

API	Well	Lease Type	Well Type
30-025-11863	ARNOTT RAMSAY NCT-B #003	S	O
30-025-33886	BAYLUS CADE FEDERAL #009	F	O
30-025-11809	CARLSON B 27 #002	F	O
30-025-27989	DANCIGER #001	F	O
30-025-25825	HARRISON #002	F	O
30-025-28396	STATE A A/C 1 #116	S	S
30-025-28515	STATE A A/C 1 #120	S	I
30-025-28278	STATE A A/C 2 #069	S	I
30-025-28509	STATE A A/C 3 #010	S	I
30-025-28510	STATE A A/C 3 #011	S	I
30-025-04864	STATE D #002	S	O
30-025-32958	VACUUM 31 #001	S	G

EXHIBIT "A"

FAE II Operating LLC, New Mex				
Last Production	15 Mo Since Last Prod	Status	Out of Compliance	Avg Production
Apr-13	Jul-14	Expired TA	Mar-21	1g
Jul-20	Sep-21	Inactive	Sep-21	1w
Jul-20	Sep-21	Inactive	Sep-21	1o 1g
Apr-20	Jul-21	Inactive	Jul-21	1o
Mar-20	May-21	Inactive	May-21	2o
Sep-18	Dec-19	Inactive	Dec-19	51i
Nov-88	Jan-90	Expired TA	Jul-15	-
Jan-88	Apr-89	Expired TA	Feb-15	-
Sep-18	Dec-19	Expired TA	Nov-20	14i
Nov-88	Jan-90	Expired TA	Feb-15	-
May-20	Jul-21	Inactive	Jul-21	1o 10g 1 w
Feb-15	May-16	Inactive	May-16	1o 225g

ico Shut In Wells		
Financial Assurance	Plug or return to production?	Date of Plug/RTP
Surety Bond	RTP	
Surety Bond	RTP	Nov-21
Surety Bond	RTP	Dec-21
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	
Surety Bond	RTP	Dec-21

Comments
We are currently waiting on a right off way for water from the surface owner and the City of Jal and we have filed a surface gas comingle with the NMOCD. We will return this well to production once we get
Acidize existing perfs and RTP.
This well has been inactive for economic reasons. We will acidize the open hole and RTP.
Waiting on Surface comingle
We took over operations of this well from Blackbeard Operating on 6/10/2021. We have repaired a tubing leak and sent in the mechanical Integrity test. This is in a waterflood Pilot area where we have submitted a C-108 and have an OCD hearing on 9/9/21 to get the injection permits reinstated for the
Took over operations of this well from Blackbeard Operating on 6/10/21. This is in a waterflood Pilot area where we have submitted a C-108 and have an OCD hearing on 9/9/21 to get the injection permits reinstated for the waterflood. Expect to return to production once approved.
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Need POD for C-115
We are currently trying to get the sales meter re-activated. Once activated we will swab and install plunger lift to get the well producing again.