Submit 1 Copy To Appropriate District	State of New Mex	tico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natur		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	8,,		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-45043		
<u>District III</u> – (505) 334-6178	1220 South St. France		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			0. State Off & Gas Lease No.		
87505					
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUE		7. Lease Name or Unit Agreement Name		
	CATION FOR PERMIT" (FORM C-101) FOR		Audacious 19 Fed Com		
PROPOSALS.)					
1. Type of Well: Oil Well	Gas Well 📋 Other		7 301 1		
2. Name of Operator	ources, Inc.		9. OGRID Number 7377		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 2267, Midland,	TX 79702		WC-025 G-09 S253309P; Upr WC		
4. Well Location	1// 10/02				
Unit Letter_K:	1832feet from theSouth	line and 2	254feet from theline		
Section 19	Township 25S Ran	11110 unit	NMPM Lea County		
	11. Elevation (Show whether DR, I	0	5		
	The Elevation (Show whether DR, I	((ind), iti, on, eie.)	3451		
12. Check	Appropriate Box to Indicate Na	ture of Notice, I	Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTHER: PL	C-800		
	bleted operations. (Clearly state all pe		l give pertinent dates, including estimated date		
			npletions: Attach wellbore diagram of		
proposed completion or rec		1			
Pursuant to Administra	ative Order PLC-800, EOG I	Resources, Ind	c. ("EOG") respectfully		
request to add this we	Il authorized to commingle p	production at t	he central tank battery located		
	n 19, Township 25 South, R				
production from the subject well will be allocated using readings from individual well meters.					
		senig reddinge			
Spud Date:	Rig Release Date	e:			
I hereby certify that the information	above is true and complete to the bes	st of my knowledge	e and belief.		
SIGNATURE Lisa Tras	cher _{TITLE} Regi	latory Special	ist5/24/2022		

Type or print name Lisa Trascher	E-mail address:	lisa_trascher@eogresources.com	PHONE:	432-347-6331
For State Use Only				

APPROVED BY: Dean	R	Mollure	TITLE	Petroleum Engineer	DATE 06/13/2022
Conditions of Approval (if an	y):				

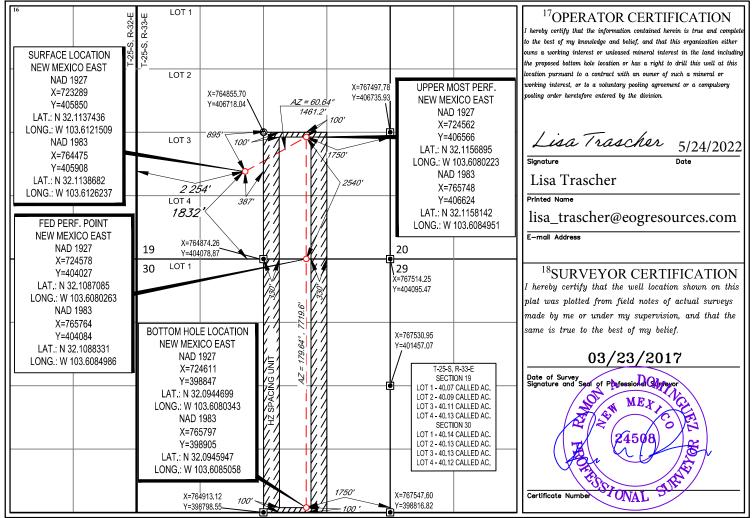
District I 1625 N. French Dr., Hobbs, NM 882 Phone: (575) 393-6161 Fax: (575) 3 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 7 District III 1000 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 3 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 4	893-0720 748-9720 87410 834-6170 M 87505 176-3462	Energy, Minera E OIL CONSE 1220 Sou Santa	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		FORM C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT	
WELL LOCATION AND ACREAGE DEDICATION PLAT						
¹ API Numbe		² Pool Code	³ Pool Name			
30-025	- 45043	98180	WC-025 G-09 S253309P; Upr W	olfcamp)	
⁴ Property Code		⁵ Property Name			⁶ Well Number	
322220		AUDACIOUS 19 FED COM			758H	
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation	
7377	EOG RESOURCES, INC.			3451'		

UL or lot no. Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Section Κ 25-S33-E 1832' SOUTH 2254' WEST LEA 19 ¹¹Bottom Hole Location If Different From Surface UL or lot no. North/South line East/West line Section Township Lot Idn Feet from the Feet from the County Range 100' 1750' SOUTH 0 3025-S 33-E EAST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No.

¹⁰Surface Location

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

240.00



S:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\L0_AUDACIOUS_19_FED_COM_758H_C102_REV2.DWG 5/20/2022 10:56:27 AM bzollinge