## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Sarah Cottrell Propst Cabinet Secretary **Dylan M. Fuge, Acing Director**Oil Conservation Division



**Todd E. Leahy, JD, PhD** Deputy Cabinet Secretary

Ms. Jordan Kessler jordan kessler@eogresources.com

## NON-STANDARD LOCATION

Administrative Order NSL - 8513

EOG Resources, Inc. [OGRID 7377] Shiprock 5 Federal Com Well No. 717H API No. 30-025-50772

## **Proposed Location**

|                  | <b>Footages</b>     | Unit/Lot | Sec. | Twsp | Range | County |
|------------------|---------------------|----------|------|------|-------|--------|
| Surface          | 240 FNL & 2110 FEL  | 2        | 5    | 25S  | 34E   | Lea    |
| First Take Point | 100 FNL & 2310 FWL  | 3        | 5    | 25S  | 34E   | Lea    |
| Last Take Point/ | 2540 FNL & 2314 FWL | F        | 8    | 25S  | 34E   | Lea    |
| Terminus         |                     |          |      |      |       |        |

## **Proposed Horizontal Units**

| Description        | Acres  | Pool                        | Pool Code |
|--------------------|--------|-----------------------------|-----------|
| W/2 of Section 05  | 480.04 | Bobcat Draw; Upper Wolfcamp | 98094     |
| NW/4 of Section 08 |        |                             |           |

Reference is made to your application received on December 14<sup>th</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 326 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 5, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

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Division understands you are seeking this unorthodox location as your preferred well spacing plan for wells in this area and to prevent waste within the Wolfcamp formation underlying W/2 of Section 5 and NW/4 of Section 8.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

DYLNM-FUGE DIRECTOR (ACTING)

DMF/lrl

**Date:** 1/12/23