #36H	P-17-24S-29E	98220	E4
30-015-45087	Oxbow CC 17 08 Federal Com #35H	P-17-24S-29E	50371	E4
30-015-44190	Cedar Canyon 21 Federal Com #22H	E-21-24S-29E	96238	F1
30-015-44191	Cedar Canyon 21 Federal Com #23H	E-21-24S-29E	96238	F1
30-015-44181	Cedar Canyon 21 Federal Com #21H	A-21-24S-29E	96238	F1
30-015-43758	Cedar Canyon 22 Federal Com #5H	M-22-24S-29E	96238	F1
30-015-44176	Cedar Canyon 21-22 Federal Com #32H	E-21-24S-29E	96473	F1
30-015-44182	Cedar Canyon 21 Federal Com #31H	A-21-24S-29E	98220	F1
30-015-28850	Yvonne 21 Federal #1	F-21-24S-29E	11540	F1
30-015-28861	Riverbend Federal #9	E-22-24S-29E	11540	F1
30-015-40668	Cedar Canyon 22 #1H	K-22-24S-29E	96238	G1
30-015-44134	Cedar Canyon 21 22 Federal Com #34H	L-21-24S-29E	96473	G2
30-015-44055	Cedar Canyon 22 15 Federal Com #34H	A-22-24S-29E	96473	G3
30-015-35186	Gaines 22 Federal #1	M-22-24S-29E	96473	G4
30-015-43906	Cedar Canyon 22 Federal Com #6Y	M-22-24S-29E	96238	G4
30-015-43749	Cedar Canyon 21 Federal Com #5H	M-22-24S-29E	96238	G5
30-015-43775	Cedar Canyon 27 Federal Com #5H	D-27-24S-29E	96473	G6
30-015-44133	Cedar Canyon 21 22 Federal Com #33H	L-21-24S-29E	96473	G6
30-015-41194	Cedar Canyon 23 #2H	M-23-24S-29E	50371	G6
30-015-44178	Cedar Canyon 23 24 Federal Com #34H	M-23-24S-29E	96473	G7
30-015-29864	Coyote 21 #2	N-21-24S-29E	11540	G8
30-015-28638	Gaines 21 #1	O-21-24S-29E	11540	G8
30-015-28816	Gaines 21 #4	P-21-24S-29E	11540	G8
30-015-43809	Cedar Canyon 22 15 Fee #31H	C-22-24S-29E	96473	G8
30-015-43808	Cedar Canyon 22 15 Fee #32H	C-22-24S-29E	96473	G8
30-015-35041	Vortec 27 #1	A-27-24S-29E	96473	G8
30-015-42063	Cedar Canyon 27 State Com #4H	D-27-24S-29E	96473	G8
30-015-39968	Morgan Fee Com #1H	M-21-24S-29E	96238	G8
30-015-43915	Cedar Canyon 22 15 Fee #33H	A-22-24S-29E	98220	G8
30-015-43673	Cedar Canyon 27 State Com #10H	D-27-24S-29E	98220	G8
30-015-43642	Cedar Canyon 22 Federal #21H	I-22-24S-29E	96473	H1
30-015-44179	Cedar Canyon 23-24 Federal #31H	A-22-24S-29E	96473	H1
30-015-44180	Cedar Canyon 23-24 Federal #32H	A-22-24S-29E	96473	H1
30-015-43708	Cedar Canyon 22 Federal Com #4H	I-22-24S-29E	96473	H1
30-015-43290	Cedar Canyon 23 Federal #3H	I-22-24S-29E	96473	H1
30-015-43281	Cedar Canyon 23 Federal #4H	H-22-24S-29E	96473	H1
30-015-43282	Cedar Canyon 23 Federal #5H	A-22-24S-29E	96473	H1
30-015-44095	Cedar Canyon 23 Federal Com #6H	I-22-24S-29E	96473	H1
30-015-45870	Guacamole CC 24 23 Federal #11H	C-24-24S-29E	96473	H1
30-015-45871	Guacamole CC 24 23 Federal #12H	F-24-24S-29E	96473	H1
30-015-40667	Cedar Canyon 23 #1H	E-23-24S-29E	96238	H1
30-015-44545	Cedar Canyon 20 Federal Com #24H	B-29-24S-29E	50371	I1
30-015-44519	Cedar Canyon 20 Federal Com #25H	B-29-24S-29E	50371	I1

30-015-44520	Cedar Canyon 20 Federal Com #26H	B-29-24S-29E	50371	I1
30-015-43819	Cedar Canyon 28 Federal Com #8H	A-29-24S-29E	96473	I2
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	H-29-24S-29E	96473	I3
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473	I4
30-015-44439	Cedar Canyon 28 Federal Com #41H	D-28-24S-29E	98220	I5
30-015-43232	Cedar Canyon 27 Federal #6H	I-28-24S-29E	96473	J1
30-015-43233	Cedar Canyon 27 Federal #7H	I-28-24S-29E	96473	J1
30-015-43234	Cedar Canyon 28 Federal #6H	I-28-24S-29E	96473	J1
30-015-43238	Cedar Canyon 28 Federal #7H	I-28-24S-29E	96473	J1
30-015-44016	Cedar Canyon 28 Federal #9H	H-29-24S-29E	96473	J1
30-015-43601	Cedar Canyon 29 Federal #21H	H-29-24S-29E	50371	J1
30-015-42992	Cedar Canyon 29 Federal Com #2H	A-29-24S-29E	50371	J1
30-015-42993	Cedar Canyon 29 Federal Com #3H	H-29-24S-29E	50371	J1
30-015-44437	Cedar Canyon 27 28 Federal #43H	P-29-24S-29E	98220	J1
30-015-44438	Cedar Canyon 27 28 Federal #44H	P-29-24S-29E	98220	J1
30-015-44521	Cedar Canyon 29 Federal Com #24H	L-29-24S-29E	50371	J1
30-015-44522	Cedar Canyon 29 Federal Com #25H	L-29-24S-29E	50371	J1
30-015-44523	Cedar Canyon 29 Federal #26H	L-29-24S-29E	50371	J1
30-015-42421	Cedar Canyon 15 Federal Com #5	D-15-24S-29E	96473	K1
30-015-35492	Vortec 27 #2	H-27-24S-29E	96473	L1

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-750-A
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM NMNM 141241	E/2 E/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	639.88	A
CA WC BLM NMNM 141240	E/2 E/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	639.88	B
CA BS BLM NMNM 141239	W/2 W/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	637.33	C
CA WC BLM NMNM 141238	W/2 W/2	Sec 6-T24S-R29E Sec 7-T24S-R29E	637.33	D
CA BS BLM	W/2 W/2 W/2 SW/4	Sec 20-T24S-R29E Sec 17-T24S-R29E	240	E
CA BS BLM	E/2 W/2 E/2 SW/4	Sec 20-T24S-R29E Sec 17-T24S-R29E	240	F
CA BS BLM	All All	Sec 3-T24S-R29E Sec 10-T24S-R29E	1278.62	G
CA BS BLM	W/2 W/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	H
CA WC BLM	W/2 W/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	I
CA BS BLM	E/2 E/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	J
CA WC BLM	E/2 E/2	Sec 20-T24S-R29E Sec 29-T24S-R29E	640	K
CA BS BLM	W/2 W/2	Sec 8-T24S-R29E Sec 17-T24S-R29E	640	L
CA WC BLM	W/2 W/2	Sec 8-T24S-R29E Sec 17-T24S-R29E	640	M
CA BS BLM	E/2 E/2	Sec 8-T24S-R29E Sec 17-T24S-R29E	640	N
CA WC BLM	E/2 E/2	Sec 8-T24S-R29E Sec 17-T24S-R29E	640	O
CA BS BLM	N/2 N/2	Sec 21-T24S-R29E	160	P
CA BS BLM	S/2 N/2	Sec 21-T24S-R29E	160	Q
CA WC BLM	N/2	Sec 21-T24S-R29E	320	R
CA BS BLM	S/2 N/2 S/2 N/2	Sec 21-T24S-R29E Sec 22-T24S-R29E	320	S
CA BS BLM NMNM 139757	SE/4 E/2	Sec 17-T24S-R29E Sec 20-T24S-R29E	480	T

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 077018	SW/4 SE/4	Sec 6-T24S-R29E	40	A
NMNM 117551	SE/4 SE/4	Sec 6-T24S-R29E	40	A
NMNM 86905	N/2 NE/4	Sec 7-T24S-R29E	80	A
NMLC 065970C	S/2 NE/4, N/2 SE/4, SE/4 SE/4	Sec 7-T24S-R29E	200	A
Fee	N/2 NE/4	Sec 6-T24S-R29E	79.88	A
Fee	N/2 SE/4, S/2 NE/4	Sec 6-T24S-R29E	160	A
Fee	SW/4 SE/4	Sec 7-T24S-R29E	40	A
NMNM 077018	SW/4 SE/4	Sec 6-T24S-R29E	40	B
NMNM 117551	SE/4 SE/4	Sec 6-T24S-R29E	40	B
NMNM 86905	N/2 NE/4	Sec 7-T24S-R29E	80	B
LC 065970C	S/2 NE/4, N/2 SE/4, SE/4 SE/4	Sec 7-T24S-R29E	200	B
Fee	N/2 NE/4	Sec 6-T24S-R29E	79.88	B
Fee	N/2 SE/4, S/2 NE/4	Sec 6-T24S-R29E	160	B
Fee	SW/4 SE/4	Sec 7-T24S-R29E	40	B
NMNM 013996	SW/4 SW/4, E/2 SW/4	Sec 6-T24S-R29E	119.71	C
NMNM 077018	NE/4 NW/4	Sec 7-T24S-R29E	40	C
Fee	N/2 NW/4, SW/4 NW/4, NW/4 SW/4	Sec 6-T24S-R29E	159.06	C
Fee	SE/4 NW/4	Sec 6-T24S-R29E	40	C
Fee	W/2 NW/4, SE/4 SW/4	Sec 7-T24S-R29E	119.36	C
Fee	SE/4 NW/4, N/2 SW/4, SW/4 SW/4	Sec 7-T24S-R29E	159.2	C
NMNM 013996	SW/4 SW/4, E/2 SW/4	Sec 6-T24S-R29E	119.71	D
NMNM 077018	NE/4 NW/4	Sec 7-T24S-R29E	40	D
Fee	N/2 NW/4, SW/4 NW/4, NW/4 SW/4	Sec 6-T24S-R29E	159.06	D
Fee	SE/4 NW/4	Sec 6-T24S-R29E	40	D
Fee	W/2 NW/4, SE/4 SW/4	Sec 7-T24S-R29E	119.36	D
Fee	SE/4 NW/4, N/2 SW/4, SW/4 SW/4	Sec 7-T24S-R29E	159.2	D
Fee	NW/4 SW/4	Sec 17-T24S-R29E	40	E
NMNM 094651	SW/4 SW/4	Sec 17-T24S-R29E	40	E
NMNM 017224	W/2 W/2	Sec 20-T24S-R29E	160	E
Fee	NE/4 SW/4	Sec 17-T24S-R29E	40	F
NMNM 094651	SE/4 SW/4	Sec 17-T24S-R29E	40	F
NMNM 017224	E/2 W/2	Sec 20-T24S-R29E	160	F
NMNM 053373	S/2 S/2	Sec 3-T24S-R29E	160	G
NMNM 081616	N/2, SE/4	Sec 10-T24S-R29E	480	G
NMNM 059385	N/2 S/2	Sec 3-T24S-R29E	160	G
NMNM 085891	N/2	Sec 3-T24S-R29E	318.62	G
Fee	SW/4	Sec 10-T24S-R29E	160	G
NMNM 017224	W/2	Sec 20-T24S-R29E	320	H
NMNM 094651	NW/4	Sec 29-T24S-R29E	160	H
NMNM 053229	SW/4	Sec 29-T24S-R29E	160	H
NMNM 017224	W/2	Sec 20-T24S-R29E	320	I
NMNM 094651	NW/4	Sec 29-T24S-R29E	160	I
NMNM 053229	SW/4	Sec 29-T24S-R29E	160	I

Fee	W/2 NW/4, NE/4 NW/4, N/2 SE/4 NW/4	NE Sec20-T24S-R29E	35	J
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E	5	J
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E	140	J
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E	50	J
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E	80	J
NMNM 121952	NE/4 NE/4	Sec 29-T24S-R29E	40	J
NMNM 094651	W/2 NE/4, SE/4 NE/4	Sec 29-T24S-R29E	120	J
NMNM 053229	W/2 SE/4, SE/4 SE/4	Sec 29-T24S-R29E	120	J
NMNM 054289	NE/4 SE/4	Sec 29-T24S-R29E	40	J
NMNM 102914	NE/4 SW/4 SE/4	Sec 20-T24S-R29E	10	J
Fee	W/2 NW/4, NE/4 NW/4, N/2 SE/4 NW/4	NE Sec20-T24S-R29E	35	K
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E	5	K
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E	140	K
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E	50	K
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E	80	K
NMNM 121952	NE/4 NE/4	Sec 29-T24S-R29E	40	K
NMNM 094651	W/2 NE/4, SE/4 NE/4	Sec 29-T24S-R29E	120	K
NMNM 053229	W/2 SE/4, SE/4 SE/4	Sec 29-T24S-R29E	120	K
NMNM 054289	NE/4 SE/4	Sec 29-T24S-R29E	40	K
NMNM 102914	NE/4 SW/4 SE/4	Sec 20-T24S-R29E	10	K
NMNM 094651	S/2 SW/4	Sec 17-T24S-R29E	80	L
Fee	N/2 SW/4, S/2 NW/4	Sec 17-T24S-R29E	160	L
NMNM 117120	N/2 NW/4 S/2 NW/4	Sec 17-T24S-R29E Sec 8-T24S-R29E	160	L
NMLC 65970 C	S/2 SW/4	Sec 8-T24S-R29E	80	L
NMNM 102913	N/2 SW/4	Sec 8-T24S-R29E	80	L
NMNM 117120	N/2 NW/4	Sec 8-T24S-R29E	80	L
NMNM 094651	S/2 SW/4	Sec 17-T24S-R29E	80	M
Fee	N/2 SW/4, S/2 NW/4	Sec 17-T24S-R29E	160	M
NMNM 117120	N/2 NW/4 S/2 NW/4	Sec 17-T24S-R29E Sec 8-T24S-R29E	160	M
NMLC 65970 C	S/2 SW/4	Sec 8-T24S-R29E	80	M
NMNM 102913	N/2 SW/4	Sec 8-T24S-R29E	80	M
NMNM 117120	N/2 NW/4	Sec 8-T24S-R29E	80	M
Fee	S/2 SE/4, NE/4 SE/4	Sec 8-T24S-R29E	120	N
Fee	NE/4	Sec 17-T24S-R29E	160	N
Fee	E/2 NW/4, SE/4, W/2 SW/4, SE/4 SW/4	SE Sec17-T24S-R29E	90	N
Fee	S/2 NE/4 SW/4	SE Sec17-T24S-R29E	5	N
Fee	N/2 NE/4 SW/4	SE Sec17-T24S-R29E	5	N
Fee	S/2 SW/4 NW/4	SE Sec17-T24S-R29E	5	N
Fee	N/2 SW/4 NW/4	SE Sec17-T24S-R29E	5	N
Fee	NW/4 NW/4	SE Sec17-T24S-R29E	10	N
NMNM 094651	NE/4 SE/4	Sec 17-T24S-R29E	40	N
NMNM 117120	S/2 NE/4, NW/4 SE/4	Sec 8-T24S-R29E	120	N
NMNM 102913	N/2 NE/4	Sec 8-T24S-R29E	80	N
Fee	S/2 SE/4, NE/4 SE/4	Sec 8-T24S-R29E	120	O
Fee	NE/4	Sec 17-T24S-R29E	160	O

Fee	E/2 NW/4, SE/4, W/2 SW/4, SE/4 SW/4	SE Sec17-T24S-R29E	90	O
Fee	S/2 NE/4 SW/4	SE Sec17-T24S-R29E	5	O
Fee	N/2 NE/4 SW/4	SE Sec17-T24S-R29E	5	O
Fee	S/2 SW/4 NW/4	SE Sec17-T24S-R29E	5	O
Fee	N/2 SW/4 NW/4	SE Sec17-T24S-R29E	5	O
Fee	NW/4 NW/4	SE Sec17-T24S-R29E	10	O
NMNM 094651	NE/4 SE/4	Sec 17-T24S-R29E	40	O
NMNM 117120	S/2 NE/4, NW/4 SE/4	Sec 8-T24S-R29E	120	O
NMNM 102913	N/2 NE/4	Sec 8-T24S-R29E	80	O
NMNM 085893	NE/4 NE/4, NW/4 NW/4	Sec 21-T24S-R29E	80	P
NMNM 086550	NE/4 NW/4	Sec 21-T24S-R29E	40	P
NMNM 086908	NW/4 NE/4	Sec 21-T24S-R29E	40	P
NMNM 085893	SE/4 NE/4, SW/4 NW/4	Sec 21-T24S-R29E	80	Q
NMNM 086550	SE/4 NW/4	Sec 21-T24S-R29E	40	Q
NMNM 086908	SW/4 NE/4	Sec 21-T24S-R29E	40	Q
NMNM 085893	E/2 NE/4, W/2 NW/4	Sec 21-T24S-R29E	160	R
NMNM 086550	E/2 NW/4	Sec 21-T24S-R29E	80	R
NMNM 086908	W/2 NE/4	Sec 21-T24S-R29E	80	R
NMNM 085893	SE/4 NE/4, SW/4 NW/4	Sec 21-T24S-R29E	80	S
NMNM 086550	SE/4 NW/4	Sec 21-T24S-R29E	40	S
NMNM 086908	SW/4 NE/4	Sec 21-T24S-R29E	40	S
NMNM 081586	S/2 N/2	Sec 22-T24S-R29E	160	S
NMNM 094651	NW/4 SE/4	Sec 17-T24S-R29E	40	T
Fee	E/2 SE/4 S/2 SE/4 minus N/2 NE/4 SW/4 SE/4	Sec 17-T24S-R29E	95	T
Fee	NW/4 NW/4 SE/4	Sec 17-T24S-R29E	10	T
Fee	N/2 SW/4 NW/4 SE/4	Sec 17-T24S-R29E	5	T
Fee	S/2 SW/4 NW/4 SE/4	Sec 17-T24S-R29E	5	T
Fee	N/2 NE/4 SW/4 SE/4	Sec 17-T24S-R29E	5	T
Fee	W/2 NW/4 NE/4	Sec 20-T24S-R29E	35	T
Fee	S/2 SE/4 NW/4 NE/4	Sec 20-T24S-R29E	5	T
NMNM 102914	E/2 NE/4, SW/4 NE/4, E/2 NW/4 SE/4	Sec 20-T24S-R29E	140	T
NMNM 096222	E/2 SE/4	Sec 20-T24S-R29E	80	T
NMNM 119273	W/2 W/2 SE/4, SE/4 SW/4 SE/4	Sec 20-T24S-R29E	50	T
NMNM 102914	NE/4 SW/4 SE/4	Sec 20-T24S-R29E	10	T

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-750-A
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PIERCE CROSSING; BONE SPRING	50371
CORRAL DRAW; BONE SPRING	96238
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 081616	N/2, SE/4	Sec 10-T24S-R29E
CA BS NMNM 136584	N/2 S/2	Sec 21-T24S-R29E
CA BS NMNM 137582	S/2 S/2	Sec 23-T24S-R29E
	S/2 SW/4	Sec 24-T24S-R29E
CA BS NMNM 139757	SE/4	Sec 17-T24S-R29E
	E/2	Sec 20-T24S-R29E
CA BS NMNM 136822	N/2 N/2	Sec 28-T24S-R29E
CA BS NMNM 136826	S/2 N/2, N/2 S/2	Sec 27-T24S-R29E
	S/2 N/2, N/2 S/2	Sec 28-T24S-R29E
CA BS NMNM 139611	S/2 N/2	Sec 27-T24S-R29E
	S/2 N/2	Sec 28-T24S-R29E
CA WC NMNM 139612	N/2	Sec 28-T24S-R29E
CA BS NMNM 134544	N/2 N/2	Sec 15-T24S-R29E
CA BS NMNM 126644	S/2 N/2	Sec 27-T24S-R29E

Pools within each Lease

Lease	Pool Code	Group ID
NMNM 081616	11520	AA
CA BS NMNM 136584	96238	BB
CA BS NMNM 137582	96473	CC
CA BS NMNM 139757	50371	DD
CA BS NMNM 136822	96473	EE
CA BS NMNM 136826	96473	FF
CA BS NMNM 139611	96473	GG
CA WC NMNM 139612	98220	HH
CA BS NMNM 134544	96473	II
CA BS NMNM 126644	96473	JJ

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Group ID
30-015-33208	River Bend 10 Federal #1	E-10-24S-29E	11520	AA
30-015-20756	River Bend 10 Federal #2	F-10-24S-29E	11520	AA
30-015-43749	Cedar Canyon 21 Federal Com #5H	M-22-24S-29E	96238	BB

30-015-44178	Cedar Canyon 23 24 Federal Com #34H	M-23-24S-29E	96473	CC
30-015-44545	Cedar Canyon 20 Federal Com #24H	B-29-24S-29E	50371	DD
30-015-44519	Cedar Canyon 20 Federal Com #25H	B-29-24S-29E	50371	DD
30-015-44520	Cedar Canyon 20 Federal Com #26H	B-29-24S-29E	50371	DD
30-015-43819	Cedar Canyon 28 Federal Com #8H	A-29-24S-29E	96473	EE
30-015-43645	Cedar Canyon 28 27 Federal Com #5H	H-29-24S-29E	96473	FF
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473	GG
30-015-44439	Cedar Canyon 28 Federal Com #41H	D-28-24S-29E	98220	HH
30-015-42421	Cedar Canyon 15 Federal Com #5	D-15-24S-29E	96473	II
30-015-35492	Vortec 27 #2	H-27-24S-29E	96473	JJ