Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Cabinet Secretary Adrienne E. Sandoval, Director Oil Conservation Division



NON-STANDARD LOCATION

Ms. Paula M. Vance PMVance@hollandhart.com

Administrative Order NSL - 8451

Centennial Resource Production, LLC [OGRID 372165] Juliet Federal Com Well No. 313H API No. 30-025-50264

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	2338 FNL & 540 FWL	Е	27	24S	34E	Lea
First Take Point	2539 FNL & 1387 FWL	F	27	24S	34E	Lea
Last Take Point/	100 FNL & 1394 FWL	С	22	24S	34E	Lea
Terminus						

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 NW/4 of Section 27	240	Red Hills; Bone Spring, north	96434
E/2 W/2 of section 22			

Reference is made to your application received on October 3rd, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 67 - 74 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 27, encroachment to the W/2 NW/4 Section 22, encroachment to the W/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Administrative Order NSL - 8451 Centennial Resources Production, LLC Page 2 of 2

Division understands you are seeking this unorthodox location due to the spacing pattern within this location, thereby preventing waste of resources and reducing the production of wells within the Bone Spring formation underlying E/2 NW/4 of Section 27 and the E/2 W/2 of Section 22.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102, submitted with the Authorization to Transport (C-104), to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Date: <u>11/14/2022</u>

AES/lrl

Division Director