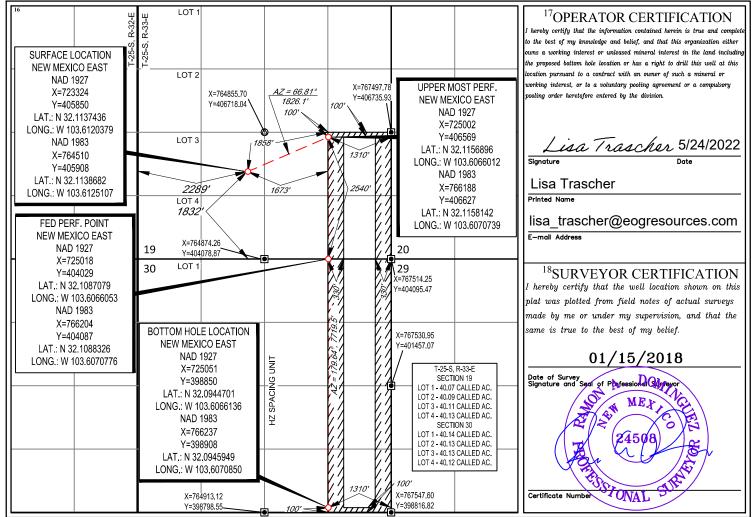
Submit 1 Copy To Appropriate District Office		te of New Me			n	Form C-1		
<u>District I</u> – (575) 393-6161	Energy, Min	nerals and Natu	Iral Resources	WELL AP		evised July 18, 20	113	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			DIVISION		30-025-45042			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		SERVATION South St. Fran		5. Indicate STA	Type of Lease	e FEE		
$\frac{\text{District IV}}{\text{1220 S. St. Francis Dr., Santa Fe, NM}}$	Sar	nta Fe, NM 8'	7505	6. State Oi	il & Gas Lease	No.		
	ICES AND REPOR	TS ON WELLS	5	7. Lease N	lame or Unit A	greement Name	<u>.</u>	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)				Audaciou	us 19 Fed Co	om		
1. Type of Well: Oil Well	Gas Well 🗌 Oth	ner		8. Well Nu	^{umber} 747	ν Ή		
2. Name of Operator				9. OGRID				
3. Address of Operator	ources, Inc.			7377 10. Pool name or Wildcat				
P.O. Box 2267, Midland,	TX 79702					 309P; Upr W(С	
4. Well Location		0 11				•		
Unit Letter:		m the South			eet from the		e	
Section 19	Townsh	1	ange 33E , <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc</i> .	NMPM	Lea Count	.y	_	
		iow whether DK	, <i>KKD</i> , <i>K</i> 1, OK, <i>ei</i> c.	3452				
12. Check	Appropriate Box	to Indicate N	lature of Notice,	Report or 0	Other Data			
	NTENTION TO:		SUB	SEQUEN	T REPORT	OF.		
PERFORM REMEDIAL WORK	PLUG AND ABAI		REMEDIAL WOR			RING CASING [
	CHANGE PLANS		COMMENCE DR		S. PAND	A		
	MULTIPLE COM	PL	CASING/CEMEN	T JOB				
DOWNHOLE COMMINGLE								
OTHER:			OTHER: PL	_C-800		[X	
13. Describe proposed or comp							date	
of starting any proposed w proposed completion or re-		9.15.7.14 NMA	C. For Multiple Co	mpletions: A	ttach wellbore	diagram of		
proposed completion of re-	inpletion.							
Pursuant to Administra	ative Order PL(C-800, EOG	Resources, In	nc. ("EOG'	') respectfu	illy		
request to add this we	Il authorized to	commingle	production at	the centra	l tank batte	ry located		
in the SENE of Sectio	n 19, Township	25 South, I	Range 33 East	, Lea Cou	inty, NM. A	.11		
production from the su	ubject well will b	be allocated	using readings	s from ind	ividual well	meters.		
Spud Date:		Rig Release Da	ate:					
I hereby certify that the information	above is true and co	omplete to the b	est of my knowledg	ge and belief.				
SIGNATURE Lisa Tras	cher	тіті ғ Rec	ulatory Specia	list	DATE 5	/24/2022		
Type or print name Lisa Trasc For State Use Only	ner	_ E-mail address	s: lisa_trascher@eo	gresources.co	om PHONE: <u>-</u>	432-347-6331		

APPROVED BY: Dean	R	Millure	TITLE	Petroleum Engineer	DATE	06/13/2022
Conditions of Approval (if a	ny):					

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	State o Energy, Minera D OIL CONSEF 1220 Sou Santa	Submit	FORM C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT					
WELL LOCATION AND ACREAGE DEDICATION PLAT								
¹ API Number	² Pool Code ³ Pool Name							
30-025- 45042	98180 WC-025 G-09 S253309P; Upr Wolfd							

		10012	1 001	00		0 020 0 00 020	, opi	ronoump		
⁴ Property C	Code	⁵ Property Name						6V	⁶ Well Number	
322220		AUDACIOUS 19 FED COM							747H	
⁷ OGRID N	No.	⁸ Operator Name ⁹ Elevat						⁹ Elevation		
7377	7	EOG RESOURCES, INC.						3452'		
	-				¹⁰ Surface Lo	ocation		-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	19	25–S	33-E	-	1832'	SOUTH	2289'	WEST	LEA	
			¹¹ B	ottom Ho	le Location If D	ifferent From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	30	25–S	33-E	-	100'	SOUTH	1310'	EAST	LEA	
¹² Dedicated Acres	¹³ Joint or 1	Infill ¹⁴ Co	nsolidation Cod	e ¹⁵ Orde	er No.	•	•			
240.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\LO_AUDACIOUS_19_FED_COM_747H_C102_REV2.DWG 5/20/2022 10:56:58 AM bzollinge