

ACO Plan - Driftwood Oil Company

11/17/2021

| <i>Well API</i> | <i>Well Name & No.</i> | <i>Location</i> | <i>Proposed Action</i> | <i>Action Date*</i> |
|-----------------|----------------------------|-----------------|------------------------|---------------------|
| 30-025-09753 | W F HANAGAN #004 | K-12-25S-36E | Convert to SWD | 2/1/2022 |
| 30-025-28127 | J A KOONTZ #001 | A-14-25S-36E | Rtrn to Prod. | 4/1/2022 |
| 30-025-28324 | J A KOONTZ #002 | H-14-25S-36E | Rtrn to Prod. | 5/1/2022 |
| 30-025-09741 | T M CONDITT #001 | M-12-25S-36E | Rtrn to Prod. | 6/1/2022 |

** Action Date - Driftwood Oil Company will immediately start on these actions when the SWD order for the WF Hanagan is issued. **The actions on the other wells depend on this disposal method being available.** From the SWD issuance date, 60 days later. The other actions will then be performed at approximate 30-day intervals - the rig would move from one well to the next. Proposed dates assume an OCD SWD order can be issued by November 1, 2021.*

*** By performing the workovers on these wells, Driftwood believes better production can be posted than the last completion. It is reasonable to assume that production rates of 2 to 5 bopd can be achieved and maintained for 1 to 3 years, then the wells can be plugged back.*

| <i>Prior Production**</i> | <i>Bonding</i> | <i>Prior ACOs</i> |
|---------------------------|----------------|-------------------|
| n/a - on SWD | Blanket | No |
| <1 bopd | Blanket | No |
| <1 bopd | Blanket | No |
| <1 bopd | Blanket | No |

*Permit is approved and the well is converted.
30 days are needed for the conversion.*

*couple of active years.
thereby preventing waste.*