

State of New Mexico
Energy, Minerals and Natural Resources Department

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NON-STANDARD LOCATION

Administrative Order NSL-8376

**Chevron USA Inc. [4323]
CO Grizzly 3 10 Federal Well No. 416H
API No. 30-025-PENDING**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>RangB</u>	<u>County</u>
Surface	192 FNL & 1675 FEL	B	3	25S	32E	Lea
First Take Point	25 FNL & 2310 FEL	B	3	25S	32E	Lea
Last Take Point/ Terminus	25 FSL & 2310 FEL	O	10	25S	32E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 of Section 3	640	Wildcat; Bone Spring	96715
E/2 of Section 10			

Reference is made to your application received on May 17th, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 25 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 34, T24S, R32E, encroachment to the S/2 SE/4
Section 15, T25S, R32E, encroachment to the N/2 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells in this area to allow for maximize recovery of resources within the Bone Spring formation underlying the E/2 of Section 3 and the E/2 of Section 10.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102, submitted with the Authorization to Transport (C-104), to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL
Division Director

Date: 6/16/2022

AES/lrl