

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Governor

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Oil Conservation Division



Mr. Darin Savage  
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NON-STANDARD LOCATION

**Administrative Order NSL - 8433**

**Devon Energy Production Company, L.P. [OGRID 6137]  
Uraninite 32 33 State Federal Com Well No. 333H  
API No. 30-015-46841**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	916 FNL & 222 FWL	D	32	19S	29E	Eddy
First Take Point	2167 FNL & 471 FWL	E	32	19S	29E	Eddy
Last Take Point	2178 FNL & 2625 FEL	G	33	19S	29E	Eddy
Terminus	2181 FNL & 2628 FEL	G	33	19S	29E	Eddy

**Proposed Horizontal Unit**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
N/2 of Section 32	320	Winchester; Bone Spring/	65010
NW/4 of Section 33	160	Parkway; Bone Spring	49622

Total Horizontal Spacing Unit acreage of 480 acres.

Reference is made to your application received on August 30<sup>th</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

The unorthodox location is in reference to the Parkway; Bone Spring pool/formation of this well's horizontal spacing unit. This well's completed interval is as close as 15 feet to the eastern edge of the spacing unit boundary. Encroachment will impact the following tracts.

Section 33, encroachment to the W/2 NE/4

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the lateral drifting further towards the bottom hole location during the drilling operations of this well and for optimal location of the recovery of reserves within the Bone Spring formation underlying N/2 of Section 32 and the NW/4 of Section 33.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**ADRIENNE E. SANDOVAL**  
**Division Director**

**Date:** 10/19/2022

AES/lrl