Submit 1 Copy To Appropriate District Office	Sta	ite of New Me	xico		Form C-103
District I – (575) 393-6161	Energy, Mir	nerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	30-025-32037	
<u>District III</u> – (505) 334-6178		South St. Fran		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410		nta Fe, NM 87		STATE [_ FEE _
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sa	inta 1 C, 1 1 1 0 /	303	6. State Oil & Gas	s Lease No.
87505					
	ICES AND REPOR			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO					
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT	(FORM C-101) FC	JK SUCH	COVINGTON A	
1. Type of Well: Oil Well	Gas Well Oth	her		8. Well Number 7	#18
2. Name of Operator				9. OGRID Numbe	er
	Y USA INC				16696
3. Address of Operator				10. Pool name or Wild RED TANK;BONE SF	
5 GREE	NWAY PLAZA SU	JITE 110, HOUS	STON TX 77046	DELAWARE WEST	KING / KED TANK,
4. Well Location					
Unit Letter B :	330 feet from	n theNORT	TH line and	1980feet from	the EAST line
Section 26	Town	ship 22S	Range 32E	NMPM	County LEA
			RKB, RT, GR, etc.)		
		_ 3732 [']	,,,		
12 Check	Annronriate Roy	to Indicate N	ature of Notice	Report or Other	Data
12. Check i	Appropriate Dox	to marcate iv	ature or motice,	report of Other	Data
NOTICE OF IN	ITENTION TO:	•	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COM		CASING/CEMENT		_
DOWNHOLE COMMINGLE		_		_	
CLOSED-LOOP SYSTEM					
OTHER: SURFACE COMMINGLE	– PLC 767A	\boxtimes	OTHER:		
13. Describe proposed or comp		Clearly state all p		d give pertinent date	s, including estimated date
of starting any proposed w	ork). SEE RULE 1	9.15.7.14 NMAC	C. For Multiple Cor	npletions: Attach w	ellbore diagram of
proposed completion or rec			_	_	-
OXY USA INC requests approval to					
NMNM02379) in PLC 767A. Red					
Tank; Bone Spring is attached. Dov				rently approved poo	l Red Tank; Delaware,
West (51689) in Covington A Feder	al #018 has been ar	pproved per DHC	2 58.		
FI 0 3111 1 11 DE 0 505		1.0.31. 1	1 11 10	(DI14)	73 (D)
The facilities described in PLC 767.					
that continuously measures gas volu				ells upstream of the	se meters has been
approved according to the Comming	gle Orders for each	individual facilit	y.		
This magnest is for any much votion or	alte. Oil mus desation	المسلم والمسلم	thuassala an ann an dua	ant to DLC 727D	
This request is for gas production or	ily. Oil production	will be nandled	inrough an amendm	ient to PLC-/2/B.	
					\neg
Spud Date:		Rig Release Da	ite:		
Space Bate.		rag recease be			
II 1 4'C-4 44 ' C 4'	1 - 1 4 - 1	1 4 4 41 1	. C11 1	11 1 C	
I hereby certify that the information	above is true and c	ompiete to the be	est of my knowledge	e and belief.	
Siller					
SIGNATURE WILL		TITLE REGI	I ATORY ENGINE	EER _DATE05	/05/2022
SIGINITURE UIT		TITLE KEUU		25K _DAID03	10014044
T. CANDDA MIC					
Type or print name SANDRA MUSS					
Type or print name SANDRA MUS For State Use Only					
For State Use Only	SALLAM E-mail ad	ddress: SANDR	A_MUSALLAM@	OXY.COM PHON	E: 713-366-5106
		ddress: SANDR	A_MUSALLAM@	OXY.COM PHON	

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State of New Mexico Energy, Minerals and Natural Resources Department

RICT I Bax 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the auter boundaries of the section

Letter 26 to Tornship 26 Tornship 26 Tornship 28 EAST MAPN LEA Rostage Location of Velt 1980	OO RIG EFEEDE A		All Dist	ances must be from t	ne auter boundaries	of the section	1		
H Stotage Location of Volt. 330 feet from its NORTH the and 1980 feet from the Control of Volt. 330 feet from the NORTH the and 1980 feet from the Control of Volt. 330 feet from the Spring Pool Red Tank Dedicated Acresque to Spring Red Tank Dedicated Acresque to Spring Red Tank Dedicated Acresque to the Spring Red Tank Red Tank Dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) if more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitian unititiation, force-pooling, etc.? Yes No N answer is 'yes' type of consolidation The spring Red Tank	perator F	POGO PRODUCI	NG COMPANY	Lease	COVINGTON "	A" FEDERA	L		18
As Postage Location of Fell: 330 for the two MORTH mes and 1980 feet from the EAST most producing Fermation Borne Spring Pool Red Tank Dedicated Acreage: 40 Acr 3731.6° Red Tank Dedicated to the subject well by colored pencil or backnay marks on the plat below. If more than one lesse is dedicated to the vell, outline each and identify the ownership thereof (both as to working interest and royalty) if more than one lesse is dedicated to the vell, outline each and identify the ownership thereof (both as to working interest and royalty) if more than one lesse of different ownership is dedicated to the vell, have the interest of all owners been consolidated by communitization, forced-pooling, etc.? Yes No H answer is 'yes' type of consolidation answer is no 'list of owners and tract descriptions which have actually been consolidated. (Use reverse side of some answers), a sanigand to the well until all interests have been consolidated by communitization, unitization, forced-posterwise) or until a non-ptandard unit, climinating such interest, has been approved by the Division. OPERATOR CERTIFICATION INTEREST. Signafare Frinted Name Barrett L. Smith Postion Div. Operations Engr. Signafare Frinted Name Barrett L. Smith Postion Div. Operations Engr. Surveyor Certification Interest to the best of my hamisted and situal to the such continue of the life using the surveyor and the life using the life using the life using the life using the surveyor an	it Letter	Section	Township	Range			County		
The state of the servery of the serv			22 SO	UTH	32 EAST	NMPM	1	LEA	
med lawer liver. ### Bone Spring	uel Footage Lo	cation of Well:	07 200200						
3731.6' Bone Spring Red Tank 40 Acr Outline the subject well by colored pencil or hackure marks on the plat below. If more than one lesse of different ownership is dedicated to the well, but the interest of all owners been consolidated by communities unititation, force-pooling, etc.? Yes \[\sqrt{re} \] No \[H\] answer is "yes" type of consolidation \[answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of a form accessary, a single of to the well want all interests here been consolidated (by communitiation, unititation, forced-positions) or until a non-standard unit, climinating ruch interest, has been approved by the Division. \[\text{OPERATOR CERTIFICATION For Company Pogo Producing Company Pogo Prod	330 fe			19	80	feet from	the EA	ST line	
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