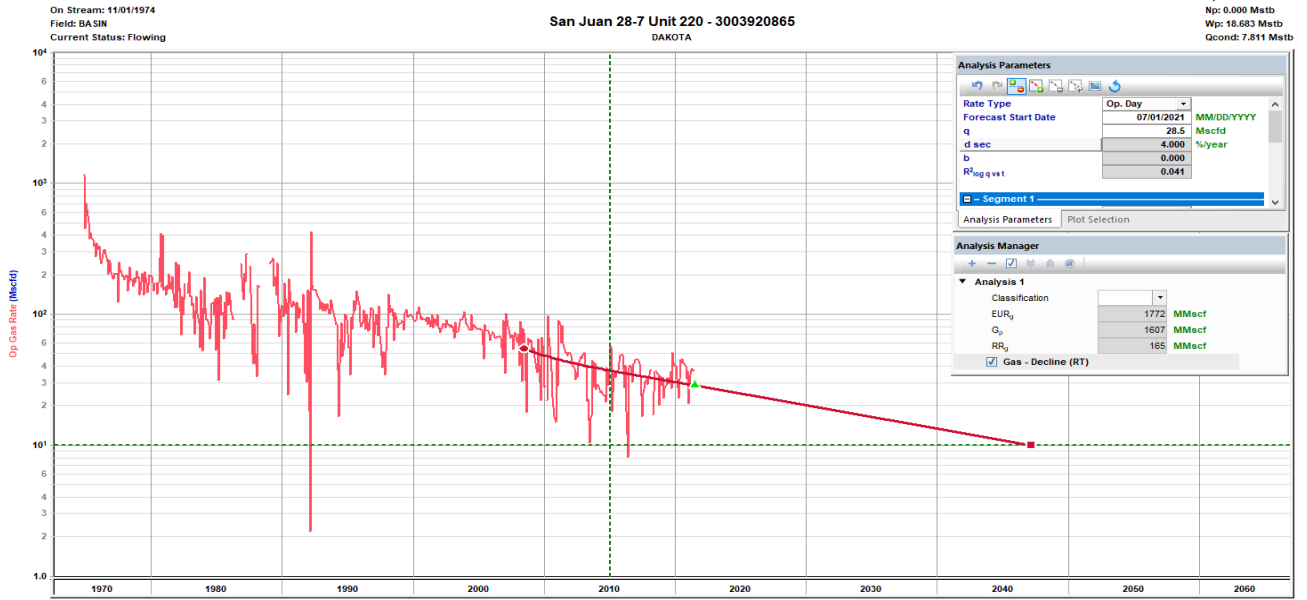


San Juan 28-7 Unit 220 Subtraction Allocation

| Date | Mcfd |
|------|------|
|------|------|

| | |
|--------|------|
| Jul-21 | 28.4 |
| Aug-21 | 28.3 |
| Sep-21 | 28.2 |
| Oct-21 | 28.1 |
| Nov-21 | 28 |
| Dec-21 | 27.9 |
| Jan-22 | 27.9 |
| Feb-22 | 27.8 |
| Mar-22 | 27.7 |
| Apr-22 | 27.6 |
| May-22 | 27.5 |
| Jun-22 | 27.4 |
| Jul-22 | 27.3 |
| Aug-22 | 27.2 |
| Sep-22 | 27.1 |
| Oct-22 | 27 |
| Nov-22 | 26.9 |
| Dec-22 | 26.8 |
| Jan-23 | 26.7 |
| Feb-23 | 26.6 |
| Mar-23 | 26.6 |
| Apr-23 | 26.5 |
| May-23 | 26.4 |
| Jun-23 | 26.3 |
| Jul-23 | 26.2 |
| Aug-23 | 26.1 |
| Sep-23 | 26 |
| Oct-23 | 25.9 |
| Nov-23 | 25.8 |
| Dec-23 | 25.8 |
| Jan-24 | 25.7 |
| Feb-24 | 25.6 |
| Mar-24 | 25.5 |
| Apr-24 | 25.4 |
| May-24 | 25.3 |
| Jun-24 | 25.2 |
| Jul-24 | 25.2 |
| Aug-24 | 25.1 |
| Sep-24 | 25 |
| Oct-24 | 24.9 |
| Nov-24 | 24.8 |
| Dec-24 | 24.7 |
| Jan-25 | 24.6 |
| Feb-25 | 24.6 |
| Mar-25 | 24.5 |
| Apr-25 | 24.4 |
| May-25 | 24.3 |
| Jun-25 | 24.2 |

Base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation. High oil yield in this area of MV.



| Formation | Yield (bbl/MM) | Remaining Reserves (MMcft) | % Oil Allocation |
|-----------|----------------|----------------------------|------------------|
| DK | 3.95 | 165 | 2% |
| MV | 30 | 1000 | 98% |