Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-47592
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, I (IVI O/	505	6. State On & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		HEADS CC 9_4 FEDERAL COM	
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Number 41H
2. Name of Operator OXY USA INC			9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046			PURPLE SAGE WOLFCAMP
4. Well Location			
	776 feet from the NORTH	line and _146	
Section 16	Township24SRa11. Elevation (Show whether DR,	nge 29E	NMPM County EDDY
	11. Elevatori (Show whether DR,	KKD, KI, OA, ele.	,
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON	REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P AND A
CLOSED-LOOP SYSTEM	COMMINGLE – PLC 750-D	OTHER:	
13 Describe proposed or comr	pleted operations (Clearly state all n	ertinent details an	d give pertinent dates including estimated date
of starting any proposed we proposed completion or rec OXY USA INC requests ap	ork). SEE RULE 19.15.7.14 NMAC completion. proval to add HEADS CC 9_4 FI roved pools of PURPLE SAGE WOI	2. For Multiple Co EDERAL COM #	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of #41H to PLC 750-D. This well will ently approved proposed consolidated
of starting any proposed we proposed completion or rec OXY USA INC requests ap be included in a currently appr leases (CA WC 9-4 T24S R2 The facilities described in PLC equivalent meter) that continue	ork). SEE RULE 19.15.7.14 NMAC completion. proval to add HEADS CC 9_4 FI roved pools of PURPLE SAGE WOI	2. For Multiple Co EDERAL COM # LFCAMP and current y has a sales-quality leaves the facility.	mpletions: Attach wellbore diagram of #41H to PLC 750-D. This well will ently approved proposed consolidated ty orifice meter (BLM gas FMP or
of starting any proposed we proposed completion or rec OXY USA INC requests ap be included in a currently appr leases (CA WC 9-4 T24S R2 The facilities described in PLC equivalent meter) that continue gas FMP or equivalent meter is	ork). SEE RULE 19.15.7.14 NMAC completion. proval to add HEADS CC 9_4 Fl roved pools of PURPLE SAGE WOI 29E) in PLC 750-D. C 750-D are unchanged – each facility ously measures gas volume before it s allocated to each well based on well ion only. Oil production will be han	C. For Multiple Co EDERAL COM # LFCAMP and current y has a sales-qualit leaves the facility. Il test.	#41H to PLC 750-D. This well will ently approved proposed consolidated ty orifice meter (BLM gas FMP or
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