Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.					
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-50190					
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-1743-1 & V0-7378-1					
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	Convoy 28 State Com					
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 203H						
2. Name of Operator	9. OGRID Number						
3. Address of Operator	sources, Inc.	7377 10. Pool name or Wildcat					
P.O. Box 2267, Midland,	TX 79702	Triste Draw; Bone Spring, East					
4. Well Location B							
Unit Letter	: 468feet from theNorthline and _	1498feet from theEastline					
Section 28	Township 24S Range 33 E 11. Elevation (Show whether DR, RKB, RT, GR,	NMPM Lea County					
	•	25' GR					
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data					
NOTICE OF I	NTENTION TO: SI	UBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK							
TEMPORARILY ABANDON PULL OR ALTER CASING] CHANGE PLANS ☐ COMMENCE] MULTIPLE COMPL ☐ CASING/CEM	DRILLING OPNS.□ P AND A □ IFNT.IOB □					
DOWNHOLE COMMINGLE		E.V. 005					
CLOSED-LOOP SYSTEM] □ OTHER:	PLC-502					
OTHER: 13. Describe proposed or com	upleted operations. (Clearly state all pertinent details.						
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Multiple						
proposed completion or re	completion.						
Pursuant to Administr	rative Order PLC-502 EOG Resources,	Inc. ("FOG") respectfully					
	ell authorized to commingle production	, , ,					
tank battery located in the SWNE of Section 28, Township 24 South, Range 33 East, Lea							
County, NM. All production from the subject well will be allocated using readings from							
individual well meters.							
Spud Date:	Rig Release Date:						
Space Date.	Tag Release Bate.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 6/3/2022							
SIGNATURE LISA / rai	TITLE Regulatory Spe	cialist DATE 6/3/2022					
Type or print name Lisa Trase	cher E-mail address: lisa_trascher@	Deogresources.com PHONE: 432-347-6331					
For State Use Only							
APPROVED BY: Dean R Molline TITLE Petroleum Engineer DATE 06/13/2022							
Conditions of Approval (if any):							

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 50190		² Pool Code 96682	³ Pool Name Triste Draw; Bone Sprin	g, East
⁴ Property Code 317294			operty Name 28 STATE COM	⁶ Well Number 203H
⁷ OGRID №. 7377		•	oerator Name SOURCES, INC.	⁹ Elevation 3525'

¹⁰Surface Location

B	28	24-S	33-E	– Lot lan	468'	NORTH	1498'	EAST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	33	24-S	33-E	_	100	SOUTH	1260'	EAST	LEA
12Dedicated Acres 13Joint or Infill 14Consolidation Code 15Order No.									
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

