



**MEWBOURNE**  
OIL COMPANY

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April 28, 2022

New Mexico Oil Conservation Division  
Attn: Mr. Phillip Goetze  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

SUBJECT: Request for 3<sup>rd</sup> Permit Extension of SWD -2094  
John Wayne 26 SWD #1  
30-015-48530  
2379' FSL, 2582' FWL, Unit K  
Sec 26, Twp 25S, Rge 28E  
Eddy County, NM

Dear Mr. Goetze:

The purpose of this letter is to request a one-year permit extension for SWD-2094, that is scheduled to expire on 5/07/2022. My company recently acquired this permit from Solaris and a C-145 (copy attached) has been submitted on 4/28/2022. This SWD well is located on a Mewbourne operated property and is adjacent to our Carlsbad Water Management System that serves our disposal and produced water recycling needs in the area. Attached is a map that highlights the location of the John Wayne SWD in respect to our permitted but not drilled or completed wells.

Per your guidance, we have re-reviewed wells, surface owners, unleased lands, lessees, and operators, within the one (1) mile Area of Review (AOR).

**Wells within 1 Mile AOR**

Attached is an updated tabulation of wells within the one-mile area of review (AOR). **There are no completions within the 1 mile Area of Review that penetrate the proposed disposal interval.** The closest active Devonian SWD well is approximately 1.6 miles to the northwest.

**Operators / Lessees within 1 Mile AOR**

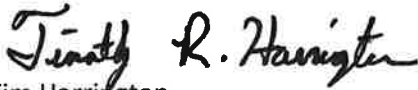
A current offset operator / lessee / unleased owner review has been conducted and there is one operator change that requires notification (see attached list). A copy of the return receipt will be emailed to you next week.

**Seismicity Review**

Attached is a map that highlights earthquakes documented in the USGS Earthquake Catalog. The closest documented earthquake is approximately 9.5 miles to the east and was a magnitude 2.3 earthquake that occurred in 2021.

Please contact me if you have any questions regarding our request.

Very truly yours,

A handwritten signature in black ink that reads "Timothy R. Harrington". The signature is written in a cursive, flowing style.

Tim Harrington

Reservoir Engineer

[tharrington@mewbourne.com](mailto:tharrington@mewbourne.com)

### List of Attachments

Copy of Executed C-145 (submitted on 4/28/22)

Map of Mewbourne Assets Near the John Wayne 26 SWD

Tabulation of Wells Within the One Mile Area of Review

Devonian SWD Map

Seismicity Map

Listing of Operators Within the 1 Mile Area of Review

4/4/2022

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division**

**Receipt of Fee Application Payment**



**PO Number: 7AU91-220404-CHANGE**

Payment Date: 4/4/2022 12:13:36 PM

Payment Amount: \$150.00

Payment Type: Credit Card

**IMPORTANT:** If you are mailing or delivering your application, you must print and include your receipt of payment as the first page on your application. All mailed and delivered applications must be sent to the following address: 1220 S. St. Francis Dr., Santa Fe, NM 87505. For inquiries, reference the PO Number listed above.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**

**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**Change of Operator**

Form C-145  
Revised May 19, 2017

Permit 313088

**Previous Operator Information**

OGRID: 371643  
Name: SOLARIS WATER MIDSTREAM, LLC  
Address: 907 Tradewinds Blvd, Suite B  
  
City, State, Zip: Midland, TX 79706

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 14744  
Name: MEWBOURNE OIL CO  
Address: P.O. Box 5270  
  
City, State, Zip: Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MEWBOURNE OIL CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(l) NMAC.

**MEWBOURNE OIL CO understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.



**As the operator of record of wells in New Mexico, MEWBORNE OIL CO agrees to the following statements:**

1. Initials W I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials W I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials W I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials W I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials W I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials W I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials W I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials W For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials W I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials W If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials W No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials W NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature:

Drew Dixon

Printed  
Name:

Drew Dixon

Title:

SVP - Land Regulatory

Date:

3/31/2022

Phone:

832-304-7028

**New Operator**

Signature:

Monty Whetstone

Printed  
Name:

Monty Whetstone

Title:

VP of Operations

Date:

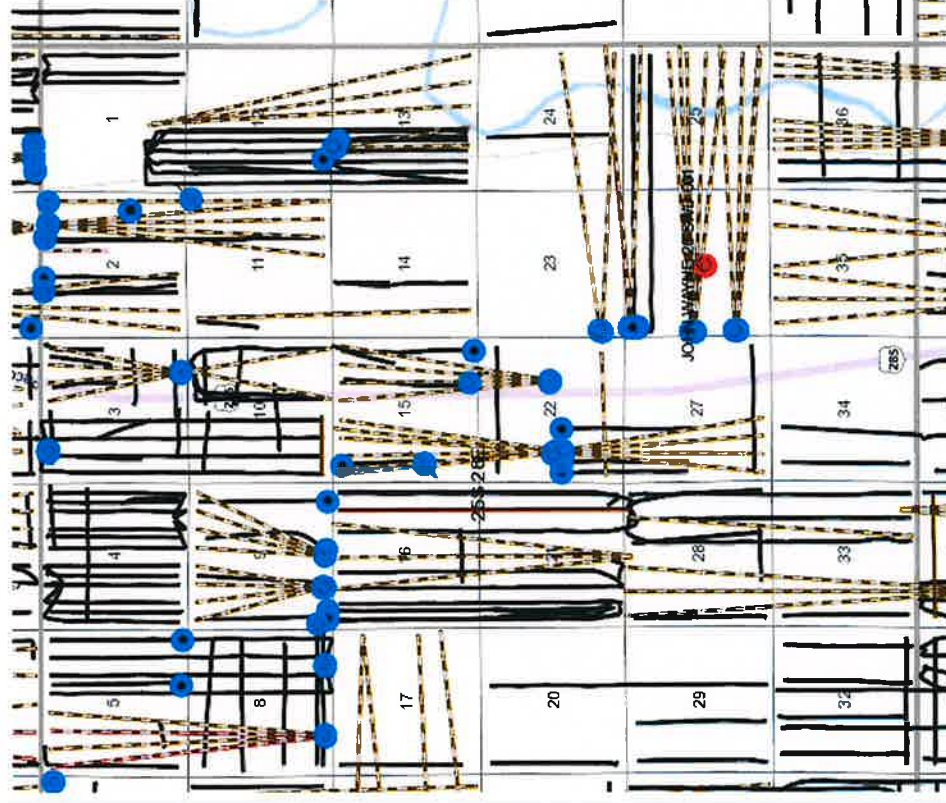
4/4/2022

Phone:

903-561-2900

Permit 313088

# Mewbourne Oil Company Assets Near the John Wayne 26 SWD



## KEY

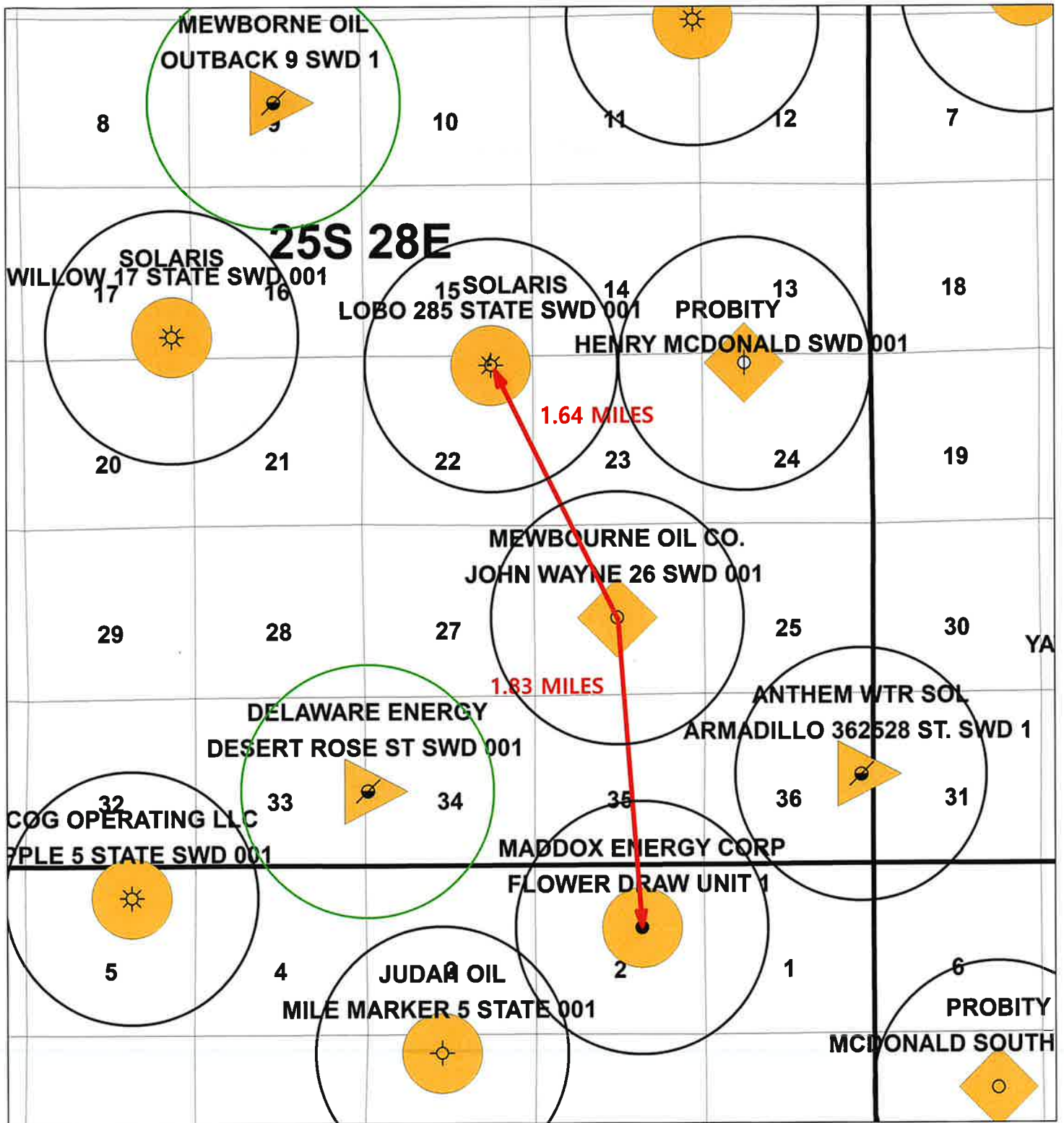
Producing or planned  
Mewbourne Oil wells

John Wayne 26 SWD

Permitted Locations

Producing Well





ACTIVE SWD WELL

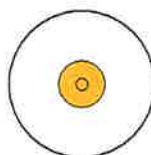


SWD WELL APPLICATION PENDING



PERMITTED LOCATIONS

THREE QUARTER  
MILE RADIUS



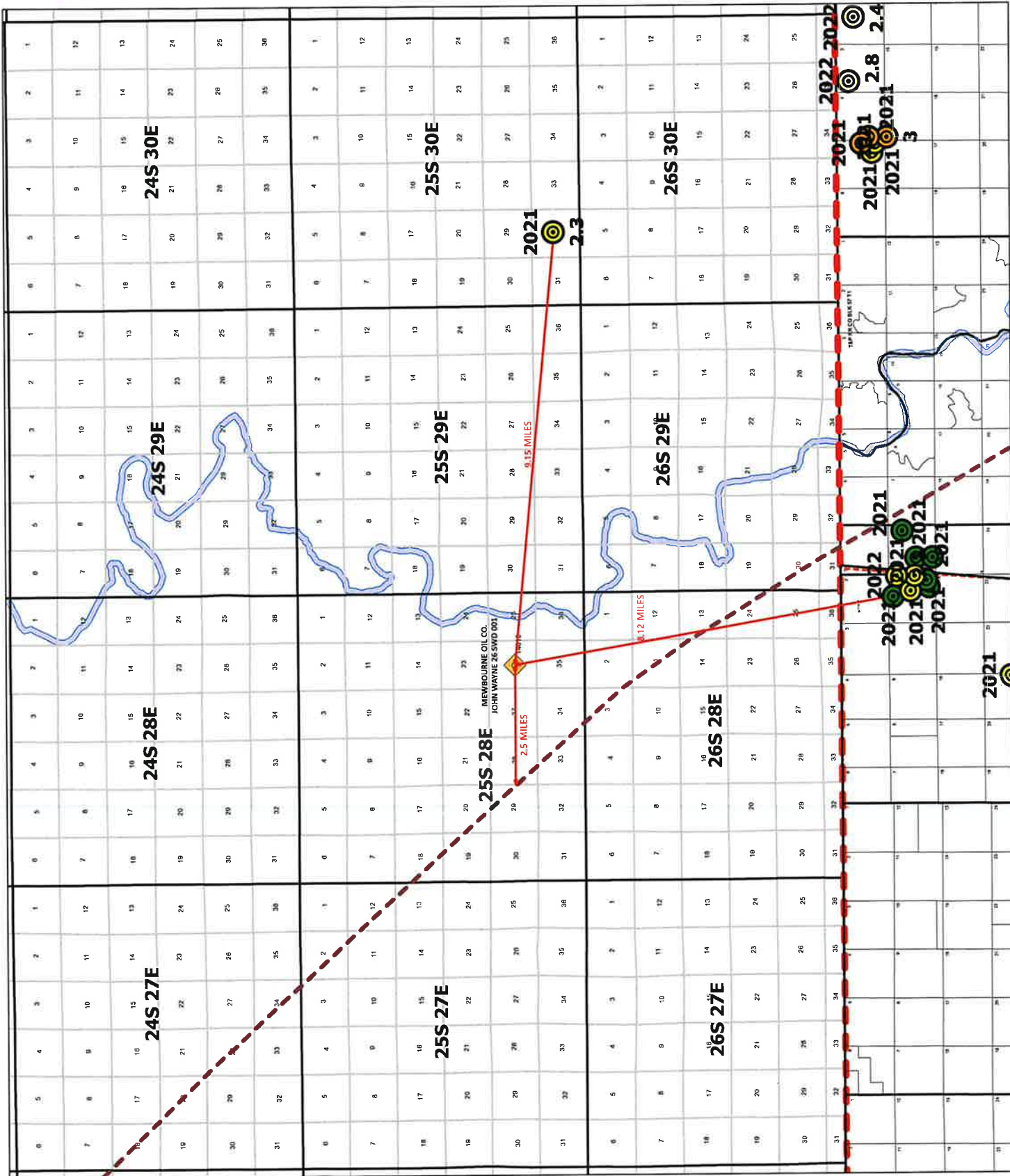
<b>Mewbourne Oil Company</b>	
<b>JOHN WAYNE 26 SWD #1</b> PERMIT RENEWAL APPLICATION 2379 FSL & 2582 FWL 26-25S-28E EDDY CO., NEW MEXICO	
Author: sd	Date: 5 April 2022

FAULT LOCATIONS  
SOURCED FROM  
THE UNIVERSITY OF  
TEXAS BUREAU OF  
ECONOMIC GEOLOGY

EARTHQUAKE  
LOCATIONS  
PROVIDED BY  
USGS

1974  
3.9

30015485300



**Listing of Notified Persons (04/28/2022)**

**New Notification Required**

John Wayne 26 Federal SWD #1 Permit Extension  
SWD-2094  
2379' FSL & 2582' FWL  
Section 26, T25S, R28E, Eddy County, NM

**Surface Owner**

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 88220

**Offsetting Operators Or Leasehold Owners Within 1 Mile**

**SE/4, Section 22, 25S, 28E**

EOG Resources Inc  
5509 Champions Drive  
Midland, TX 79706

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

**S/2, Section 23, 25S, 28E**

Mewbourne Oil Company  
P.O. Box 7698  
Tyler, TX 75711

**SW/4, Section 24, 25S, 28E**

Mewbourne Oil Company  
P.O. Box 7698  
Tyler, TX 75711

**W/2, Section 25, 25S, 28E**

Mewbourne Oil Company  
P.O. 7698  
Tyler, TX 75711

Section 26, 25S, 28E

Mewbourne Oil Company  
P.O. 7698  
Tyler, TX 75711

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

E/2, Section 27, 25S, 28E,

EOG Resources Inc  
5509 Champions Drive  
Midland, TX 79706

Permian Water Solutions LLC  
415 W. Wall, Suite 230  
Midland, TX 79701

OXY USA Inc.  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

E/2, Section 34, 25S, 28E

COG Operating LLC  
600 W. Illinois Ave  
Midland, TX 79710

Section 35, 25S, 28E

COG Production, LLC  
600 W. Illinois Ave  
Midland, TX 79701

EOG Resources Inc  
5509 Champions Drive  
Midland, TX 79706

Section 36, 25S, 28E

EOG Resources Inc  
5509 Champions Drive  
Midland, TX



MEWBOURNE OIL COMPANY  
JOHN WAYNE 26 SWD #1  
SWD - 2094 PERMIT EXTENSION REQUEST  
TABULATION OF WELLS WITHIN ONE MILE RADIUS  
27-Apr-22

Dir	API	Lease Name	Well Num	Operator Name	Current Operator	Sec	Twp	Rge	Footage	Final Status	Driller Td	Tvd'	Prod Form	Proj Depth	Proj TD (TVD)	Proj Form	Permit Date	Spud Date	Comp Date	Plug Date
HZ	30015368910000	PINOCHLE BNP STATE COM	1H	YATES PETROLEUM CORP	YATES PETROLEUM CORP	22	25S	28E	860 FSL 630 FEL	DRY & ABANDONED	210	210		12,920		BONE SPRING	2009-01-12	2009-01-30	2011-03-30	3/30/2011
HZ	30015467380000	OXBOW 23 24 W0MP FEDERAL COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	23	25S	28E	810 FSL 215 FWL	WELL PERMIT				19,692	10,021	WOLFCAMP	2020-01-27			
HZ	30015476100000	OXBOW 23-24 W1L1 FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	23	25S	28E	895 FSL 242 FWL	WELL PERMIT				19,766	10,021	WOLFCAMP	2020-10-09			
V	30015237230000	SAM FEDERAL	1	POGO PRODUCING CO	POGO PRODUCING CO	25	25S	28E	990 FSL 840 FWL	DRY & ABANDONED	2,678	2,678		2,700		DELAWARE	1981-03-20	1981-03-30	1981-04-27	4/26/1981
V	30015025190000	SIGNAL-FEDERAL	1	ALDRIDGE & STROUD INC	ALDRIDGE & STROUD INC	26	25S	28E	660 FSL 660 FWL	DRY & ABANDONED	2,645	2,645				UNKNOWN	1956-02-22	1956-03-03	1956-04-16	4/13/1956
V	30015243640000	SAM FEDERAL	2	POGO PRODUCING CO	OXY USA INC	26	25S	28E	1980 FNL 1980 FEL	P&A GAS	13,460	13,460	MORROW	13,400		MORROW	1982-12-16	1982-12-26	1983-03-10	
V	30015243640001	SAM FEDERAL	2	POGO PRODUCING CO	OXY USA INC	26	25S	28E	1980 FNL 1980 FEL	ACTIVE GAS	13,460	13,460	MORROW	13,460		MORROW	2002-01-10	2002-01-19	2002-03-28	
HZ	30015449640000	OXBOW 26 25 W1DA FEDERAL COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	440 FNL 365 FWL	GAS PRODUCER	19,925	10,038	WOLFCAMP	19,525		WOLFCAMP	2018-04-26	2018-05-26	2018-10-03	
HZ	30015449720000	OXBOW 26-25 W0DA FEDERAL COM	002H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	490 FNL 365 FWL	GAS PRODUCER	19,495	9,758	WOLFCAMP	20,376		WOLFCAMP	2018-04-26	2018-07-08	2018-10-03	
HZ	30015466600000	OXBOW 26-25 B2DA FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	240 FNL 365 FWL	ACTIVE OIL	18,600	8,419	BONE SPRING	18,605		BONE SPRING	2020-01-21	2020-02-01	2020-11-01	
HZ	30015467510000	OXBOW 23-24 B2MP FED COM	001Y	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	290 FNL 365 FWL	ACTIVE OIL	18,648	8,433	BONE SPRING	18,664		BONE SPRING	2020-02-18	2020-02-21	2020-11-01	
HZ	30015490420000	OXBOW 26-25 B2MP FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	1270 FSL 205 FWL	WELL PERMIT				18,577	8,430	BONE SPRING	2021-10-21			
HZ	30015490580000	OXBOW 26-25 W1L1 FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	2520 FNL 205 FWL	WELL START				19,848	9,988	WOLFCAMP	2021-10-21	2022-02-07		
HZ	30015490600000	OXBOW 26-25 W1EH FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	2460 FNL 205 FWL	WELL START				19,899	9,999	WOLFCAMP	2021-10-21	2022-03-07		
HZ	30015490610000	OXBOW 26-25 W0EH FED COM	002H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	2490 FNL 205 FWL	WELL START				19,665	9,758	WOLFCAMP	2021-10-21	2022-02-26		
HZ	30015490620000	OXBOW 26-25 W1MP FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	1240 FSL 205 FWL	WELL PERMIT				19,822	9,990	WOLFCAMP	2021-10-21			
HZ	30015490630000	OXBOW 26-25 B2EH FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	2430 FNL 205 FWL	WELL PERMIT				18,578	8,429	BONE SPRING	2021-10-21			
HZ	30015490680000	OXBOW 26-25 W0L1 FED COM	002H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	2550 FNL 205 FW	WELL START				19,708	8,429	WOLFCAMP	2021-10-21	2022-01-16		
HZ	30015490690000	OXBOW 26-25 W0MP FED COM	002H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	1210 FSL 205 FWL	WELL PERMIT				19,663	9,760	WOLFCAMP	2021-10-21			
HZ	30015490700000	OXBOW 26-25 B2L1 FED COM	001H	MEWBOURNE OIL CO	MEWBOURNE OIL CO	26	25S	28E	1300 FSL 205 FWL	WELL PERMIT				18,554	8,430	BONE SPRING	2021-10-21			
V	30015485300000	JOHN WAYNE 26 SWD	001	SOLARIS WATER MIDSTREAM LLC	MEWBOURNE OIL CO	26	25S	28E	2379 FSL 2582 FWL	WELL PERMIT			DEVONIAN	15,930	15,930	DEVONIAN	2020-11-18			
HZ	30015369130100	BONBON BNN STATE COM	001H	YATES PETROLEUM CORP	EOG RESOURCES INC	27	25S	28E	660 FSL 330 FWL	ACTIVE OIL	11,094	6,686	BONE SPRING	12,916		BONE SPRING	2009-01-22	2010-03-06	2010-05-10	
V	30015237280000	DORSTATE	001	HCW EXPLORATION INC	PERMIAN WATER SOLUTIONS LLC	27	25S	28E	1980 FNL 660 FEL	ACTIVE OIL	8,000	8,000	BONE SPRING	8,000		BONE SPRING	1981-03-30	1981-04-19	1981-05-19	
V	30015237280001	DORSTATE	001	HCW EXPLORATION INC	PERMIAN WATER SOLUTIONS LLC	27	25S	28E	1980 FNL 660 FEL	OIL-WO	8,000	8,000	DELAWARE			BONE SPRING	1981-10-26	1981-10-26	1981-12-30	
V	30015237280002	DORSTATE	001	HCW EXPLORATION INC	PERMIAN WATER SOLUTIONS LLC	27	25S	28E	1980 FNL 660 FEL	D&AW	8,000	8,000				DELAWARE	1982-03-11	1982-04-23	1982-06-11	
V	30015237280003	DORSTATE	001	FLUID WASTE INC	PERMIAN WATER SOLUTIONS LLC	27	25S	28E	1980 FNL 660 FEL	SWD-WO	8,000	8,000				DELAWARE	1984-10-14	1984-10-24	1984-11-06	
V	30015237280004	DORSTATE SWD	001	MESQUITE SWD INC	PERMIAN WATER SOLUTIONS LLC	27	25S	28E	1980 FNL 660 FEL	SI SWD	8,000	8,000	DELAWARE			DELAWARE	2010-06-11	2010-06-21	2010-07-01	
V	30015281530000	SOUTH MALAGA '35' STATE	1	POGO PRODUCING CO	EOG RESOURCES INC	35	25S	28E	660 FNL 660 FWL	ACTIVE OIL	6,530	6,530	CHERRY CANYON	6,800		DELAWARE	1995-09-24	1995-10-04	1995-11-12	
HZ	30015453220000	GOLDEN GRAHAM 1 STATE COM	701H	EOG RESOURCES INC	EOG RESOURCES INC	1	26S	28E	218 FSL 699 FWL	ACTIVE GAS	19,649	9,647	WOLFCAMP	19,803		WOLFCAMP	2018-10-16	2018-11-13	2019-03-18	
HZ	30015453240000	GOLDEN GRAHAM 1 STATE COM	721H	EOG RESOURCES INC	EOG RESOURCES INC	1	26S	28E	221 FSL 732 FWL	ACTIVE GAS	19,885	9,871	WOLFCAMP	20,044		WOLFCAMP	2018-10-16	2018-11-15	2019-03-17	
HZ	30015483130000	GOLDEN GRAHAM 1 STATE COM	702H	EOG RESOURCES INC	EOG RESOURCES INC	1	26S	28E	215 FSL 1784 FWL	WELL START				19,812	9,628	WOLFCAMP	2021-05-13	2021-07-14		
HZ	30015483140000	GOLDEN GRAHAM 1 STATE COM	704H	EOG RESOURCES INC	EOG RESOURCES INC	1	26S	28E	215 FSL 1814 FWL	WELL START				19,836	9,682	WOLFCAMP	2021-05-13	2021-07-14		
HZ	30015483150000	GOLDEN GRAHAM 1 STATE COM	723H	EOG RESOURCES INC	EOG RESOURCES INC	1	26S	28E	215 FSL 1799 FWL	WELL START				20,024	9,900	WOLFCAMP	2021-05-13	2021-07-14		
HZ	30015483160000	GOLDEN GRAHAM 1 STATE COM	725H	EOG RESOURCES INC	EOG RESOURCES INC	1	26S	28E	215 FSL 1829 FWL	WELL START				20,073	12,450	WOLFCAMP	2021-05-13	2021-07-14		
HZ	30015473510000	DOLORES STATE COM	701H	COG OPERATING LLC	COG OPERATING LLC	2	26S	28E	725 FSL 1770 FEL	WELL PERMIT				19,436	9,628	WOLFCAMP	2020-09-24			
HZ	30015473660000	DOLORES STATE COM	702H	COG OPERATING LLC	COG OPERATING LLC	2	26S	28E	725 FSL 1800 FEL	WELL PERMIT				19,324	9,618	WOLFCAMP	2020-09-24			
HZ	30015473640000	DOLORES STATE COM	703H	COG OPERATING LLC	COG OPERATING LLC	2	26S	28E	725 FSL 1830 FEL	WELL PERMIT				19,456	9,600	WOLFCAMP	2020-09-24			
HZ	30015473650000	DOLORES STATE COM	704H	COG OPERATING LLC	COG OPERATING LLC	2	26S	28E	735 FSL 1355 FWL	WELL PERMIT				19,264	9,640	WOLFCAMP	2020-09-24			
HZ	30015473670000	DOLORES STATE COM	705H	COG OPERATING LLC	COG OPERATING LLC	2	26S	28E	735 FSL 1325 FWL	WELL PERMIT				19,170	9,629	WOLFCAMP	2020-09-24			
HZ	30015473680000	DOLORES STATE COM	706H	COG OPERATING LLC	COG OPERATING LLC	2	26S	28E	735 FSL 1295 FWL	WELL PERMIT				19,290	9,619	WOLFCAMP	2020-09-24			

ESTIMATED TOP OF DEVONIAN = 14,610'



Your shipment from

## MEWBOURNE OIL COMPANY

✓ Delivered On

**Monday, May 02 at 8:47 A.M. at Office**

**Delivered To**

415 W WALL ST  
MIDLAND, TX 79701 US

**Received By:**

FD  
[Proof of Delivery](#)

[Get Updates >](#)

[File a Claim](#)

[View Details](#)

## Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80192465786

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

04/29/2022

**Delivered On**

05/02/2022 8:47 A.M.

**Received By**

FD

**Delivered To**

415 W WALL ST  
MIDLAND, TX, 79701, US

**Left At**

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 05/04/2022 12:53 P.M. EST

[Print this page](#)



## Where

Ship From  
MEWBOURNE OIL COMPANY, KIMBERLY RIPKA  
3901 SOUTH BROADWAY, TYLER, TX 75701  
9035612900

Ship To  
PERMIAN WATER SOLUTIONS, LLC  
415 WEST WALL STREET, SUITE 230, MIDLAND, TX  
79701

## What

Package 1 - 1ZF698E80192465786

Weight  
0.5 lbs

Dimensions  
UPS Letter

## Service Details - UPS Next Day Air

## Additional Options

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

UPS Next Day Air	\$44.26
<b>Package 1</b>	
Fuel Surcharge	\$9.18

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

### Subtotals

Shipping Fees	\$53.44
Combined Charges	\$53.44
Contract Rate	\$34.74
Published Charges: \$53.44	
<b>Total (with taxes and discount)</b>	<b>\$0.00</b>

Rate excludes VAT. Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

Note: This document is not an invoice.

All shipments are subject to the UPS Tariff/Terms and Conditions of Service ("UPS terms") in effect on the date of shipment, which are available at [www.ups.com/terms](http://www.ups.com/terms). Pursuant to the UPS Terms, UPS's maximum liability for loss or damage to each domestic package or international shipment is limited to \$100, unless the shipper declares a greater value in the declared value field of the UPS shipping system used and pays the applicable charge (in which case UPS's maximum liability is the declared value). Special terms apply to some services and articles. Please review the UPS Terms for liability limits, exclusions from liability, maximum declared values, prohibited items, and other important terms of service. The shipper agrees that in the absence of a greater declared value, \$100 value is a reasonable limitation under the circumstances of the transportation. Claims not timely made (generally noticed within sixty days and filed within nine months, but filed within sixty days for international shipments) are deemed waived and will not be paid. See the UPS Terms for details. Under no circumstances will UPS be liable for any special, incidental, or consequential damages.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505****Change of Operator**

Form C-145  
Revised May 19, 2017

Permit 313088

**Previous Operator Information**

OGRID: 371643  
Name: SOLARIS WATER MIDSTREAM, LLC  
Address: 907 Tradewinds Blvd, Suite B  
  
City, State, Zip: Midland, TX 79706

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD  
OGRID: 14744  
Name: MEWBOURNE OIL CO  
Address: P.O. Box 5270  
  
City, State, Zip: Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MEWBOURNE OIL CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**MEWBOURNE OIL CO understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the operator of record of wells in New Mexico, MEWBORNE OIL CO agrees to the following statements:**

1. Initials W I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials W I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials W I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials W I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials W I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials W I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials W I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials W For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials W I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials W If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials W No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials W NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.



I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**

Signature:

Drew Dix

Printed  
Name:

Drew Dixon

Title:

SVP - Land Regulatory

Date:

3/31/2022 Phone: 832-304-7028

**New Operator**

Signature:

Monty Whetstone

Printed  
Name:

Monty Whetstone

Title:

VP of Operations

Date:

4/4/2022 Phone: 903-561-2900

Permit 313088

**NMOCD Approval**

Electronic Signature(s): Rob Jackson, District 2

Date: May 04, 2022