Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 201
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-025-35898
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8°	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		NMNM02379
87505 SLINDRY NOTI	CES AND DEDODTS ON WELLS	2	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		COVINGTON A FEDERAL	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	CO VII (GTGT (TTEBELGIE
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number #20	
2. Name of Operator		9. OGRID Number	
OXY	USA INC		16696
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4294, HOUSTON TX 77210-4294			RED TANK;DELAWARE, WEST
4. Well Location			
	_1650feet from theSOUTH		
Section 26	Township 22S	Range 32E	NMPM County LEA
	11. Elevation (Show whether DR	P, RKB, RT, GR, etc.	)
	3751 GL		
12 Chack A	ppropriate Box to Indicate Na	eture of Notice I	Report or Other Data
12. CHECK A	ppropriate box to indicate iva	iture of Notice, i	Report of Other Data
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<del>_</del>
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER: AMEND COMMINGLE	PERMIT	OTHER:	П
$\boxtimes$			
			give pertinent dates, including estimated date
		. For Multiple Com	npletions: Attach wellbore diagram of
proposed completion or reco	mpletion.		
Ovy requests to amend PLC 76	7 A to move wells from Covi	ngton A Federal	25 Battery to Covington A Federal 9
			be removed from PLC 767A. All
			is not required for oil at the battery
			rifice meter (BLM gas FMP) that
•	•		and the land of the DI C 767 A

continuously measures gas volume before it leaves the facility. Allocation does not change from PLC 767A.

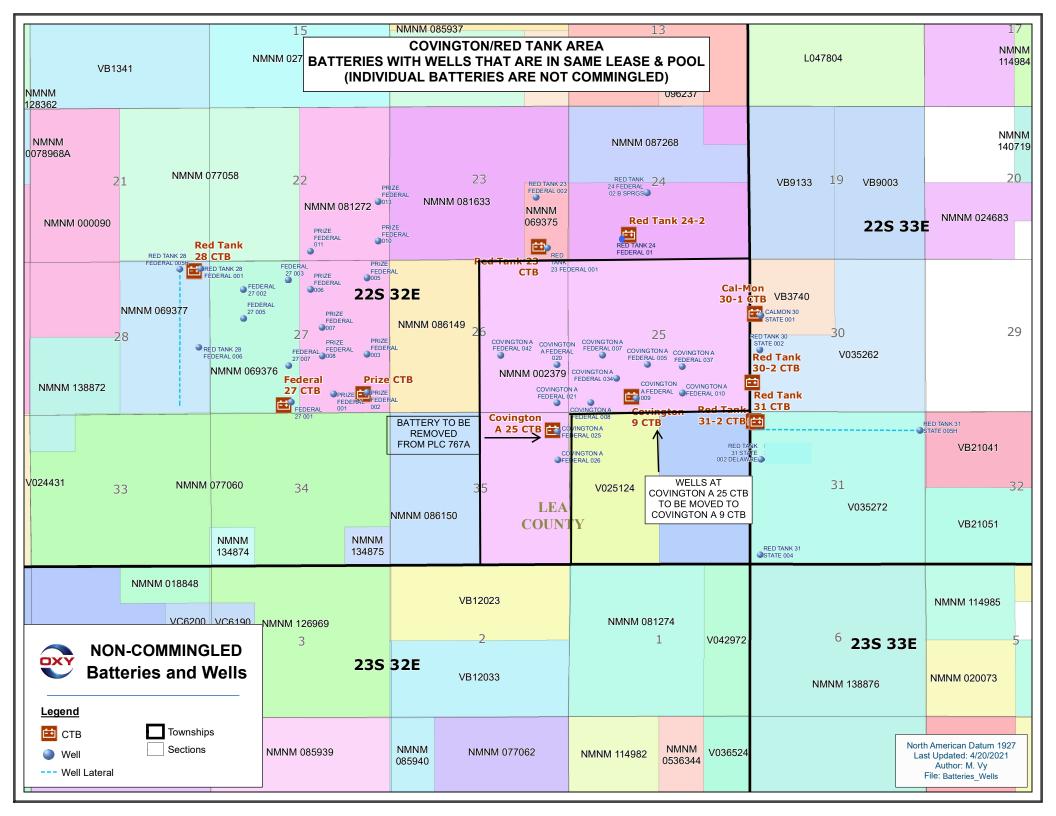
## COVINGTON A FEDERAL 25 BATTERY:

WELL	API	POOL	LEASE
COVINGTON A FEDERAL #020	30-025-35898		
COVINGTON A FEDERAL #025	30-025-32851	DED TANKEDELANADE MEST	NMNM02379
COVINGTON A FEDERAL #026	30-025-34987	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #042	30-025-35936		

## COVINGTON A FEDERAL 9 BATTERY:

WELL	API	POOL	LEASE
COVINGTON A FEDERAL #005	30-025-32446		NMNM02379
COVINGTON A FEDERAL #007	30-025-33614	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #008	30-025-32023		
COVINGTON A FEDERAL #009	30-025-32036		
COVINGTON A FEDERAL #010	30-025-32581		
COVINGTON A FEDERAL #021	30-025-34075		
COVINGTON A FEDERAL #034	30-025-34705		
COVINGTON A FEDERAL #037	30-025-34455		

Spud Date:	Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE SHUNG	TITLE_REGULATORY ENGINEERDAT	TE03/06/2022				
Type or print name _SANDRA MUSALLAM_ E-mail address: SANDRA_MUSALLAM@OXY.COM PHONE: _713-366-5106 For State Use Only						
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE				



## GAS COMMINGLE FOR COVINGTON/RED TANK AREA FACILITY DIAGRAM

