## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

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Adrienne E. Sandoval, Director Oil Conservation Division



October 8th, 2021

Ms. Kaitlyn A. Luck kaluck@hollandhart.com

## NON-STANDARD LOCATION

**Administrative Order NSL-8232** 

Chevron U.S.A. Inc. [OGRID 4323] DL 10 15 Ogopogo Federal Com Well No. 423H API No. 30-025-PENDING

## **Proposed Location**

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1986 FSL & 1213 FWL	I	10	22S	33E	Lea
First Take Point	25 FNL & 1430 FWL	В	15	22S	33E	Lea
Last Take Point	100 FSL & 1430 FWL	O	22	22S	33E	Lea
Terminus	25 FSL & 1430 FWL	O	22	22S	33E	Lea

## **Proposed Horizontal Units**

Description	Acres	Pool	Pool Code
E/2 of Section 15	640	Red Tank; Bone Spring, East Pool	51687
E/2 of Section 22			

Reference is made to your application received on September 17<sup>th</sup>, 2021.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 25 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 10, encroachment to the SW/4 SE/4

Administrative Order NSL-8232 Chevron U.S.A., INC. October 8<sup>th</sup>, 2021 Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as a preferred well spacing plan for horizontal wells in this area. Therefore, preventing waste within the Bone Spring formation underlying E/2 of section 15 and the E/2 of section 22.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



AES/lrl

cc: Bureau of Land Management – Carlsbad Field Office