	PTGW
ENTE IN 8,8,11	SUSPENSE ENGINEER DILB_ LOGGED IN 8,8,1/1 TYPE NSL APP NO./122057211
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION
	- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
Application Ac [NSL-N [DH	LIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS & C WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE cronyms: Ion-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] IC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] DR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
_	OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [X] NSL [] NSP [] SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery         [C]       WFX       PMX       SWD       IPI       EOR       PPR
· · · · · · · · · · · · · · · · · · ·	[D] Other: Specify
[2] <b>NOTII</b>	FICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply       INTEREST ARE THE SAME         [A]       Working, Royalty or Overriding Royalty Interest Owners         [B]       Offset Operators, Leaseholders or Surface Owner
) D	[É] D Application is One Which Requires Published Legal Notice
	CC [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
La Frankanska La Frankanska La Frankanska	<ul> <li>[E] Solution For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] Waivers are Attached</li> </ul>
	IT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF ICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kelly J. Holly Print or Type Name	- Signature	Permitting Tech	<u></u>
(432) 685-4384 Phone Number	· · · · ·	kholly@conchoreso E-mail Address	urces.com

## Gissler Federal #47 Eddy County, NM

### COG proposes to drill a Vertical, NENW, 40 acre spacing Loco Hills; Glorieta-Yeso oil well TD of approximately 5900'

### Location:

235' FNL & 1687' FWL

Sec 5, T17S, R30E, Unit 3

# This well had to be drilled at a non-standard location due to a buried pipeline.

The plan for this well is to complete it in the Yeso formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the Electra Federal #10 which was recently drilled in January 2007 and is located 765' FSL 2310' FWL, Section 10, T17S, R30E, Unit N.

The Electra Federal #10 completion divided the Yeso up into 3 perf/stimulation intervals. At this time, we believe the Electra Federal #13 should be very similar.

Electra Federal #10 has perfs from: 4920' - 5848.5' overall, with the following breakdown:

1<sup>st</sup> interval: 5567' – 5848.5', acidized w/ 2500 gals, frac'd w/ 95,103 gals gel, 8321# LiteProp, & 85,970# 16/30 sand.

2<sup>nd</sup> interval: 5192.5' – 5475.5', acidized w/ 2500 gals, frac'd w/ 97,107 gals gel, 8215# LiteProp, & 87,106# 16/30 sand.

3<sup>rd</sup> interval: 4920' – 5107', acidized w/ 2500 gals, frac'd w/ 94,099 gals gel, 8448# LiteProp, & 87,526# 16/30 sand.

### Attachment 1 Plat & Map

### Attachment 2

Map & legend of offset wells.

### Attachment 3

Updated land plat showing COG Operating LLC acreage.

The acreage we are encroaching on is the SW/4 SW/4 and SE/4 SW/4 of Sec  $32. -165-30\xi$ 

Offset acreage is owned by Conoco Phillips and Christine & James Thompson

Jr..

(copy of notice to Conoco Phillips and Christine & James Thompson Jr.)

COG Operating LLC respectfully requests permission to have this NSL approved.

### DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

DISTRICT IV

40

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

1220 South St. Francis Dr.

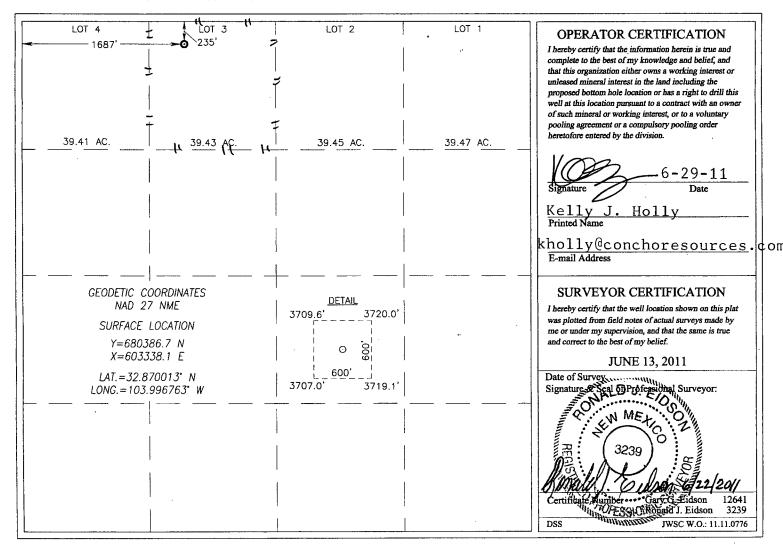
Santa Fe, New Mexico 87505

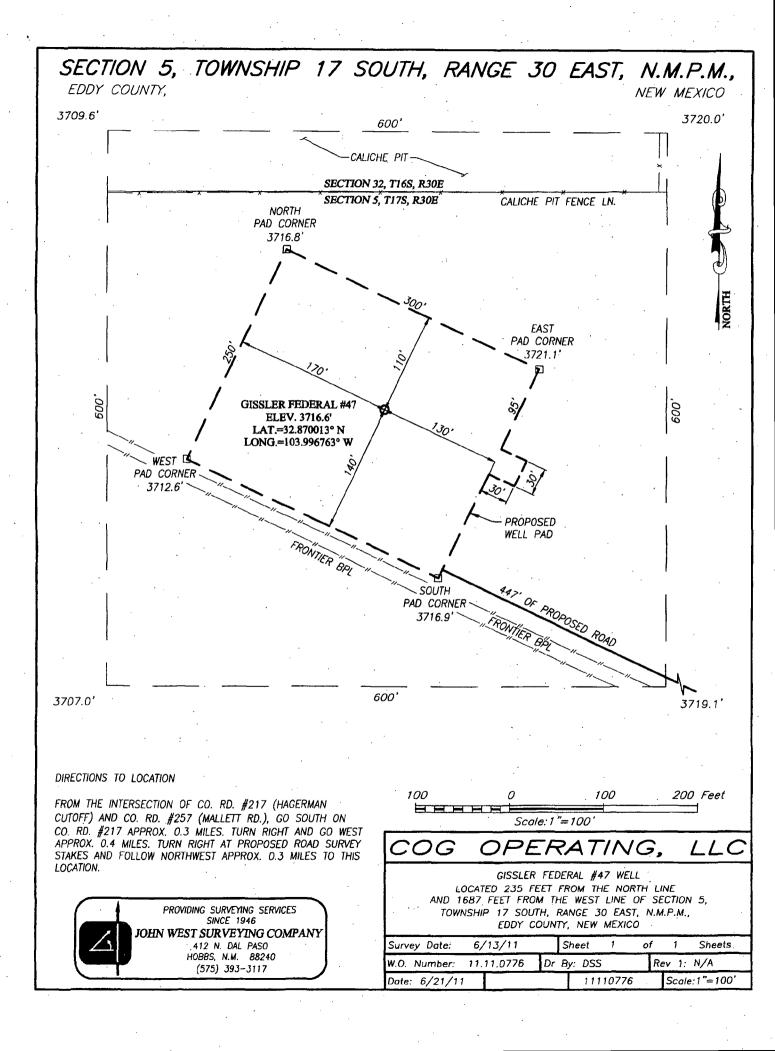
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code	un	designates	Pool Nam	e		
30-015			96718	3	Loc	o Hills;	Glorieta-	Veso		
Property C	ode				Property Nar	ne	<del>ororreeda</del>	Well Number		
302499				GI	SSLER FEI	DERAL			47	
OGRID	No.		Operator Name						Elevation	
229137				COC	G OPERATI	NG, LLC			3717'	
					Surface Loca	tion				
UL or lot No.	Section	Township         Range         Lot Idn         Feet from the         North/South line         Feet from the         East/West line				County				
3	5	17-S	30-Е		235	NORTH	1687	87 WEST EDDY		
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint of	Infill C	onsolidation C	ode Ord	er No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





DI Search Results (Printable Table)

Page 1 of 1-

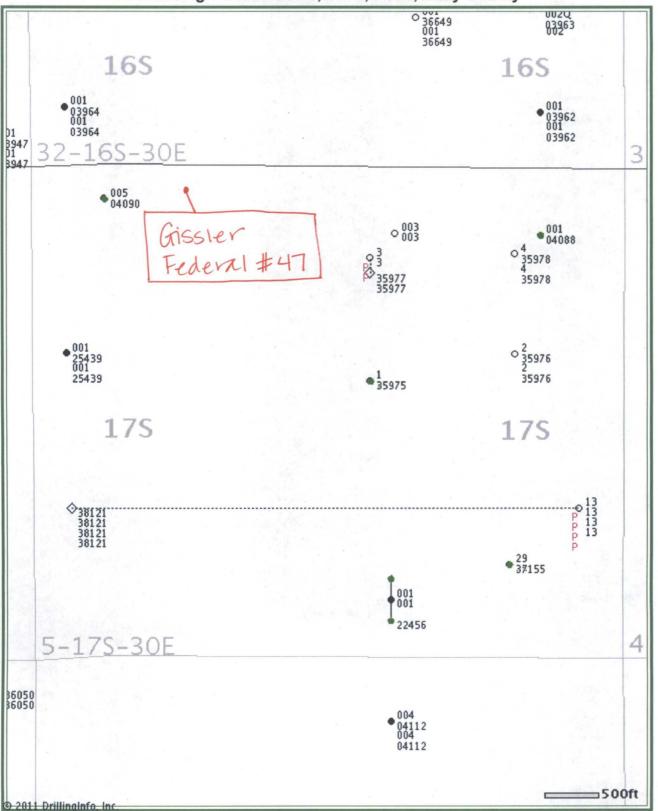
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# Producing Wells in Sec 5, T17S, R30E, Eddy County

						Total	Well	Well	First	Last	Avg.
AP\#	Operator	Lease	Well#	County	Legal	Depth	Type	Type Status	Prod.	Prod.	Prod. (BO/D)
30-015-04088		EVANS	001	EDDY	S:5, T:17S, R:30E		0	0 Active	Feb 1947	Oct 1978 0.29	0.29
30-015-22456 LLC	COG OPERATING LLC	GISSLER FEDERAL	001	ЕРРҮ	S:5, T:17S, R:30E	11,150	0	0 Pumping	Aug 1990	Mar 2009	0.55
30-015-22456	COG OPERATING LLC	GISSLER FEDERAL	001	ЕРРҮ	S:5, T:17S, R:30E	11,150	0	0 Pumping	Jan 2008	Apr 2011	0.67
30-015-35975	MACK ENERGY CORP	RED BLUFF FEDERAL	-	ЕООҮ	S:5, T:17S, R:30E	5,830	0	Active Permit	Mar 2008	Apr 2011	2.20
30-015-04090	•	DEKALB FEDERAL	005	EDDY	S:5, T:17S, R:30E		0	Active	May 1959	Dec 1963 3.39	3.39
30-015-37155 LLC	COG OPERATING LLC	GISSLER FEDERAL	29	EDDY	S:5, T:17S, R:30E	6,008	0	O Active Permit	Sep 2009	Apr 2011 5.93	5.93

http://drillinginfo.com/tableViewPrintable.jsp

6/28/2011



Producing Wells in Sec 5, T17S, R30E, Eddy County

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# COG OPERATING LLC 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701

July 28, 2011

Conoco – Phillips Mid-Continent Business Unit 3300 North A Street, Bldg 6 Midland, TX 79705

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Loco Hills: Glorieta Yeso oil well.

### GISSLER FEDERAL #47 Eddy County, NM 235' FNL & 1687' FWL Sec 5, T17S, R30E

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

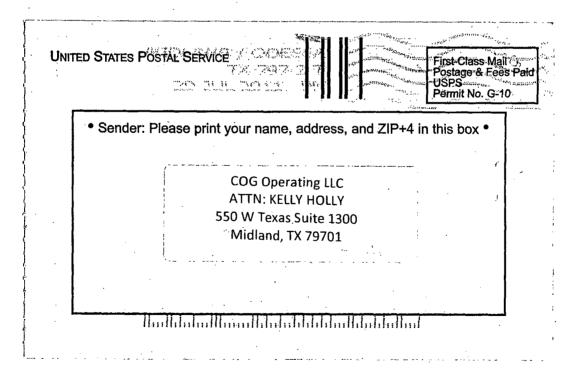
Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

432-685-4384 kholly@concho.com

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X □ Agent □ Addressee B. Received by ( <i>Printed Name</i> ) C. Date of Delivery 2 C A T 2
1. Article Addressed to:	If YES, enter delivery address below:
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Conoco – Phillips	d d
Mid-Continent Business Unit	
3300 N A Street, Bldg 6	
Midland, TX 79705	Service Type     Certified Mail     Express Mail     Registered     Return Receipt for Merchandise     Insured Mail     C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label) 91.71.99	9991 7030 4014 4023
PS Form 3811, February 2004 Domestic Ret	urn Receipt 102595-02-M-1540



ĩ

# COG OPERATING LLC 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701

July 28, 2011

Christine & James Thompson Jr. 325 NORTH ST. PAUL, SUITE 4300 DALLAS, TX 75201

Re: Request for Unorthodox Well Location

To Whom It May Concern:

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Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech

432-685-4384 kholly@concho.com

