Office	State of New Energy Minorels and			Form C-1 Revised July 18, 20		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	matural Kesources	WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-025-47722 5. Indicate Type of Lease			
District III - (505) 334-6178	1220 South St.	Francis Dr.	5. Indicate T	· · · ·		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NI	M 87505		& Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NO	7. Lease Nat	me or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	Ruthless 1	Ruthless 11 Fed Com				
PROPOSALS.)	Gas Well 🗌 Other	,	8. Well Num	8. Well Number 509H		
 Type of Well: Oil Well X Name of Operator 			9. OGRID N	9. OGRID Number		
EOG Res	sources, Inc.		7377			
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 2267, Midland,	TX 79702		WC-025	G-08 S253235G; Lwr BS		
4. Well Location A	. 951 feat from the No	orth line and	706 fac	Fast		
Unit Letter Section 11		Range 32 E		t from the East line ea County		
Section 11	11. Elevation (Show whethe	-		ea County		
	11. Elevation (Show whether		7' GR			
]		TB-1030	Г		
OTHER: 13. Describe proposed or com of starting any proposed or proposed completion or re Pursuant to Administr request to add this we	pleted operations. (Clearly state vork). SEE RULE 19.15.7.14 N completion. ative Order CTB-1030, ell authorized to commin	e all pertinent details, a MAC. For Multiple C EOG Resources agle production at	ompletions: Atta , Inc. ("EOG' t the central	ach wellbore diagram of ') respectfully tank battery		
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		W	ELL L(DCATIO	N AND AC	REAGE DEDIC	ATION PLA	Т		
¹ API Number 30-025 30-025-47722				² Pool Code		³ Pool Name				
30-025-	30-023)-4//22	97	903	V	/C-025 G-08 S25	3235G; LOW	ER BON	IE SPR	ING
⁴ Property Co	ode		⁵ Property Name						⁶ Well Number	
329701			RUTHLESS 11 FED COM					509H		
⁷ OGRID N	0.		⁸ Operator Name					⁹ Elevation		
7377			EOG RESOURCES, INC.					3517'		
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	E	ast/West line	County
A	11	25–S	32-E	_	951'	NORTH	706'	EA	ST	LEA
¹¹ Bottom Hole Location If Different From Surface										

Bottom Hole Location II Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	25–S	32-E	_	100'	SOUTH	450'	EAST	LEA
¹² Dedicated Acres 640.00	¹³ Joint or I	nfill ¹⁴ Co	onsolidation Coo	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	X=754167.70 Y=419821.33	$\frac{450'}{100'}$ X=756824.68	
	UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X=756375 Y=419734 LAT.: N 32.1520183 LONG.: W 103.6384949	AZ = 16.40° 888.8' 951' 706' x=756839.67	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=756124 Y=418881 LAT.: N 32.1496791 LONG.: W 103.6393233	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=756407 Y=414554 LAT.: N 32.1377819 LONG.: W 103.6385002	Lisa Trascher 12/4/19 Signature Date Lisa Trascher Printed Name lisa_trascher@eogresources.com E-mail Address
10	11 Y=414541.39	12 Y=414557.20	
	FED PERF. POINT NEW MEXICO EAST NAD 1983 X=756423 Y=411914 LAT.: N 32.1305231 LONG.: W 103.6385029 LOWER MOST PERF./ BOTTOM HOLE LOCATION	X=756867.25 Y=411917.03	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 02/06/2019 Date of Survey Signature and sear of Professional Surveyor
	NEW MEXICO EAST NAD 1983 X=756439 Y=409375 LAT.: N 32.1235456 LONG.: W 103.6385055 X=754213.44 Y=409259.52	100' X=756889.45 Y=409278.70	Certificate Number

S\SURVEY\EOG_MIDLAND\RUTHLESS_11_FED_COM\FINAL_PRODUCTS\LO_RUTHLESS_11_FED_COM_509H_REV1.DWG 10/1/2019 8:13:00 AM rdominguez