

State of New Mexico
Energy, Minerals and Natural Resources Department

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NON-STANDARD LOCATION

Administrative Order NSL - 8432

**Devon Energy Production Company, L.P. [OGRID 6137]
Burton Flat 26 28 Federal State Com Well No. 623H
API No. 30-015-49256**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	866 FSL & 2438 FWL	N	26	20S	28E	Eddy
First Take Point	2250 FSL & 2552 FWL	K	26	20S	28E	Eddy
Last Take Point	2417 FSL & 100 FWL	L	28	20S	28E	Eddy
Terminus	2417 FSL & 34 FWL	L	28	20S	28E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
N/2 SW/4 of Section 26	400	WC Burton Flat Upper W.C., East	98315
N/2 S/2 of Section 27			
N/2 S/2 of Section 28			

Reference is made to your application received on August 30th, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 223 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 28, encroachment to the S/2 N/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the lateral drift northward during drilling operations of this well and to allow for efficient spacing of horizontal wells within the Wolfcamp formation underlying N/2 SW/4 of Section 26, N/2 S/2 of Section 27 and the N/2 S/2 of Section 28.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL
Division Director

Date: 10/19/2022

AES/lrl