

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



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NON-STANDARD LOCATION

**Administrative Order NSL-8341**

**Devon Energy Production Company, L.P. [OGRID 6137]  
Fiji 17 5 Federal Com Well No. 125H  
API No. 30-015-48134**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	2180 FNL & 1640 FEL	G	17	23S	31E	Eddy
First Take Point	2540 FNL & 1350 FEL	B	17	23S	31E	Eddy
Last Take Point	100 FNL & 1350 FEL	G	5	23S	31E	Eddy
Terminus	20 FNL & 1350 FEL	B/2	5	23S	31E	Eddy

**Proposed Horizontal Units**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 NE/4 of section 17	399.88	Los Medanos; Bone Spring	40295
W/2 E/2 of section 8			
W/2 E/2 of section 5			

Reference is made to your application received on March 25<sup>th</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 30 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 17, encroachment to the E/2 NE/4  
Section 8, encroachment to the E/2 E/2  
Section 5, encroachment to the E/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing for wells in this area, thereby maximizing recovery within the Bone Spring formation underlying W/2 NE/4 of section 17, W/2 E/2 of section 8, and the W/2 E/2 of section 5.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**ADRIENNE E. SANDOVAL**  
**Division Director**

5/09/2022

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**Date**

AES/lrl