

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Distribution:
BLM / NMOCD Original
Accounting
Well File
Revised: September 25, 2019

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 8/17/2021

API No. 3004530275
DHC No. 4080AZ
Density. R-20464
Lease No. NMSF079962

Well Name
FOGELSON GAS COM

Well No.
1R

Unit Letter	Section	Township	Range	Footage	County, State
I	26	30N	11W	1980' FSL & 660' FEL	SAN JUAN, New Mexico

Completion Date	Test Method
7/15/2021	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the **Dakota** and the added formation to be commingled is the **Mesaverde**. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: **DK- 23%, MV- 77%**

NAME	DATE	TITLE	PHONE
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Amanda Walker			