Office	State of New Mex	ico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	l Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION I	)	30-015-47601		
<u>District III</u> – (505) 334-6178	1220 South St. Franc	4	5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	0.5	STATE _	FEE L	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 8/3	03	6. State Oil & Gas	Lease No.	
87505					
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or U	Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG	CTICTY			
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR			-29" FEDERAL COM	
1. Type of Well: Oil Well	Gas Well  Other	8	3. Well Number #	13H	
2. Name of Operator		9	OGRID Number		
	Y USA INC			16696	
3. Address of Operator			0. Pool name or Wildo		
5 GREE	NWAY PLAZA SUITE 110, HOUST	ON TX 77046	PIERCE CROSSIN	G; BONE SPRING	
4. Well Location		<b>'</b>			
Unit Letter P :	1070 feet from the SOUTH	line and 104	15 feet from the	e EAST line	
Section 17		Range 29E	NMPM	County EDDY	
Section 17	11. Elevation (Show whether DR, R		TVIVII IVI	County EDD 1	
	11. Lievation (Show whether DR, IV	IKD, K1, OK, etc.)			
12 Charle	Ammanniata Day to Indianta Nat	uma of Nation D	om out ou Oth ou F	Nata	
12. Check A	Appropriate Box to Indicate Nat	ure of Notice, R	eport or Other L	rata	
NOTICE OF IN	TENTION TO:	SUBSI	EQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	_	COMMENCE DRILL		AND A	
PULL OR ALTER CASING		CASING/CEMENT J			
DOWNHOLE COMMINGLE	WOETH EE OOWN E	O/ (OII (O/ OEIVIEI ()			
CLOSED-LOOP SYSTEM					
OTHER: SURFACE COMMINGLE	– PLC 750C ⊠	OTHER:		П	
13. Describe proposed or comp	leted operations. (Clearly state all pe		give pertinent dates	including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC.				
proposed completion or rec	ompletion.			Č	
	_				
	add Salt Flat CC "20-29" Federal Co				
	ol (Pierce Crossing; Bone Spring) and	currently approved	proposed consolida	ited leases (CA BS 20-29	
E2 T24S R29E) in PLC 750C. The	C-102 is attached.				
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that continuously measures gas volu	C are unchanged – each facility has a sme before it leaves the facility. Any o	commingling of wel			
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NA 87505 Phone: (503) 476-3460 Par: (505) 476-3462

API Number

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREACE DEDICATION BY ATT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WEEL EUCHTION AND A	CREAGE DEDICATION PLAT
Pool Code	Pool Name
50371	Pierce Crossing Bone Spring

30-015-Property Code Property Name Well Number SALT FLAT CC "20\_29" FEDERAL COM 13H OGRID No. Operator Name Elevation 16691 OXY USA INC. 2927.2

Surface Location UL or lot no. Section Township Range North/South line Feet from the Lot Idn Feet from the East/West line County P 17 24 SOUTH 29 EAST, N.M.P.M. 1070 SOUTH 1045' EAST EDDY

Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24 SOUTH	29 EAST, N.	М. Р. М.		20'	SOUTH	2040'	EAST	EDDY
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						
640	)	Υ								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

