Initial

Application

Part I

Received: 2/16/2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT I. Secondary Recovery Pressure Maintenance Application qualifies for administrative approval? Yes II. **CONTACT PARTY:** III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary. IV. Is this an expansion of an existing project? If yes, give the Division order number authorizing the project: V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Attach data on the proposed operation, including: 1. Proposed average and maximum daily rate and volume of fluids to be injected; 2. Whether the system is open or closed; 3. Proposed average and maximum injection pressure; 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. IX. Describe the proposed stimulation program, if any. *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data XII. and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. Applicants must complete the "Proof of Notice" section on the reverse side of this form. XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief. SIGNATURE: erinm @ Sabinal energy com E-MAIL ADDRESS: If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: All file d w/ original application Application is for return to injection after DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

FORM C-108

APPLICATION for AUTHORIZATION to INJECT

SABINAL ENERGY OPERATING, LLC

LAMBIRTH STATE #1

- I. This disposal well application qualifies for administrative approval.
- II. Operator: Sabinal Energy Operating, LLC

Address: 1780 Hughes Landing Blvd, Ste 1200 The Woodlands, TX 77380

Contact: Erin Mazur 346-224-9270

- III. Well data sheet is attached as Injection Well Data Sheet as Attachment No. 1
- IV. This is not an expansion of an existing project.
- V. A map is attached which identifies the well's Area of Review as Attachment No. 2
- VI. A tabulation of data from all wells within the Area of Review and other pertinent information is attached as **Attachment No. 3**. Also included are well completion records and wellbore schematics of all plugged wells. Previously submitted 9/14/93.

VII. Proposed Operational Data:

- a. The average injection rate will be 1000 BWPD and the maximum injection rate will be 2000 BWPD
- b. The system is closed
- c. The average injection pressure will be 200 psi and the maximum injection pressure will be 1500 psi.
- d. The source of produced water will be the Fusselman formation (reinjected produced water) from nearby leases. Water analysis is attached as **Attachment No. 4**.
- e. The disposal zone is productive or oil within one mile of the disposal well.

VIII. GEOLOGIC DATA

- Previously submitted 9/14/93.
- IX. The Fusselman formation will be acidized with approximately 1500 gallons of 15% hydrochloric acid.
- X. Well logs have previously been filed with the Division.
- XI. Previously submitted 9/14/93.
- XII. All available geological and engineering data has been examined and no evidence of open faults or any other hydrological connection between the injection zone and underground drinking water was found
- XIII. I hereby certify a complete copy of this application, with a copy of the publisher's affidavit of Publication attached as **Attachment No. 5**, has been sent by certified mail on February 16, 2022.

Surface Owner:

State of New Mexico State Land Office PO BOX 1148 Santa Fe, New Mexico 87504-1148

Offset Operators:

Sabinal Energy Operating, LLC is the only offset

INJECTION WELL DATA SHEET

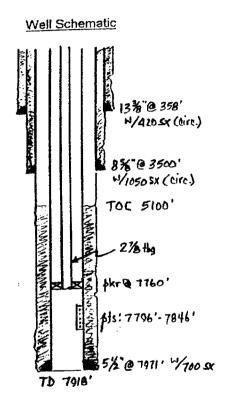
Operator: Okie Crude Company

Lease and Well: Lambirth State No. 1

Location: 1980 ft FNL and 510 ft FEL

Sec. 36, T-5-S, R-32-E

Roosevelt County



Tubular Data

Surface cashing 13-3/8", 48#, H-40 set at 358 ft and cemented to surface by circulating 420 sacks in 17-1/2" hole.

Intermediate Casing 8-5/8", 24#, K-55 set at 3500 ft and cemented to surface by circulating 1050 sacks in 11" hole

Production Casing
5-1/2", 14# & 15.5#, K-55 set at 7971 ft and cemented with 700 sacks Class II cement in 7-7/8" hole. Top of cement at 5100 ft determined by temperature survey. Total depth of well is 7918 ft.

Injection Interval
Well is perforated from 7796 ft to 7846 ft

Tubing String 2-7/8" internally plastic coated set in Baker Model AD-1 tension packer at 7760 ft.

Other Data

- 1. Name of the Injection formation: Fusselman
- 2. Name of the field or Pool (if applicable): Peterson, South
- 3. Is this a new well drilled for injection? No, well was originally drilled as a Fusselman oilwell
- 4. Has the well ever been perforated in any other zone(s)? No
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. <u>7550 ft</u>. <u>Peterson Penn Associated</u>, <u>South</u>

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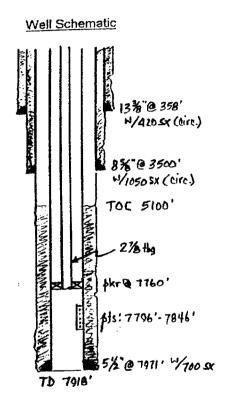
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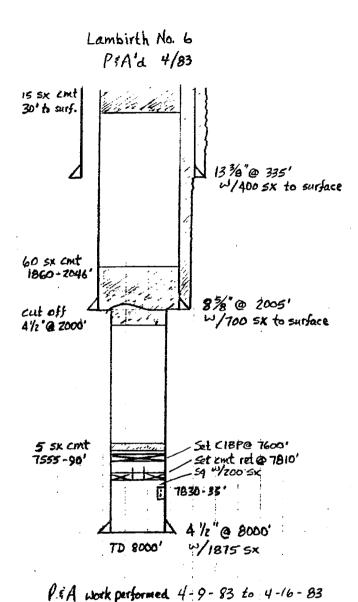
Other Data

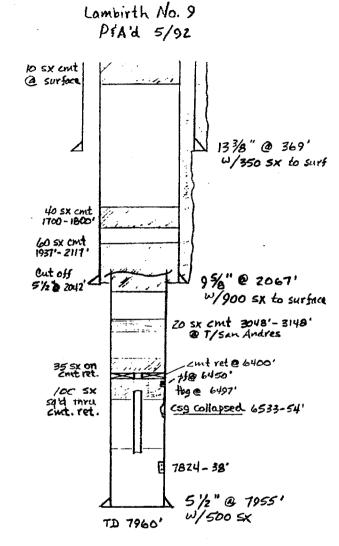
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NE 'EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION FLAT

form C-102 supersedes C-128 Stective 1-1-65

All distances must be from the outer boundaries of the Section LAMBRITH STATE PETROLLUM Co. Hong. our Letter 32 East Roosevelt 5 South Actual Footage Location of Well: East 1980 North feet from the Productna Formation Ground Lyvel Elev. 80 Peterson Fusselman, South 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION でするとなるとう オノモンイン D C В すいすべきがしましましましましま E #1 October 22 ΙI K I hereby certify that the well location on this plat was platted from field Ν Date Surveyed October 17,1979 Registered Professional Engineer and/or Land Surveyor John W. West 676 Ronald



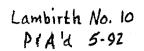


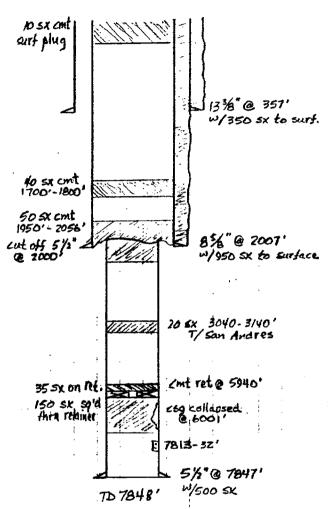
DEA work performed 5-11-92 to 5-13-92

PLUGGING DETAIL

ATTACHMENT NO. 3 PAGE 29 OF 31

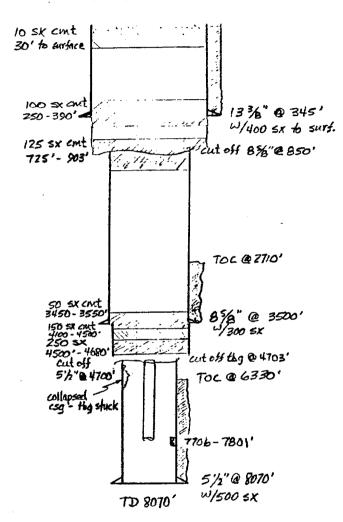
hraitbill 8,98 MR. W.





PA work performed 10/89 and 5-13814-92 hole circulated 11/9.5 */gal mud

Goldston A No. 2 P. A'd 7-73



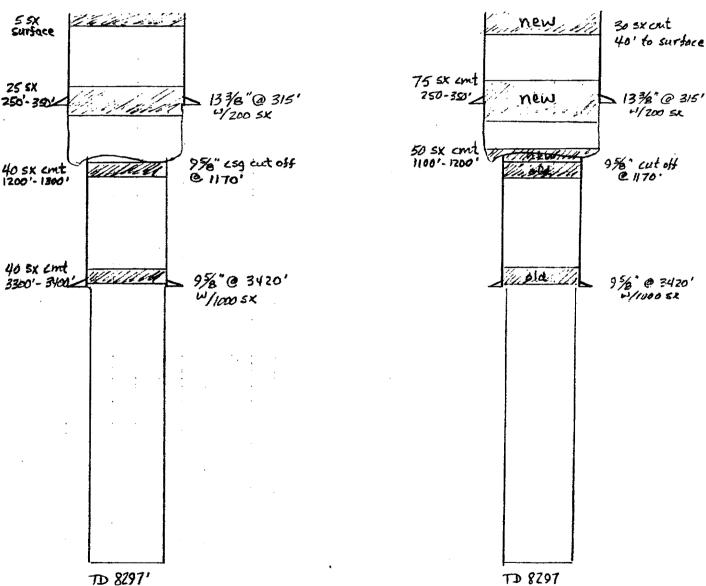
P?A work performed 7-9-73 to 7-27-73 hole loaded W/mud prior to spotting plugs

PLUGGING DETAIL

ATTACHMENT NO. 3 PAGE 30 OF 31

profibill 1 78 74 4 5 ...





Hork performed 5-28-51 to 8-10-51 Hole left full of heavy mud Attempted to re-enter - could not get below cut off 956" csg @ 1170'. Hole loaded W/9.8* mud between plugs

PLUGGING DETAIL

ATTACHMENT NO. 3

PAGE 31 OF 31

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26t BP @ 78251
             MN 9E-2-7
          Swhd 4 110 + 80 BSW in 5 hrs (7828-33")
                  Acid (7828-33') 1000 gals (15%)
                Perf (Fusselman) 7828-33' w/4 SPF
                                         BB F0 1825.
              (.01-5981) say 9 ut SN/M M8 59 PAMS
                Perf (Fusselman) 7865-70' w/4 SPF
                  ID 1971; PBD 7825; SI WO EVAL
Sqzd 7797-2518 W1100 SX
TD 797797-2518 W1100 SX
TD 704 (7797-7818)
                                                            08-8-2
                                                           1-25-80
 FING 175 BO + 70 BW in 24 hrs thru 24/64" chk,
                (%21) alsg 00c1 ('818/-7677) broA
                                              ALS Z/M
Perf (Fusselman) 7797-7801', 7804-08', 7812-18',
                         ID 1971; PED 7918; FIME
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                                     ID 7971'; CLTC
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24 hr test. GOB 297; 815 47.2 IP (Fusselman) Perfs 775s 4506' P 31 BOPD. Pot based on 2 7/8" at 7771. 5 1/2" at 7971' w/700 sx 8 2/8" at 3500; w/1050 sx PORTAMBO: 1 MUTAG PORMATION WELL CLASS INIT D FIN DO LSE CODE IO mi SE/Eliqs 08-42-E am 97-71-11 ags 1880, EMF 210, EEF OL SEC WN 98-2-4 Sec 36, T5S, R32E (O:O8D ersidition Real 544 PHILLIPS PETSOLEUR CO. ركون 7-170-0E 184 S COS IN FIRST THE PERECOS S. COS IN THE PROPERTY OF THE PROPE MN 31×15

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1/2 MILE RADIUS
OF PROPOSED WATER DISPOSAL
OKIE CRUDE COMPANY
LAMBIRTH STATE NO. 1

ATTACHMENT NO. 2

OKIE CRUDE COMPANY - LAMBIRTH STATE #1 AREA OF REVIEW - 1/2 MILE RADIUS WELL LIST

Well Name	Location	Total Depth	Date Drilled	Well Type	Construction
Lambirth #1	1980' FSL & 1980' FWL Sec.31-5S-33E	7992'	6-4-78	Oil	13-3/8" @ 355' w/350 sx 8-5/8" @ 3327' w/300 sx 5-1/2" @ 7961' w/725 sx
Lambirth #6	766' FNL & 766' FWL Sec.31-5S-33E	8000'	3-20-78	Oil	13-3/8" @ 335' w/500 sx 8-5/8" @ 2005' w/700 sx 4-1/2" @ 8000' w/1875 sx
Lambirth #9	560' FSL & 560' FEL Sec.25-5S-32E	7960'	2-14-80	Oil	13-3/8" @ 369' w/350 sx 8-5/8" @ 2067' w/900 sx 5-1/2" @ 7955' w/500 sx
Lambirth #10	810' FNL & 660' FWL Sec.31-5S-33E	7848'	7-19-80	Oil	13-3/8" @ 357' w/350 sx 8-5/8" @ 2007' w/950 sx 5-1/2" @ 7847' w/500 sx
Lambirth #12	2310' FSL & 1854' FWL Sec.31-5S-33E	7750'*	4-13-85	Gas	13-3/8" @ 370' w/375 sx 9-5/8" @ 2005' w/875 sx 5-1/2" @ 7750' w/565 sx
Lambirth #A-2	1980' FNL & 1980' FWL Sec.31-5S-33E	7920'	4-9-79	Oil	13-3/8" @ 400' w/720 sx 8-5/8" @ 3500' w/1375 sx 5-1/2" @ 7920' w/400 sx
Goldston A-1 (Lambirth State #1	660 FSL &) 660' FEL Sec.36-5S-32E	8297'	8-13-51	Dry	13-3/8" @ 315' w/400 sx 8-5/8" @ 3420' w/200 sx
Goldston A-2	960' FSL & 660' FEL Sec.36-5S-32E	8070'	12-27-72	Oil	13-5/8" @ 345' w/300 sx 8-5/8" @ 3500' w/300 sx 5-1/2" @ 8070' w/500 sx

^{*}did not penetrate Fusselman

API	Well Name	Operator	Status	Legal	SHL/BHL	TD S	Spud Ty	ype	Type Construction
30-041-20361	30-041-20361 PRE-ONGARD WELL #002 (Goldston-A 2)	PRE-ONGARD WELL OPERATOR	Plugged (site released)	P-36-05S-32E	960 FSL & 660 FEL	8070	8070 12/27/1972 Oil		13-5/8" @345' w/300sx 8-5/8" @3500' w/300sx 5-1/2" @8070' w/500sx
30-041-20523	30-041-20523 PRE-ONGARD WELL #009 (Lambirth 9)	PRE-ONGARD WELL OPERATOR	Plugged (site released)	P-25-05S-32E	560 FSL & 560 FEL	7960	7960 2/14/1980 OII		13-3/8" @369' w/350sx 8-5/8" @2067' w/900sx 5-1/2" @7955' w/500sx
30-041-20479	30-041-20479 LAMBIRTH #006	ENSERCH EXPLORATION INC.	Plugged (site released)	D-31-05S-33E	766 FNL & 766 FWL	8000	8000 3/20/1978 Oil		13-3/8" @335' w/500sx 8-5/8" @2005' w/700sx 4-1/2" @8000' w/1875sx
30-041-20481	30-041-20481 LAMBIRTH A #002	Sabinal Energy Operating, LLC	Active	F-31-05S-33E	1980 FNL & 1980 FWL 7920	7920	3/4/1979 Oil		13-3/8" @400" w/720sx 8-5/8" @3500' w/1375sx 5-1/2" @7920' w/400sx
30-041-20514	30-041-20514 LAMBIRTH STATE #001	Sabinal Energy Operating, LLC	Active	H-36-05S-32E	1980 FNL & 510 FEL	7971	11/17/1979 SV	WD	7971 11/17/1979 SWD 8-5/8" @3500 w/420sxs 5-1/2" @7990 w/ 400sxs
30-041-20536	30-041-20536 PRE-ONGARD WELL #010 (Lambirth 10)	PRE-ONGARD WELL OPERATOR	Plugged (site released)	D-31-05S-33E	810 FNL & 660 FWL	7848	7848 7/19/1980 Oil		13-3/8" @357' w/350sx 8-5/8" @2007' w/950sx 5-1/2" @7847' w/500sx
30-041-20783	30-041-20783 LAMBIRTH #012	ENERGEN RESOURCES CORPORATION	Plugged (site released)	K-31-05S-33E	2130 FSL & 1854 FWL 7750 2/16/1985 Oil	7750	2/16/1985 0		13-3/8" @370' w/375sx 9-5/8" @2005' w/875sx 5-1/2" @7750' w/565sx

NE 'EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Lergin LAMBRITH STATE PETROLLUM Co. 32 East Roosevelt 5 South 36 Actual Footage Location of Well: 1980 North feet from the Producing Fermation Ground Lyvel Elev. Fusselman Peterson Fusselman, South 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION C D F H E <u>Senior Engineering Specialist</u> Phillips Petroleum Company #1 October 22, 1979 K Ll N P Date Surveyed October 17, 1979 Registered Professional Engineer 676 1320 1650 1980 2310 2000 1000

ESTIBLISON FORE PLITTION CON TY ROUD EVELT THE Peterson, S. STATE NM API 30-041-2 PHILLIPS PETROLEUT CO. MAP 1 uss Lambirth State NF) COORD Sec 36, T5S, R32E 4-2-36 NM 1980' FNL, 510' FEL of Sec SPD 11-17-79 CMP 3-24-80 10 mi SE/Elida WELL CLASS: INIT D FIN DO LSE CODE CSC TORMATION FORMATION DATUM 8 5/8" at 3500' w/1050 sm 5 1/2" at 7971' w/700 sx 2 7/8" at 7771 ## 7971' (FSLM) | PBD 7825' | TP (Fusselman) Perfs 7796 7606' P 31 BOPD. Pot based on

24 hr test. GOR 297; gt, 47,2

CONTR Rial #7 DESCRIPT 4400 GL PD 8000 RT

F.R. 11-5-79 (Fusselman) Drig 3341' arby 11-20-79 Drlg 6447' im TD 7971'; Care 11-30-79 12-12-79 TD 7971'; PBD 7918'; Flwg 1-11-80 Perf (Fusselman) 7797-7801', 7804-08', 7812-18', w/2 SPF Acid (7797-7318), Li00 gals (15%) Flwd 175 BO + 70 BW in 24 hrs thru 24/64" chk, TP 70# (7797- 7818')
TD 797: PBD 7918' DOC
Sqzd 7797-2318 w/100 sx
TD 7971'; PBD 7825'; SI WO Eval 1-25-80 2-8-80 Perf (Fusselman) 7865-70' w/4 SPF Swbd 65 BW w/NS in 6 hrs (7865-70') PB to 7852: Perf (Fusselman) 7828-33 w/4 SPF Acid (7828-33') 1000 gals (15%) Swbd 4 $30 \div 80$ BSW in 5 hrs (7828-33') 4-2-36 NM Set BP @ 7825

ROOSEVELT PHILLIPS		Peterson, S. I Lambirth State Sec 36, T5S, R32E	NM Page #2
2-28-80	Continue		
4-7-80	Acid 17795. Swbd 80 PW t TD 7971; PI LOG TOP3; Andres 30977	lman) 7796-7806' w/4 SPI 7866') 500 gals (15%) w/NS in 4 hrs (7796-7806 BD 7825'; Complete Restler 1898', Yates 207 , Glorieta 4347', Tubb	5') '8', San
4-12-80 5-17-80	Hueco // Luca 7590 L. (11.5) COMPLETAGE E RE-ISSUE AT INCLUBIL LAT	3 Brothers 7440', Boug	6', h "C" FORMERLY

5-17-80 Continued ISSUED 7-37-86 on TICKET ONLY

4-2-36 NM IC 30-041-70036-79

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	Street and Apt. No., or PO Box No. 316 01d Santa Fe Trail City, State, 217-48 Santa Fe, NM 87501	OP F
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reve	rse f
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3.	A. Signature	
Print your name and address on the reverse so that we can return the card to you.	X ☐ Agent ☐ Addressee	1
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: The New Mexico State Land Office 310 Old Santa Fe Trail, Santa Fe, NM 87501	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 4415 8248 7200 43	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation	

PS Form 3811, July 2015 PSN 7530-02-000-9053

VIA USPS

February 16, 2022

NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

The New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

Re:

Lambirth State #1 Well API#: 30-041-20514 Roosevelt County, NM

Sabinal Energy Operating, LLC, located at 1780 Hughes Landing Blvd., Suite 1200, The Woodlands, Texas 77380, (346)-224-9270, is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for administrative approval for its saltwater disposal well Lambirth State #1 (API: 30-041-20514).

The proposed well is located at approximately 1980 feet FNL and 510 feet FEL in Section 36, Township 5S, Range 32E in Roosevelt County, New Mexico. Disposal water will be sourced from area production and will be injected into the Fusselman formation at a depth of 7,796 ft to 7,946 ft below ground level and at an expected maximum injection rate of 2,000 bbls water per day and pressure of 1,500 PSI.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

In addition, please feel free to contact me at NicoleR@SabinalEnergy.com should you have any general questions or concerns for Sabinal regarding this matter.

Technical questions for Sabinal regarding the Operation may be directed to Coley Jameson at ColeyJ@SabinalEnergy.com.

Sincerely,

Nicole Stone Reeves Senior Landman

Enclosures

AFFIDAVIT OF LEGAL PUBLICATION

Legal 9432

STATE OF NEW MEXICO
COUNTIES OF CURRY
AND ROOSEVELT:
The undersigned, being dully sworn, says:
That she is a Legal Clerk of
The Eastern New Mexico News
Newspaper of general circulation,
Published in English at Clovis and Portales,
said counties and state, and that the
hereto attached

Lambrith SWD Proclamation (002) Legal 9432

was published in The Eastern New Mexico News a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for 1 Days/weeks on the same days as follows:

First Publication February 13, 2022
Second Publication
Third Publication
Fourth Publication

Subscribed and sworn to before me, February 14, 2022

Notary Public

My commission expires on May 3, 2025

Legal 9432 February 13, 2022

LEGAL NOTICE

Sabinal Energy Operating, LLC, Hughes Landing Suite 120 Woodlands, 1200, 77380, Attention: Erin Mazur, (346)-224-9270, is filing Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division for administrative approval administrative approval for its saltwater disposal well Lambirth State #1 (API: 30-041-20514). The proposed well is located at approximately 1980 feet FNL and 510 feet FEL in Section 36, Township 5S, Range 32E in Roosevelt County, New Mexico. Disposal water will be sourced from area production and will be injected into the Fusselman formation at a depth of 7,796 ft to 7,946 ft below ground level and at an expected maximum injection rate of 2,000 bbls water per day and pressure of 1,500 psi. Interested parties must file objections requests for hearing with the Oil Conservation, Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled are deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a assumery of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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Vented											
35. List of Attachments											
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36. I hereby certify that	the inform	ration sho	oun on both side	s of this	form is true	e and comple	ie to the bes	cojmy snew	gc and ore	p-	
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INSTRUCTIONS

This form is to be filled with the depth of the filler of the Communication not later to a days after the completten of any newly-littled or deepened well. It shall be decomposed by one copy of all electrical and reflectativity logs run on the well and a summary of all special tests condected, including drift stem lests. All depths reported shall be measured depths in the case of directionally drifted wells, true vertical depths shall ducted, including drift stem lests. All depths reported shall be reported for each zone. The form is to be filled in quintuplicate except on also be reported. For multiple completions, Items 3n through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on also be reported. For multiple completions, Items 3n through 34 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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28.		CAS	ING RECORD (R	eport all string	s set	in well)			
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Date of Test	Hours Tested	Choke Stze	Prod'n. For Test Period	он — вы.		Gas - MtTF	Water - Phi	. 10	Gas - Oil Batto
6-4-78	24	1/4"	1030 7 61100	638		703	- 0 -		1102/1
Flow Tubing Press.	Casing Pressur	e Calculated 24		Gas —		1	_ Bbl.	ŧ	avity = API (Com.)
585 psi	Packer	Hour Hate	638		703	- () -	4	9.80
34. Disposition of Gas (Sold, used for fu	el, vented, etc.)					Test Witnes		
Vented during							S. D.	Reed	1
35. List of Attachments									
Deviation Reco	ard. Inge	Plat. DST	Charts						İ
36. I hereby certify that	45.4-(house on both eide	e of this form fe	true and compl.	ete to	the best of my	knowledge and	brlief.	
36. I Rereby certify that	ine information s	STOR OUR SERVE	1/2 ***********************************				- 44	•	1
-/	T. Bu	· N2	<u> </u>	Productio	_ ~		1 4-	,	-6-78
				uraduakia	C.	nerintand	lent _{DATE}	n-	-n-/A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffied or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a nummary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B". _____T. Ojo Alamo _ T. Canyon ___ T. Kirtland-Fruitland ______ T. Penn. "C" T. Pictured Cliffs _____ T. Penn. "D" _ _____ T. Leadville_ _____T. Madison__ ___ T. Menefee_ ____ T. Devonian _ 7750' T. Point Lookout _____ T. Elbert _ _ T. 7800° ___ T. Mancos _ _ T. 3126' _ T. Simpson _ _____ T. Gallup ___ 4449' _____ Base Greenhorn _____ T. Granite _ _ T. McKee_ __ T. Ellenburger -Paddock. _____ T. _ _____Т. Morrison. Blinebry ... 7926'____т. Tubb. Delaware Sand 65301 _____ T. -Bone Springs -Abo ... 71541 Wolfcamp -75801 _____T. Permian __ _ T. _____ T. Penn. "A"_

FORMATION RECORD (Attach additional sheets if necessary)

__ T.

T Cisco (Bough C) -

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0'	2001	200'	Tertiary Sandstone				
2001	1800'	1600'	Red Shale				
1800'	3300'	1500'	Red Shale & Anhydrite				
33001	4390'	1090'	San Andres Dolomite				
4390'	44491	59'	Salt			Ì	
44491	5500*	1051'	Interbedded Shale & Salt of Glorietta Formation				
55001	5770'	270'	Interbedded Limestone & Shale of Glorietta Fm.				
5770'	65301	7601	Shale & Limestone of Tubb Formation				
6530'	7154	6241	Abo Fm., Red Shale				
7154'	7580'	426*	Limestone & Dolomite of Wolfcampian Age				
75801	77501	170'	Pennsylvanian Limestone, Dolomite & Shale				
77501	7800¹	501	Upper Silurian Dolomite				
78001		126'	Fusselman Dolomite				
7926'		66'	Pink PreCambrian Granite				
				•			

	Form C-103
NO. OF COPIES RECEIVED	Supersedes Old
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE NEW MEXICO DIE CONSERVATION COMMISSION	2.1001170 1 1 0 0 0
FILE	5a. Indicate Type of Lease
U.S.G.S.	State Fee X
LAND OFFICE	5, State Oil & Gas Lease No.
OPERATOR	3. Sidle On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON TELLS (TO NOT TELLS) THIS FORM FOR PROPOSALS TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PROPOSALS.) USE "APPLICATION FOR PERMIT —" (FORM C-1011 FOR SUCH PROPOSALS.)	(11111111111111111111111111111111111111
	7. Unit Agreement Name
oil GAS OTHER Dry	1
with the same of t	8. Farm or Lease Name
2. Name of Operator	Lambirth
Enserch Exploration, Inc.	9. Well No.
3. Address of Operator	6
P. O. Box 4815, Midland, Texas 79704	10. Field and Pool, or Wildcat
4 1 ocation of Well	South Peterson
UNIT LETTER D 766' FEET FROM THE West LINE AND 766' FEET	FROM TITTITITITITITITITITITITITITITITITITIT
THE NORTH LINE, SECTION 31 TOWNSHIP 58 HANGE 33E	MPM. (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4382.4' GR	Roosevelt
To be linear Nature of Motice Report of	Other Data
16. Check Appropriate Box To Indicate Nature of Notice, Report or	ENT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILE ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	<u> </u>
OTHER	
OTHER	
	ding assignment date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	iding estimated date of starting any proposed
work) SEE RULE 1103.	
Work performed from 4/9/83 to 4/16/83:	
Set CIBP at 7600'.	
Laid 5 sacks Class H cement from 7590' to 7555'.	
$a_{\rm out} = 4000$ casing at 2000 .	•
Laid 60 sacks Class H cement from 2046' to 1860'.	
t is it applies flace is coment from it. Lo Suitace.	
Cut off 8-5/8" casinghead, welded on 8-5/8" x 1/2" steel plate.	
Installed dry hole marker.	
installed dry note method	
	·
10. The state the information shove is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	5/26/83
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED FITTLE Prod. Superintendent	DATE 5/26/83
SIGNED H. F. Merry Col. Superintendent	
H. F. Burnett 7 OIL & GAS INSPEC	
SIGNED H. F. Becker Prod. Superintendent	
H. F. Burnett 7	

ATTACHMENT NO. 3 PAGE 6 OF 31

STATE OF NEV		VT		CONCI	-01/0	TION	HV.	ISION			e e e e e e e e e e e e e e e e e e e	
	•10		OIL		_R V A _O. BO:						ic	ype of Leuse Fee Y
DISTRIBUTION	•					MEXICO	9 8 7	501				Gas Leane No.
SANTA FE			SA	NIVE	_, IVEV	MEXICO	, , ,		_	3. 5000	. (),, 6	CMS Econo tro
U.S.O.S.			COURT	TION OF	PECO	MPLETIO	N RI	EPORT A	ND LOG	m	7777	mmm
LAND OFFICE		MCCL	COMPLE	11011 01	(RECO	,,,,,			}			
OPERATOR										7. Unii	Agree	ment Name
TYPE OF WELL					637			-	ĺ			
TYPE OF COMPLE		; [GAS WELL		DRY X	OTHER_				8. Farm	of Le	ase Name
No.		-:.	PLUG	X SI	ava.	OTHER					birt	h
wett ove	H L BCL	<u> </u>							.	9. Well	No.	
Enserch Expl	oration,	Inc.					<u>.</u>			6 10. Fic	ld and	Pool, or Wildcat
P. O. Box 48			exas 79	9704						Sou	th P	eterson
Lecation of Well	723, 112022		-						ł		////	
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AT SETTERD	PATES .	766_	FEET F	NOM THE	West	LINE AND		766	FEET FROM	15. Co.	7777	777777777
						V/I/I/I		IXIII)	//////		_	
North LINE OF	31	TWP.	5S 🚜	e. 33	E NMPM	VIIII	III	7X7777		Roose	velt	lev. Cashinghead
. Daté Spudded	16. Date T.D.	Reached	17. Date	Compl. (R.	eady to P	rod.) 18.	Eleva	4382.4	ккв, кт, о 1 св	Λ, εια.)	13. 2	lev. Cashinghead
2/4/79	2/24/7		1						ols (Rotan	/ Tools	t	Cable Tools
Total Depth	21. P	lug Back	T.D.		II Multipi Many	e Compl., Ho	•	Drille	d By (11	,	
80001											25	. Was Directional Survey
Producing Interval(s	s), of this compl	elion —	Top, Botton	, Nam e								Made
									•		1	No
										12	27. Was	s Well Cored
Type Electric and C										- 1		No
DLL, CNL, GF	CDL				100 (B	ort all string		in well)				
2.	<u> </u>					E SIZE			HTING REC	DRO		AMOUNT PULLED
CASING SIZE	WEIGHT LI		. DEPTI		17-1/		500) sx. (
13-3/8"	48			35' 05'	- 1/-1/) sx. (
8-5/8"	$\frac{24}{11}$		800		7-7/8	\ 11		75 sx.				2011'
4-1/2"	11.	U#			, ,,,							
	_l	11150	RECORD.				i	30.	Т	UBING I	RECOF	₹D
				SACKS C	EUENT	SCREEN		SIZE	DE	PTH SE	T	PACKER SET
SIZE	TOP	H	MOTTO	SACKSC	EMERI	JONEEN						
				 								
	d		1	<u> </u>	1	32.	ACIE	SHOT, F	RACTURE,	CEMENT	r sour	EEZE, ETC.
Perforation Record (7828*-40*, .43	interval, size a	0 bol	er, oe fenna	ezed)		DEPTH						MATERIAL USED
7830'-35', .43	l" size, i	hole	es (sque	ezed)		7828*-			2000 ga	ls.MO	D 20	2 acid
7830'-42', .43	l" eize. 2	0 hold	es (soue	ezed)		7830'-	351	_	500 gal	s. 15	% MS	A acid
7694'-98', .42				,		7830'-4	42'		350 gal	s. MO	D 10	l acid
7640'-44', .42						7694'-			1000 ga			
· · · · · · · · · · · · · · · · · · ·									0 gals.1	5%MCA	+ 1	000 gals.MOD202
ate First Production	Prox	fuction k	dethod (Flor	ving, gas l	ift, pumpi	ing – Size an	d typ	e pump)		Well S	itatus (Prod. or Shut-in)
	1									<u> </u>		
ate of Test	Hours Tested	CI	hoke Size	Prod'n. Test Pe		Oil - Bbl.	1	Gas MCI	Wate	r — Bbl.		Gas —Oil Rutio
low Tubing Press.	Casing Press		alculated 24	- OII - B	bl.	Gas - 1	ACF	W	ster - Bbl.		OII G	ravity - API (Corr.)
: - -	1	H	our Rate	.								
t. Disposition of Gas	Sold, used for f	uel, veni	red, etc.)						Test	Witness	ed By	
5. List of Attachments												
Plat (Logs pre	eviously f	iled)							1 7. 2		ali c!	
. I hereby certify that	the information	shown o	on both side	s of this fo	em is tru	e and comple	te to	ine best of	ту кпошіей!	e and 0	eccej.	
-1	_ /		. 4	_	n	ان	- 4 4	tondon+			5/5	06/83
SIGNED X	F. Su-	<u>Cr</u>	i-1.1		LE TIC	od. Supe	_ TIII	Lendent		DATE		-0/03

NO. OF COPIES RECEIVE	:0		1	,								rm C-10 vised 1	
DISTRIBUTION		T^-	ł										
SANTA FE				NEW.	HE VICO (או כמא	SERVATIO	и со	MMISSIC	N	1		ype of Lease
FILE		1	WELL	ילביין	ETION O	PPFCC	MPLETIC	IN RI	PORT	AND LOG	Sta	ile 🔝	
		1	HCLL	COMPL	_ 11011 0	111100	J.I.I				5. Stot	- O1: 6	Gas Lease No.
U.S.G.S.		-											
LAND OFFICE											IIII		
OPERATOR			l										
											7. Unit	Agree	ment Name
IG. TYPE OF WELL		01	L GT	GAS				•					
	-10	w	L X	GAS WELL	. [_]	DRY	DTHER				8. 1 cm	m or Le	ase Name
b. TYPE OF COMPLET				PLUG	D1	FF.					Lam	birth	า
WELL OVE		DEE	PEN	BACK	L RE	sve-L	OTHER				9. Well	No.	
2. Name of Operator	_		T								6		
Enserch Exp	lora	tion,	Inc	<u> </u>							10. Fi	eld and	Pool, or Wildcat
3. Address of Operator				_	70701						Sout	h Pet	erson Fusselma
P. O. Box 4	815,	Mid	and,	Texas	79701						7777	7777	minim
4. Location of Well													
									766				
UNIT LETTER D	LOC	ATED	<u> 766</u>	FEET F	ROM THE	West	LINE AND	'~~	766	FEET FROM	4 12. Co	unty	m///////////
							111111	////	IXIII.		Y	-	
THE North LINE OF	see. 3	1	TWP.	5SRG	E. 33E	имрм	VIIII	7777	MIII	DED ST	Roos	FAFT	ley Cashinghead
15: Date Spudded	16. Da	te T.D.	Reach	a 117. Date		eady to P	rod.) 18.	Elevat	ions (i)r	, KKB, KI, '	on, erc.,	13	lev. Cashinghead
2-4-79	2-2	24-79	•		20-79				.4' GE		T -1-		Cable Tools
20. Total Depth		21. P	lug Bac	t.D.	22.	II Multiple Many	e Compl., Ho	w	23. Inter Drill	vals , Rota ed By i			Capte 1901s
80001		1	786	21	l					→ 0	<u> 800 – </u>	0'	. Was Directional Survey
24. Producing Interval(s), of thi	s compi	etion —	Top, Botton	n, Name							25	Made Made
													Ma
7830'-35' Fuss	selma:	n											No
26. Type Electric and O											}	27, Was	Well Cored
			,										No
CNFD, DL, BHC	30111	c, G		CA	SING RECO	ORD (Rep	ort all string	s set	n well)				
28.	1		1/27	DEPT			ESIZE			ENTING REC	ORD		AMOUNT PULLED
CASING SIZE	_1	GHT L	3./ + 1 .			17-1		รกก	ev (Class H	(Circ	$\overline{\cdot}$	
13-3/8"	48				35'	11"	12			Class C			
8-5/8"	24				05'	7-7	/011		5 sx.	Jass C	TOTIC	•/	
4-1/2"	111	<u>.6#</u>		80	00'	1-7	/ 0	107	J 3A.				
	_ե					<u> </u>			30.		TUBING	RECOR	8D
29.				RECORD							EPTH SE		PACKER SET
SIZE	T	OP	E	OTTOM	SACKS C	EMENT	SCREEN		517.5		7778'		7778
									2-3/8'		1110		1110
					<u> </u>						CENE	T COLI	
31. Perforation Record (32.	ACID	, SHOT,				EEZE, ETC.
7828'-40',10 1	noles	, . 43	'size	, squee	zed		DEPTH						MATERIAL USED
7872',4 holes	43"	size.	squ	eezed						≥\$)2000			
7830'-35',6 ho	les.	.43"	size				7872 (4				ed w/	100 8	sx. Class H
,030 33 ,0	,						7830'-	35'(6hole	s) 250 g	als.	MSA A	Acid
33.							UCTION						
Date First Production		Pro	duction	Method (Flo	nving, gas	lift, pump	ing — Size a	nd typ	e pump)		Well	Status	(Prod. or Shut-in)
		1	-	lowing							Pr	oduc:	ing
3-10-79 Date of Tost	Hours	Tested		hoke Size	Pred'n.		OH = Bbl.		Gas = M	Cl. , Wa	ter – libi		Gas = Oll Ratio
	1		- 1	3/8"	Test P	eriod	204	l	3	L6	65	j	1549/1
3-20-79		24 g Press	ure (3/8 Calculated 2	4- OII — I	361.	Gas	MCF		Water — Pbl.		O11 C	Gravity - API (Corr.)
Flow Tubing Press.		_		lour Rate	20		i	16		6 5		,	50.1
100 psi 34, Disposition of Gas (Pac		fuel on	ted. etc.1					L		st Witnes		
			incit tel	.,, . 10+/						п	τ,	Warr.	en, Jr.
Vented during		<u> </u>									·	nallt	Cu, Ji.
35. List of Attachments													
Deviation Reco	ord,	Logs	<u>Pla</u>	<u>t</u>		2x x			the best	of my knowle	dre and	beliet	
36. I hereby certify that	the info	ormatio:	: shown	on both sid	es of this)	om is tru	и: она сотры	541 W	car rest	. y my namete			
_ /	7			· X				_	_			-	20. 78
SIGNED A	H. 1	Du	~	us	TI	TLE Pr	oduction	n Su	perin	tendent	DATE		<u> </u>
													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fiele 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

			т	Common	Т.	Ojo Alamo	т.	Penn. "B"
T.	Anhy	-	_ L.	Canyon	т	Kirtland-Fruitland	Т.	Penn. "C"
T.	5alt		Т.	Strawn		Pi i Cliff-	т	Pann ((n))
B.	Salt		т.	Atoka	T.	Pictured Citis	1-	Penn. "D"
	Yates	20671	т	Miss	T.	Cliff House	I.	FeadAnte
	7 Rivers		т.	Devonian	T.	Menefee	τ.	Madison
	_		~	Siturian 7785	5' т.	Point Lookout	T.	Elbert
T.	Queen			Stratton -	T	Mancos	т.	McCracken
T.	Grayburg	20001	. 1.	Montoya		C-11-	т	Ignacio Qtzte
T.	San Andres	3090'	. T.	Simpson	1.	Gariup	:-	Caralta
T.	Glorieta	4412'	T.	McKee	B	ase Greenhorn	<u>.</u>	Granite
T	Paddock		Т.	Ellenburger	T.	Dakota	Т.	
4	Blinebry		~	Cr Wach /90.	⁾ Т.	Morrison	t.	
		5734'	т	Gronite	Т.	Todilto	т.	
	Tubb			Determine Send	T	Entrada	т.	
T.	Drinkard	6495	. 1.	Delaware Sand		Wingate	т	
T.	Abo	311/1	. Т.	Bone Springs	I.	wing ate		
Т.	Wolfcamp	/114	т.		Т.	Chinle	1.	
	-	7686'	т.		т	Permian	Т.	
1.	Ciara (Danah C)		т		Т.	Penn "A"	T.	
T	Claco (Rondu C)							

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
30901	1023	Yates				
			[
		Wolfcamp	-	İ		
			1	1		
			ļ		1	
TD	37 '	Granite Wash		1		
	3090' 4412' 5734' 6495' 7114' 7686' 7785' 7963'	3090' 1023' 4412' 1322' 5734' 1322' 6495' 761' 7114' 619' 7686' 572' 7785' 99' 7963' 178'	3090' 1023' Yates 4412' 1322' San Andres 5734' 1322' Glorieta 6495' 761' Tubb 7114' 619' Abo 7686' 572' Wolfcamp 7785' 99' Penn 7963' 178' Silurian	3090' 1023' Yates 4412' 1322' San Andres 5734' 1322' Glorieta 6495' 761' Tubb 7114' 619' Abo 7686' 572' Wolfcamp 7785' 99' Penn 7963' 178' Silurian	3090' 1023' Yates 4412' 1322' San Andres 5734' 1322' Glorieta 6495' 761' Tubb 7114' 619' Abo 7686' 572' Wolfcamp 7785' 99' Penn 7963' 178' Silurian	To Thickness in Feet Formation From To in Feet 3090' 1023' Yates 4412' 1322' San Andres 5734' 1322' Glorieta 6495' 761' Tubb 7114' 619' Abo 7686' 572' Wolfcamp 7785' 99' Penn 7963' 178' Silurian

ATTACHMENT NO. 3 PAGE 9 OF 31

State of New Mexico Form C-103 Submit 3 Copies Ainerals and Natural Resources Department Enery Revised 1-1-89 to Appropriate
District Office OIL CONSERVATION DIVISION DISTRICTI WELL API NO. P.O. Box 1980, Hobbs, NM 88340 P.O. Box 2088 30-025-20523 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lesse No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL WELL X LAMBIRTH 2. Name of Operator 9 E.P. OPERATING COMPANY 9. Pool name or Wildcat 3. Address of Operator 6 DESTA DR., SUITE 5250, MIDLAND, TEXAS 79705-5510 SOUTH PETERSON FUSSELMAN 4. Well Location SOUTH Feet From The P : 560 Feet From The wnship 5S Range 32 E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) NMPM ROSSEVELT County Township 4368.4' GR. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORARILY ABANDON

I hereby sertify that the information about is true and complete to the best of my knowledge and belief.		
SIGNATURE RECOMMENDED THE SIGNATURE THE SIGNATURE THE SIGNATURE THE SIGNATUR	ACQUISITION MANAGER	DATE MAY 15, 1992
TYPEORIFINAL JOEY FIELDS		TELEPHONE NO. 683/9722
(This space (or State Line)		

(1 una abace for 2 one one)

PULL OR ALTER CASING

work) SEE RULE 1103.

5-11-92

5-11-92

5-12-92

5-12-92

5-12-92

5-13-92

(1). 5-11-92

OTHER:

(2).

(3).

(4).

(5).

(6).

(7).

ATTROVED BY Jack Griffin

DIRECTOR INCIDENTIAL

CASING TEST AND CEMENT JOB

OTHER:

CIRC. HOLE WITH 10# BRINE & 25# SALT GEL PER BBL. FROM 6200'

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

SPOT 20 SXS PLUG FROM 3148'-3048'

SPOT 40 SXS PLUG FROM 1800'-1700'

SPOT 10 SXS PLUG @ SURF

INSTALL DRY HOLE MARKER

CUT 5-1/2" CASING @ 2042' LAY DOWN CASING

SPOT 60 SXS PLUG @2117' WOC & TAG PLUG @1937

DEC 08.33

_ DATE

CONDITIONS OF AFFROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

PULL OR ALTER CASING

OTHER:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Revised 1-1-89
WELL API NO. 30-025-20523
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Lambirth
8. Well No.

Type of Well: OY2 WEIT X 2. Name of Operator EP Operating Company 9. Pool name or Wildcat 3. Address of Operator 79705-5510 South Peterson Fusselman 6 Desta Drive, Suite 5250, Midland, TX 4. Well Location 560 560 Feet From The South Feet From The Line and Roosevelt **NMPM** County hip 5S Range 32E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township 4368.4' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Performed 10/10/90 through 10/20/90:

During routine operations to change pump on well, the casing was found to be collapsed from 6533'-54'. The tubing was backed off at 6497'. Tubing was jarred for 2 days with no success. Verbal approval was obtained from Conservation Commission to perforate at 6450'. A 51/2" cement retainer was set at 6400'. The well was squeezed with 100 sacks Class "C" Neat to 1850# with no bleed off. Stung out of retainer. Circulated hole with 2% KCL water. Well Temporarily Abandoned. Waiting on approval to plug and abandon.

CASING TEST AND CEMENT JOB

OTHER: Casing Collapse - Temporary Abandon

I hereby certify that the informa	tion above is tive and complete to the best of m	y knowledge and belief.	
SIGNATURE	(oe-x/	THIS Production Superint	endent DATE 10/29/90
TYPE OR PRINT NAME		· · · · · · · · · · · · · · · · · · ·	TELEPHONE NO.
(This space for State Use)	Orig. Signed by Paul Kautz		NOV 0 1 1990
APPROVED BY	Qeologist	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

NJ. OF EOPIES RECEIV	.0						orm C-105 textood 1-1-65		
DISTRIBUTION						្រុក	ellegte Type of Leggs		
SANTA FE		NEW MI	EXICO OIL CO:	ISEPVATIO	N COMMISSIO				
FILE	WEI	LL COMPLET	TION OR REC	OMPLETIC	IN REPORT	AND LOG	trio [] Cee [X] cec (il N Gio, Leros De.		
U.S.G.S.						i			
LAND OFFICE						7773	77777777777777777		
OPERATOR			:						
						\};\;\	M. Agreen eat ficting		
Id. TYPE OF WELL	r-					l			
	OIL X	GAS WCLL	_] DRY [_]	OTHER_		F. T.	kni of Lease Name		
b. TYPE OF COMPLE	* []	PLUS RACK	DIFF.			I.ar	mbirth		
NEW TX WOR OVE	R DEFEN	NACX L	_ RESVR	OTHER			11 1:0.		
	ration Inc					9	İ		
Enserch Explo	ration, inc.					10. 1	Tel Land Pool, or Wildcat		
P. O. Box 483	5 Midland	Texas 797	01			S.Pe	eterson-Fusselman		
4. Location of Well	o, marana,	10.100							
4, Bocatton of won									
UNIT LETTER P	560	FEFT FRO	M THE South	LINE AND	560	_ FEET FROM			
UNIT LETTER	COCATES	720,740		111111	7778777	111111111111111111111111111111111111111	cunty		
THE East LINE OF	25 28	SS ROE.	32E NMPA	111111	IIIXIII	1111111 Roos	sevelt \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
15. Date Spudded	16. Date T.D. Read	hed 17. Date C	ompl. (Ready to P	rod.) 18.	Revations (DI	, RKB, RT, GR, etc	sevelt .) 19. Elev. Cashinghead		
12/16/79	1/11/80	2/	14/80		4368.4' (GR	4369.41		
20. Total Depth	21. Plug Bo	ack T.D.	22. If Multipl	e Compl., Ho	w 23, Inter	vals , Rotury Tool ed By :	s Cable Tools		
7960 '	78	95 '				<u>→ ; A11</u>			
24. Producing Interval(s), of this completion	- Top, Bottom,	Name				25. Was Directional Survey Made		
7824'-38' (15	holes) - Fu	sselman					No		
26. Type Electric and C	ther Logs Run						27, Was Well Cored		
DIL, FDC, BHO	;						No		
28.		CASI	IG RECORD (Rep	ort all string	set in well)				
CASING SIZE	WEIGHT LB./FT	. DEPTH S		E SIZE	CEM	ENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	369)' 17-1	/2"		(Circulated)	1 1		
9-5/8"	36#	2067				(Circulated))		
5-1/2"	17#	7955	8-3/	4"	_500_sx_				
	<u> </u>					THE	- DECORD		
29,	LINE	R RECORD			30.		G RECORD PACKER SET		
SIZE	ТОР	BOTTOM S	ACKS CEMENT	SCREEN	SIZE		El PACKER SEI		
			_		2-3/8'	7873			
				120	ACID SUCT	EDACTURE CEVE	NT SQUEEZE, ETC.		
31. Perforation Record	Interval, size and nu	mber)		32.			NO KIND MATERIAL USED		
		11 •		7824'-3	INTERVAL		MOD 101, 500 gals.		
7824'-38' (15	holes), .43	" size		1024 -3	0	MOD 202	MOD 101, JOU gals.		
	•			ļ		FIOD ZOZ			
			PROD	UC TION					
Date First Production	Productio	n Method (Flowi	ng, gas lift, pump		d type pump)	Weel	1 Status (Prod. or Shut-in)		
ł	i i		1-1/2" x 2				Prod.		
2/14/80 Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gus - M				
	24		Test Period	32	95	2	1158/1		
2/26/80 Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Hbl.	Ges - I		Water - Pbl.	Oll Gravity - API (Corr.)		
- and a territory of a country	30#	How liste	82	9	5	2	51.2		
14. Disposition of Gas i		ented, etc.)	L			Test Witne	rated By		
Vented during test Test Witnessed By B. J. Warren, Jr.									
35. List of Attachments									
Deviation Rec	ord, Logs, P	lat, DST C	hart						
36. I hereby certify that	Deviation Record, Logs, Plat, DST Chart 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
i	the information show	en on both sides	of this form is tru	ic and comple	te to the best t	•	·		
	1								
マ/.	the information show				rintender		2/28/80		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a nummary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	lern New Mexico	Northwestern New Mexico					
T. B. T. T. T. T. T. T. T. T. T. T. T. T. T.	Anhy	T. Canyon T. Strawn T. Atoka T. Miss Missing T. Devonian T. Silurian 7768' T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash 7938' T. Granite T. Delaware Sand T. Bone Springs T. Fusselman 7822'	T. Ojo AlamoT. Penn. "B"					
T. T.	Drinkard	T. Delaware Sand T. Bone Springs T. Fusselman 7822'	T. EntradaTT					
Т	Claco (DonRu C)	• • • • • • • • • • • • • • • • • • • •						

FORMATION RECORD (Attach additional sheets if necessary)

Thickness Formation From To Thickness Formation										
From	To	in Feel	Formation	From		in Feet				
3098'	4430'	1332'	San Andres							
4430'	57571	1327'	Glorieta							
5757'	6508'	751'	Tubb							
6508'	7134'		Abo Shale							
7134	7562'	428'	Wolfcamp							
7562*	7682'		Penn Lime							
7682'	7768'		Cisco							
7768 1	7822'		Silurian							
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· ·	State of New Mexico	Form C-103
Submit 3 Copies to Appropriate District Office	Ene Minerals and Natural Resources Department	Revised 1-1-89
DISTRICTI P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-041-20536
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	•	STATE FEE X 6. State Oil & Gas Lease No.
OUNDRY NOT	CES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRO	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A AVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTTER	LAMBIRTH
2. Name of Operator E.P. OPERATING COMPANY		8. Well No. 10
3 Address of Operator	0, MIDLAND, TEXAS 79705-5510	9. Pool name or Wildcat SOUTH PETERSON FUSSELMAN
1 Well Location		560 Feet From The WEST Line
Unit Letter D : 81	O Feet From The NORTH Line and	
Section 31	Township 5S Range 33E	NMPM ROOSEVELT County
	4384.4' GR.	
	Appropriate Box to Indicate Nature of Notice,	Report, or Other Data BSEQUENT REPORT OF:
NOTICE OF INT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING IG OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLIN	r
PULL OR ALTER CASING	CASING TEST AND C	
OTHER:		
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	tions (Clearly state all persinent details, and give persinent dates, inc	luding estimated date of starting any proposed
(-)	OLE WITH 10# BRINE WITH 25# SALT GEL	PER BBL. @5900'
	SXS PLUG @ 3140' /2" CASING @2032' LAY CASING DOWN.	
(4). 5-13-92 SPOT 50	SXS @2082' WOC TAG @1915'	
	SXS @1800' SXS SURF PLUC	
	DRY HOLE MARKER.	
	•	
I hereby tertify that the information above in true	and complete to the best of my knowledge and belief.	
SIGNATURE DE TOL	TITLE ACQUISITION	MANAGER DATE MAY 15, 1992
TYPEORPROTENTE JOEY FIELD	08	TELETHONE NO. 683/9722
(This space for State Use)	OIL & CAS	INSPECTOR DEC 0 8 '97
APTROVED BY JULIAN BANY	THE THE	DATE

STATE OF NEW	MEXICO	-								,	
INTRGY AND MINERALS	DEPARTMENT	OH	CONSE	ERVA	TION D	IVIS	510 N	f	5a. Indi	cate T	ype of Lease
(9-14			P.	о. во х	2088			1			Fee X
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SANTA FE											
U.5.G.5,		ELL COMPLE	TION OF	RECO	MPLETIO!	N RE	PORT AN	1D FOG	11.11	1111	
LAND OFFICE		cee com e.						7			
OPERATOR									Unit	Agrees	rent Name
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b. TYPE OF COMPLET		<u></u>	.;3 011	rr.					Lamb	irth	
WELL X NOA	DEEPER	8464	ne ne	SVR. L	OTHER				3. Ve 11	No.	
2. Name of Operator									10		
Enserch Expl	oration, Ir	ic.						}-	ī(T	d ond	Pool, or Wildcat
Address of Operator		_							So.	Pote	rson Fusselmar
P. O. Box 48	15, Midland	l, Texas /	9704						11111	777	mmm
t. Location of Well								8			
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West Lint or s	rc. 31 1v	че. 5S <u>в</u>	<u>.e. 33E</u>		77777		222727	KH RT GA	ceci	19. El	ev. Cost inched
15. Date Spudded	16. Date T.D. Re	enched 17, Date	Compl. (R	eady to l'i	rod.] [18. i	Fic.Act:	10ns (177, 7			4	385.4'
6/6/80	6/24/8	30 8	122/80		1	4	384.4'	GR B , Rotary			Cuble Tools
J. Total Depth	21. Plug	Back T.D.		II Multiple Many	Compl., 110	~	Drilled	Byı			-
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4. Preducing Intervails	, of this complete	ion - Top, Botto	m, Name								Made
• 1										İ	No
. 7813'-32' Fuss									- 12	7. Was	Well Cored
25. Type Electric and O	ther Logs Run										No
DLL/MS, CFDL,	CBL/VD										
: :		CA	SING RECO	ORD (Repo	ort all string:	s set i	n well}				AMOUNT PULLED
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13-3/8"	48#		13'	17-1				irculate			
8-5/8"	24#	19	63'	12-1				irculate	<u> </u>		
5-1/2"	15.5# & 1	7# 78	46 '	7-7/	8''	500	0 sx.				
J 1/2						<u> </u>					
13.	Li	NER RECORD					30.		JBING !		
SIZE	TOP	BOTTOM	SACKS	EMENT	SCREEN		\$17.E		THEE	<u> </u>	FACKER SET
			T				2-378"	/:	342'		
11. Perforation Record (Interval, size and	(number)			32.	ACID	, SHOT, FE	RACTURE, C			
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/813'-32', 9 h	ores, .40	3120			7813'-			250 gals	5 · /2	/6 MC	a ACIU
!					7825'-	<u>32'</u> _					rol,100sx.ceme
1					7813'-	15'		500 gals			
1					7813'-	<u> 32'</u>		<u>500 gals</u>	s. 15	% HC	L Acid
; 33.	· · · · · · · · · · · · · · · · · · ·				UCTION				1 10 11 4		(Prod. or Shut-in)
one First Production		ction Method (F1				nd fypr	շ ի ռուի)				Tient in Shut-in,
7-19-80	Pum	ping 2" x 1	15" x 24	' RHBC	<u> </u>		<u>. </u>		<u> </u>	od.	Gut - Otl Ratio
Unte of Test	Howa Tested	Choke Size	Presin.		Oil = 101.	ı	Gus MCT	1 .	Bbl.	[
8/25/80	24			<u>-</u>	<u> 153</u>	L	117		203	00.6	765/1
Flow Tubing Press.	Cosing Pressure	Calquiated :	•		Gus —		1	ter - Bbl.			
! 	30 psi		→ 15	53	11	1		203		l	49.2
Jt. Disposition of Gas (Sold, used for fue	el, vented, etc.)							Witness		1.
Vented during									. D.	om1t	
35. List of Attachments		T									
Deviation Repo	ort, Plat,	LOGS thown on both st	des of this	form is tru	e and comple	ele to	the best of	my knowleds	e and b	clief.	
1 7/	II A				od. Supe				DATE	_	/27/80
SIGHED A	11. Isu	- wy	<u> </u>	TI.E					UALL		15 OF 21

PECTIVETY OUNTER

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This form is to be filed with the appropriate futuries Office of the fit vision not later than 76 days, after the completion of any newly-inflict or depend well. It shall be a compensate to one very at all electrical and entire thing I permit on the well and a commence of the first term to the control of the first term to the control of the first term to the filed in a control of the report of the control of the filed in a control of the report of the control of the filed in a statistical control of the filed in a statistic of t

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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7701	1.0.									
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and the second s

STATE OF NEW MEXICO

DEVIATION REPORT

Enserch Exploration, Inc. Drilling Department 1230 Riverbend Suite 136 Dallas, Texas 75247 Lambirth # 10
Roosevelt County, New Mexico

DEPTH	DEVIATION
361	3/4
943	I
1382	1
1445	1 3/4
1529	1 3/4
1848	3/4
2010	1/2
2747	1/2
3231	1/4
3806	3/4
4340	1
4829	1
5370	1
6102	1
6874	1/2
7135	1/2
7848	1 1/2

REPUBLIC DRILLING & SERVICE, INC.

By: J. E. Armstrong Vice President - Operations

STATE OF TEXAS I
COUNTY OF HARRIS I

My Commission Expires: 6/30/84

Diane F. Blume
Notary Public in and for
Harris County, Texas

LAMBIRTH #10

ATTACHMENT NO. 3

PAGE 17 OF 31

STATE OF NEV	V MEXICO											
TIGY AND MINERAL	S DEPARTMENT	OIL	CONSE	RVA	TION E	IVI	ISIC	1	5a. Indi	Icate Type		
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CPERATOR									7. Unit	Agreement	Name	
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wer X wor		H PLUG	D17		отнся					irth		
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Enserch Expl	oration, In	ic.							12		ol, or Wildcat	
Address of Operator												j .
P. O. Box 48	15. Midland	l, Texas 79	704						South	Peter	son Penn	77
position of Well								Ì			////////	//,
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7750'		670'	- Nome			i		A			s Directional S	urve
1. Producing Interval(s			n, prome							Ма	ge	
7611'-65', Pe	nnsylvaniar	l								-	No	
Type Electric and C	Dun Bun								2	7. Was We	II Cored	
									-	No	<u>-</u> -	
CNL/FDL/GR/Ca	riper, CBL		SING RECO	RD (Rep	ort all string	s set	in well)					
4.	WEIGHT LB.				E SIZE	{		NTING REC	ORD		AMOUNT PULL	ΕO
CASING SIZE	48#		0'		-1/2"	37	5 sx. 0	lass C				
9-5/8"	36#	200			2-1/4"	87	5 sx. L	ite & "(-11 			
5-1/2"	15.5#	775			-3/4"	56	5 sx. L	ite & "	217	_		
7-112	1 23.3"					<u> </u>						
3.		INER RECORD					30.	T	UBING I	RECORD		
SIZE	TOP	воттом	SACKS CI	EMENT	SCREEN		SIZE	DE	PTH SE	r	PACKER SET	
- 372							2-3/8"	<u>'</u>	7 <u>546</u> 1		<u> 7547' </u>	
			1									
. Perforation Record	(Interval, size and	d number)			32.	ACIE	, SHOT, F	RACTURE,				
7688'-7700',	.50" size,	26 holes (S	Squeezed	i	DEPTH						TERIAL USED	
w/150	sx. Class '	'H" Neat cen	nent)		7688'-	<u>-770</u>	<u>o'</u>			_	cid,200 g	<u>al</u> :
7611'-65', .5	0" size, 50) holes						20% MS				
					7611'-	<u>-65'</u>		5000 gal	ls. MC	<u>)D 202</u>	acid	
					1							
:3.		ction Method (Flo			UCTION	nd typ	e pump)		Well S	tatus (Pro-	d. or Shut-in)	
ate First Production		enon Menod (F10 Lowing	wing, gas ii	ist, pump	ing - Size u		,		5	Shut-in	Ţ	
3/30/85	Hours Tested	Choke Size	Prod'n.	For	Oil - Bbl.		Gas - MCI	Wate	r – Bbl.	Gos	Oil Ratio	
4/13/85	24	24/64"	Test Pe		3		170		58	56	,667/1	
	Casing Pressur		(- OII - Bt	ol.	Gas -	MCF	We	ster – Bbl.		Oil Gravit	ty - API (Corr.,	,
low Tubing Press.	Packer	Hour Rate	3		17	70		58	}	42.	4	
1. Disposition of Gas (1	el. vented, etc.)						Test	Witness	ed By		
Vented during									S. C.	. Hartl	ey	
List of Attachments												
Inclination R	eport. Plai	and logs										
. I hereby certify that	the information	houn on both side	s of this fo	m is tru	e and comple	te to	the best of	my knowled	e and be	eli ef.		_
					•							
つん:	4 B.	,	<i>.</i>	_ Pro	od.Super:	inte	ndent		DATE	4/22/8	35	
	· somether	· · · · · · · · · · · · · · · · · · ·	TITI	LE					U			_

HU. OF CODIES RECEIVED	_	•				Form C Hervise	
· DISTRIBUTION					•		Type of Lame
SANTA FE	NEW NEW	MEXICO OIL CON	SERVATION	COMMISSION	4	State	-1 · (47)
FILE	WELL COMPLI	ETION OR RECO	OMPLETIO	4 REPORT	AND LOG	5, Blue (4	& Gas Loner He.
U.S.G.S.		•				_	
LAND OFFICE						177777	
OPERATOR	1 DT	# 30-041-204	491				
	API	# 30-041-20				7/7/7/7	Content Round
Id. TYPE OF WELL					;	-	
	WELL X WELL	[OT HER			8. Firm or	Leone Flome
b. TYPE OF COMPLETION		I DIFF.				Lambirt	h-A
MET X OVER D	EEPEN BACK	ясэуя,	OFHER			5, Well No.	
2. Name of Cretator						2	
Phillips Petroleum Co	mpany					10, Held a	nd Feel, or Wilden
3. Address of Operator	1 0km-k 0do	aga Tayad	79762			Peterson	, Fusselman Sout
Room 401, 4001 Penbroo	ok Street, ode	ssa, lexas	13702			11111	
4. Location of Well							
<u>.</u>	1000	North		1980	FEET FEOT		
UNIT LETTER F LOCATED	1900 FEET	HON THE TOTAL	777777	777777	777777	1. Journey	
31	5€	33-E			111111	Roosev	elt [[]]
THE West INF OF SEC. 31	TWP. 5-8 RG D. Roughed 17, Unio	Come thendy to P	17.7.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	levertions (DF.	RKB. RT. C	R. etc.) 19.	Elev. Cashingin ad
	1		1	4396.8 GE	₹	! .	
3-4-79 3-30-7	Flag Dack F.D.		e Com I., Hav	23, Interv	els , fioten		Cable Tools
20, 1010, 0 07	7877	Many		- Line	→ 0-		
7920 24. Producting interveiling, of this con		a, Maine					25, Was Directional Survey Made
24. Producing interesting, or this con	,,1:1100						
Fusselman, Top 7820'	, Bottom 7877	PBTD				27. V	No las Well Cored
26. Type Electric and Other Logs Hu GR-CL & CBL Westetti	15/4 11 3						Yes
	// 1 · · · · · · · · · · · · · · · · · ·	ING RECORD (Rep	ort all strings	set in well)			
28.	LBYET, DEPTI	ISET HOL	F SIZE	CEME	HTING REC		AMOUNT PULLED
CASING SIZE WEIGHT 13-3/8" 48# H4	054 R-\$5	400 17-	-1/2"	20 sx C1-	-H w/14#	Cellofle	kes Circ Csurfac
	3 24 3 24 3 25		-	7/290 CaCl	<u>L 2</u>		
0 5/0" 34#TK-	350	0 1. 11	ii	175 sx C1	L-H w/3%	LoDense	(Circ @ surface
*(continued but back)	1130 4 5 3114			ollowed t	y 200 s	x CI-H v	7/2% CaCl+1s#Cellc
29.	LINER RECORD			3C.			ORD Flakes/sx
SIZE TOP	MOTTOM	SACKS CEMENT	SCREEN	SIZE		PIHSET	PACKER SET
				2-3/8		7 <i>772</i> '	(TOC at 4600')
				!			7742
31. Perforation Hocotel (Internal, size	e and number)		ļ	ACID, SHOT, F			
		1 1		INTERVAL			NO MATERIAL USED
4" csg gun 4 SPF 7832	1-/8381 61-24	voies	7850			acetic	
			78321-7	838'	500 ga.	Ls 15% H	OT SCIG
					ļ		
			<u> </u>		L		
33.			CTION			Wall States	(Prod. or Shut-in)
Date First Production Pr	roduction Method (Flore	ing, gas lift, pumpt	ng = Size ana	tylic hamb)		Pro	
4-9-79	Flowing			Gra MCF	- **/uta	r – 861.	Ggs - Cil Ratio
Date of Test 1lours Tests	Choke Size	Fred n. For Tent Period	эн — вы. 410		_ 1	race	1671
Flow Tubing Press. Control Pres	inute Calculated 24	- Oil - Hbl.	Gus MC	F Wa	iter - Bbl.	CH CH	Cravity = API (Corr.)
675 Pkr	Hour Hatte			<u> </u>			48.3
34. Disposition of Gas (Sold, used for	fuel, vented, etc.)				Tost	Witnessed B	Υ.
Sold							
15. List of Attachments Electric logs previ	nuely furnishe	d by Log Co.	Conv c	f core a	nalysis	attache	d.
36. I hereby certify that the informati	an alum an hack at h	end this form it true	and complete	to the best of	my knowled	ge and belief	
36. I hereby certify that the informati	on shoun on wen seit	a reg enem greene i v aren		•		•	
Delas .A	M	er title Sen					11
	Fa - 4 1441		day Enoi	neerino S	beciali	Stare 4	/20/79

INSTRUCTIONS

This form is to be filed with the operate District Differed the Commission and later. So Jaya after the completion of any newly-differed despends well, it shall be accompanied by one copy of all electrical and reflected the core of directionally differed wells, true workers depths shall be accommended, including driff after tests. All depths reported shall be accounted depths. In the case of directionally driffed wells, true workers depths shall be reported. For multiple completions, Herma 20 through 14 shall be reported for each zone. The term is to be filed in quintuplicate except on state land, where six ceptos are required. See little 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Penn. "B"_

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No. 3, fro	m					no. o _i m) [1 E+a+++a+++4+					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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iờ. 4, fro	rh		155-155-444540-5444-							************	************	
			FORMA	TION RECO	IRD (Altach a	addi fion al	sheets i	i nacesso	ry)			
	1 .	Thickness		Formation		From	To	Thickness		ta	matlon	
From	to	in Feet		rormation	i	rtom		in Feet	İ			
d	359	359 1	Surface,	and to	allaha	* Tte	m 28 c	ontinu	d	-		
0	1704		Red Bed	sanu & C	aliche					K-55 we	1oht 1	b./ft.,
359	3120	1416	Salt & An	hydrita						7-7/8"		
1704	3670	550	Anhydrite	-								%O.D. 2%
3120	6681	3011	Lime & Sh		-							followed
3670 6681	6802		Dolomite	are						C1 & 1%		
6802	7109	307	Dolomite	£ Shale	1				·			
7109	7920	811	Dolomite		1							
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ĹΔΙ	VIBIR 1	ΓΗ # <i>P</i>	1-2		ATTACI	HME	NT NO) O. 3	F	AGE	20	OF 31
LAI	VBIR	ΓH # <i>P</i>	1-2		ATTACI	IME	NT NO	o. 3	F	AGE	20	OF 31

CONTRACTOR

i	•				
NO. OF COPIES RECEIVED	NEW DESIGN OF	CONSERVATION COM	MISSION	Form C-103 Supersedes Old C-102 and C-10 Effective 1-1-6	n3
SANTAFE	NEW MEXICO OIL	CONSERTATION COM	IIII 3313.1		
FILE				Sa. Indicate Type	of Lease
U.S.G.S.				State X	Fee 📗
LAND OFFICE				5. State Oll & Gas	Lease No.
OPERATOR				K-5732	
e u pa	NOTICES AND BEDOR	C ON WELLS		MARTINIA	THIIII.
CO NOT USE THIS FORM FOR PROP	NOTICES AND REPORT OSALS TO DELLE OR TO DEEPEN OR ON FOR PERMIT - " (FORM C-101)	PLUG BACK TO A DIFFEREN FOR SUCH PROPOSALS.	T RESERVOIR.	(()))	
1.	N FOR PERMIT _ TEORET CETOTY			7. Unit Agreement	Name
OTL K WELL WELL	OTHER+				
2. Name of Operator				8. Form or Lease!	(Jame
Phillips Petroleum Com	ınanv			Goldston	n-A
Es sairess of Orefolds		/-		9. Well No.	
Room 711, Phillips Bld	g., Odessa, Texas	79761			1 101/11
4. Leration of Well			((0	10. Field and Poo	
UNIT LETTER P 660	FEET FROM THE SOU	h LINE AND	560 FEET FROM	Undesigna	rea
Dati CELLEY		•••	22 E	VIIIIIII	
THE east LINE, SECTION	, 36 township_	5-S RANGE	32-E		
			1	12. County	444444
		thether DF, RT, GR, etc.,	,	Roosevelt	
	4439.6 DF			/	<i></i>
	ppropriate Box To India	ate Nature of Notic	ce, Report or Utb	er Data REPORT OF:	
NOTICE OF IN	TENTION TO:		30832002111	itel otti otti	
		NOW JAICSMAR	П	ALTERI	NG CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDO	COMMENCE DRILL	ING OPNS.	PLUG AN	T THEMPORES A
TEMPORARILY ASAHDON	CHANGE PLANS	CASING TEST AND		•	
PULL OR ALTER CASING	Change PCANS	OTHER			[]
- -					
CTHER					
17. Describe Proposed or Completed Openiork) SEE RULE 1903.	rations (Clearly state all pertin	ent details, and give pert	inent dates, including	estimated date of st	asting any proposed
9-18-72: COOH. Laid	der DCs and fish	ing tools. How	co spotted cer	ment plugs t	hru
4" DP as i	follows.				
50	o sx (100') from 12	00' - 1100'.			
79	5 sx (100') from 3	50' - 250'.			
	0 sx (40') from				
	ed w/9.8# mud betwe		ased rig 3 PM	, 9-18-72.	
			<u> </u>		
	marker. Well P &		-c C-ldaton O	il Companyie	
(This was Lambirth S	an unsuccessful re State #1, originall	entry attempt of a drilled and a	bandoned in 1	951.)	
		ŧ		-	
GOLDSTON A-	1 A	TTACHMENT	Г NO. 3	PAGE 2	21 OF 31
13. I hereby Certify that the information of	above is true and complete to th	e best of my knowledge a	nd belief.		
Dond M.					
Jest Joseph J	W. J. Mueller TITL	Senior Reserv	oir Engineer	DATE 0-10	?-72

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NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico

OIL CONSERVATION COMMISSION
HOBBS-OFFICE
ALIG

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper sgent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY				
Goldston Oil Corporation	Lambir		tate	
Well No. 1 in SE Core of	Sec36	Lerse	, Т	5 S
R. 32 E , N. M. P. M. Wildcat Field, Ro				
Well is 4620 feet south of the North line and 6601 feet west of	the East	line of	Secti	on 36
If State land the oil and gas lease is No. B-9244 Assignement No.				
If patented land the owner is				
If Government land the permittee is		77.04	er 126	7
The Lessee is Continental Oil Company				
Drilling commenced 5-28-51 19 Drilling was com				
Name of drilling contractor Bog West Drilling Company	, Address_	Ft. W	orth,	Texas
Elevation above sea level at top of casing 4440 feet.		•		
The information given is to be kept confidential until Not con	ıfident	ial		19
OIL SANDS OR ZONES				
No. 1, from None to No. 4, from		to_		
No. 2, from No. 5, from				
No. 3, from to No. 6, from No.		to.		
IMPORTANT WATER SANDS				
Include data on rate of water inflow and elevation to which water rose in l	hole.			
No. 1, from None to	feet.			
No. 2, fromto	feet.			
No. 3, fromtò	feet.			
No. 4, fromto	feet.			
CASING RECORD				
SIZE WEIGHT THREADS MAKE AMOUNT KIND OF CUT & F.	FILLED F	PERFO	RATED TO	PURPOSE
3 3/8 48# 8 Rd Nat'1 200 Baker -		41	-	
0 F /9 26# 9 Pd Web! 1 2000 Poles				-
9 5/8 36# 8 Rd Nat'1 1000 Baker -		-	-	

GOLDSTON A-1

ATTACHMENT NO. 3

PAGE 22 OF 31

THE PARTY OF THE PARTY AND THE PARTY OF THE

	ZE OF WHERE S	J. SACKS OF CEMENT	METHOD U	USED	MUI	D GRAVITY	AMOUNT OF 1	AUD USED
12 1/2	9 5/8 342	20 1000	Hallibu	rton		9.4#		
17 1/2	13 3/8 31	200	Hallibu	rton	Ş	9.4#		
		<u> </u>						
			LUGS AND A					
Adapters—	Material							
		RECORD OF SHO	OOTING OR	СНЕМИ	'AL T	REATMENT		
	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DAT	'E2	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
SIZE	SHE/GE USED	CHARLETTE COMM		-				
			None					
	-lti or show	ilcal treatment						
tesuits or	snooting or enem	ical freatment						
		RECORD OF	DRILL-STEM	AND XX	MAXE.	XXXX		
				_				
f drill-sten	n or other special	l tests or deviation	surveys were	made, su		eport on separa	te sheet and att	ach hereto.
			TOOLS U		·			
otary tool	s were used from_	7816feet	to_7916_	<u>- 280</u>	t, and	1 d	feet to	feet.
		feet						
abie toois	were used from_	1660			t, and			
			PRODUCT					
				Nor				
		24 hours was						
mulsion;_	% w	ater; and	% sediment	t. Gravi	ty, Be_			
f gas well,	cu. ft. per 24 ho	urs	Ga	lions gas	oline p	er 1,000 cu. ft.	of gas	
tock pressu	ire, lbs. per sq. it	п						
			EMPLOYI	ees				
	E. Dodson,	Supt.	, Driller	T.	н.	Howard		_, Driller
	J. B. John	son	_, Driller	J.	B.	Spurgin		., Driller
		FORMATIO	N RECORD	ON OT	ier s	IDE		
hereby sw	vear or affirm th	at the information	given herewit	h is a c	omplet	s and correct r	ecord of the we	ell and all
vork done	on it so far as car	n be determined from	n available re	cords.				
Subscribed	and sworn to before	ore me this 14t	h	Hous	ton /	Texas	Aug Drike	14, 195
lay of	August		19 51	Name -		A. Winke	Thank La	
	.)	, t		Position		Petroleum		
Low	LU OV	DUISE WONTHING FOR	1	Represen	ting G	oldston 0	11 Corpora	tion_
iv Commis	Notary Public	in and for Harris Co mission Expires June	unty, Texas	4.33	202		s Building	
_, _,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		TAPINES BUILD	4, 1001	Address		uston, Te		2

ATTACHMENT NO. 3 PAGE 23 OF 31

FORMATION RECORD

FROM	то	THICKNESS IN FEET	s	FORMATION	·	
Surface 142 820 3020 3670 4194 6405 7020 7395 8030	142 820 3020 3670 4194 6405 7020 7395 8030 8297	型42 678 2200 650 524 2211 615 375	Red Bed Salt an Anhydri Lime Lime, s Shale Dolomit Lime	e, sand and cost and shell denhydrite te and lime and shall e and sand wash and Gr	e	
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			FORMATION TOPS	Тор		
			Annydrite	1780		
			San Andres	3130		
			Glorietta	4490	1 · · · ·	
		į.	Abo	6550		
			Hu s co	7270		
		:	Base at Pennsylvanian	7822		
		•	Granite Wash	8035		
			· .	. 1		`\
	- -	•	_		· }	
GOLDS	TON A-1		ATTACHME	ENT NO. 3	PAGE 2	24 OF

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office with is completed. It should be signed and filed as a report on beginning drilling operations, result of casing shut off, result of plugging of well, and other important operations, even thought of the conservation of the conservations of the conservations of the conservations of the conservations.	in ten days after the work specif	ied
Submit this report in triplicate to the Oil Conservation Commission		
to a report on beginning drilling operations, res	mis of spooring men tespite on t	est
is completed. It should be signed and med as a report on segment	10 resident of the second of the least of th	•==
and other important operations, even injury	ALTERS MALK MAS MICHESSED OF	an
of casing shut oil, result of plugging of well, and state of the Commission. See additional instructions in the Rules and Regulations of the	h - Commission	
gen additional instructions in the Rules and Regulations of the	ne Commission.	
agent of the Commission, are additional tristractions	+ 1 40F1	

Indicate nature of report by checking below.

·	<u> </u>	U .			
REPORT ON RESULT OF PLUGGING OF WELL	-				
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL			
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING			
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REA SIPPLY HILL COMMON			

	August 14, 1951	HOUSTON, TEXAS
M manula damo o po	the results obtained under the heading noted	above at the
Following is a report on the work done and	the results of the	1
Goldston Oil Corpor	ation Lambirth-State	Well Noln the
Company or Operator	Lease	39 E
SE Cor. of	sec36T5s	$R \cup A \subseteq M$, N. M. P. M.,
Po		County.
The dates of this work were as follows:	Commenced May 28, 1951 - C	ompleted Aug. 10, 1951
Notice of intention to do the work was (w	as not) submitted on Form C-102 on	
and approval of the proposed plan was (wa	s not) obtained. (Cross out incorrect words.)	
DETAILED ACC	COUNT OF WORK DONE AND RESULTS	OBTAINED
1170' 9 5/8" Casir	ng pulled	
Well Cemented with	0 sax from 34001-33001	

Hole left full of heavy mud and cellar filled

GOLDSTON A-1

ATTACHMENT NO. 3 PAGE 25 OF 31

Witnessed by S. A. Winkelmann Name	Goldston Oil Corporation Fetr. Edgr.
APPROVED: OIL CONSERVATION COMMISSION Oil & Gas Inspector Name SEP 1 1 1951	I hereby swear or affirm that the information given above is true and correct Name S. A. Winkelmann Position Petroleum Engr. Representing Goldston Oil Corporation 202 0il & Gas Building
Date	Address Houston, Texas

and the first of the second of

SE

NO. OF COPIES RECEIVED	7		Form C-103
	-		Supersedes Old
DISTRIBUTION	NEW MEXICO (ni CO)	ISERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTAFE	New Mexico ore co.		
FILE	-	[5	a. Indicate Type of Lease
U.S.G.S.			State Fee
LAND OFFICE	4		State Oil & Gas Lease No.
OPERATOR	_}		K-5732
			THIRITINIA TO
SUND 100 NOT USE THIS FORM FOR PL USE "APPLICA	RY NOTICES AND REPORTS OF REPORTS OF PLUG REPORT FOR PERMIT - " (FORM E-101) FOR E	N WELLS SACE TO A DIFFERENT RESERVOIR. UCH PROPOSALS.	7. Unit Agreement Name
OIL X GAS WELL	DTHER.		
2. Name of Operator			A. Form or Lease Name
Phillips Petroleum Com	mpany		Goldston-A
3. Address of Operator		l l	g. Well No.
Room 711, Phillips Bu	ilding, Odessa, Texas 7	A/0T	2
4. Location of Well	- 4-		0. Field and Pool, or Wildcat
P	960 South	LINE AND FEET FROM	South Peterson-Penn
UNIT LETTER			
east	36 5-S	RANGE 32-E	
THELINE, SECT	TION TORNSHIP		
mmmmm	15. Elevation (Show wheth	e, D1, K1, OK, C-C-,	12. County
	4427' Gr., 4439	of DF	Roosevelt ()
	77777	Nature of Notice, Report or Othe	r Data
	: Appropriate Box 16 indicate INTENTION TO:	SUBSEQUENT	REPORT OF:
r	F	7	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	A EMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	[-7]
	<u></u>	OTHER	
отнея		⊿ ∤	
	Coordine (Clearly state all pertinent d	etails, and give pertinent dates, including e	stimated date of starting any proposed
work) SEE RULE 1103.	Obelations (oversity seems)	-	
O ES. MT & DII Delem	was of a foods the Pur	down thg. Cut thg at 470	3'. pulled tbg. Worked
-9-73: MI & RU Baber	a newted shows sollenged	area. Pulled and recover	ed 4700' of 5-1/2" csg
csg و csg ريا—ر	g barred above corrapsed	1 21 62 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
as follows:	and to the compa		
2 Jts (65')	17#, K-55, ST&C,		
32 jts (1000') 15.5#, K-55, ST&C,		
711 44 - /26221) 1 <i>1.4</i> Y55 ST&C.		all and mulliad
-10-73: Ran tbg to 468	O', mixed 25 sx mud, los	ded hole. Spotted 250 ax	crass H cmt, purred
the to 3600!			
-11-73: Tagged TOC at	45001. Spotted 150 ax c	lass H cmt f/4500' to 4100	. Ell or alaga U omt
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HALLIBURTON SERVIC 3 HOBBS, NEW MEXICO

To Okie Crud	le Company	Sample Number 286					
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Tulsa Oki	a. 74103	part thereof not a co	part thereof not a copy thereof is to be published or disclosed without first securing the express written approval of laboratory managements it may				
ATT: Thomas A	tkinson	however, he used in the course of regular husiness operations by any person or concern and employees thereof receiving such report form Halliburton Company.					
Submitted by Do	oyal Bonds	Dat	e Received 09/03/93				
Well No. Lambri	ith #1	Depth	_Formation				
County	Field_		Source Tank Batter				
	Okie Crude Company	E & P Operating					
Resistivity	0.0769 @ 75 F	0.0385 @ 75 F					
Specific Gr	1.075	1.065					
pH	6.7	6.0					
Calcium*	6750	4750					
Ca Magnesium*		930					
Mg Chlorides*	52000	45000					
C1 Sulfates*	1241	1065					
SO ₄ Bicarbonates*		128					
HCO ₃ Soluble Iron*		50					
Fe Sodium Na*	26772	22540					
TD5*	87318	74413					
Remarks:		4101					
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-	Respectfully	submitted					
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Analyst: Attl	SME	HALLIBURTO	ON COMPANY				
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OKIE CRUDE COMPANY

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