

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Governor

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**Adrienne E. Sandoval, Director**  
Oil Conservation Division



Mr. Adam G. Rankin  
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NON-STANDARD LOCATION

**Administrative Order NSL-8375**

**Chevron USA Inc. [4323]**  
**CO Grizzly 34 27 Federal Well No. 409H**  
**API No. 30-025-49723**

|                  | <u>Footages</u>    | <u>Unit/Lot</u> | <u>Sec.</u> | <u>Twsp</u> | <u>Range</u> | <u>County</u> |
|------------------|--------------------|-----------------|-------------|-------------|--------------|---------------|
| Surface          | 192 FNL & 1575 FEL | B               | 3           | 25S         | 32E          | Lea           |
| First Take Point | 25 FSL & 550 FEL   | P               | 34          | 24S         | 32E          | Lea           |
| Last Take Point  | 100 FNL & 550 FEL  | A               | 27          | 24S         | 32E          | Lea           |
| Terminus         | 25 FNL & 550 FEL   | A               | 27          | 24S         | 32E          | Lea           |

**Proposed Horizontal Units**

| <u>Description</u> | <u>Acres</u> | <u>Pool</u>          | <u>Pool Code</u> |
|--------------------|--------------|----------------------|------------------|
| E/2 of Section 34  | 640          | Wildcat; Bone Spring | 96715            |
| E/2 of Section 27  |              |                      |                  |

Reference is made to your application received on May 17<sup>th</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 25 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 3, T25S, R32E, encroachment to the NE/4 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

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Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells in this area to allow for maximize recovery of resources within the Bone Spring formation underlying the E/2 of Section 27 and the E/2 of Section 34. The non standard location pertains to only the Horizontal Spacing Unit within Section 34.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102, submitted with the Authorization to Transport (C-104), to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

  
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**ADRIENNE E. SANDOVAL**  
**Division Director**

**Date:** 6/16/2022

AES/lrl