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DATE IN 9, 8, 11	suspense / engineer D. K.B	LOGGED 9. 8. 11	TYPE 1175147200
	ABOVE THIS LINE FOR DIVISION NEW MEXICO OIL CONSE - Engineering B	RVATION DIVISION	Energen
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[PC-	IS: [NSP-Non-Standard Proration Unit] [DD-Directional Drilling] [SD-Si bwnhole Commingling] [CTB-Lease Comm Pool Commingling] [OLS - Off-Lease Stor [WFX-Waterflood Expansion] [PMX-Pre [SWD-Salt Water Disposal] [IPI-In ualified Enhanced Oil Recovery Certification	multaneous Dedication] ningling] {PLC-Pool/Lease C age] [OLM-Off-Lease Meas ssure Maintenance Expansio jection Pressure Increase]	Commingling] urement] n]
TYPE OF	APPLICATION - Check Those Which	Apply for [A]	
[A]	Location - Spacing Unit - Directiona []NSL []NSP []DD		
Che [B]	ck One Only for [B] and [C] Commingling - Storage - Measureme []DHC []CTB []PLC		[] OLM
[C]	Injection - Disposal - Pressure Increa		
2] NOTIFICA [A]	TION REQUIRED TO: - Check Thos [X] Working, Royalty or Overriding		Not Apply
[B]	[X] Offset Operators, Leaseholders	or Surface Owner	
[C]	[] Application is One Which Requi	res Published Legal Notice	
[D]	[] Notification and/or Concurrent A U.S. Bureau of Land Management - Commissione		
[E]	[] For all of the above, Proof of No	tification or Publication is A	Attached, and/or,
[F]	[] Waivers are Attached		•
] INFORMA	TION / DATA SUBMITTED IS CON	IPLETE - Statement of Ur	nderstanding
hereby certify that	I, or personnel under my supervision, h	ave read and complied with	all applicable Rules and

Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

District Landman

9/02/.11

David M. Poage Print or Type Name

Signature

Title

Date



CERTIFIED MAIL-RECEIPT REQUESTED 7009 2820 0000 6910 8778

Septeber 2, 2011

Ms Jami Bailey Division Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

> RE: Application of Energen Resources Corporation for Administrative Approval of the Simultaneous Dedication of the East-Half of Section 18, Township 32 North, Range 4 West, N.M.P. M., Rio Arriba County, New Mexico to its presently drilling Carracas 18 B # 1H Well and the existing Carracas 18 B # 15 Well.

Dear Ms. Bailey:

Energen Resources Corporation is the operator of a 320.00 acre spacing unit in the Basin Fruitland Coal Pool **(Pool Code 71629)** comprised of the East-half of Section 18, Township 32 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Energen's Carracas 18 B # 15 which was vertically drilled and produces from the Fruitland Coal formation.

Energen seeks administrative approval of the simultaneous dedication of this 320.00 acre spacing unit to the following two gas wells:

A. the **Carracas 18**, **B # 15 well (API No. 30-039-24330)** vertically drilled from a surface location 580' FSL and 1,710' FEL of Section 18; and

B. the newly drilling **Carracas 18 B # 1H well (API No. 30-039-30483)** which was horizontally drilled from a surface location 570' FSL and 1,705' FEL of Section 18 to a proposed bottom hole location 648' FNL and 713' FEL of Section 18. The entry point was at 1,505' FSL and 1,473' FEL of Section 18.

Neither well violates the existing set back requirements for these wells. This area has a 10' setback pursuant to R-13199.

Attached hereto for each well is a copy of Division Form C-102 for these wells that show the surface and bottom hole locations of each well. In addition also enclosed is a map of the offset operators of all offsetting spacing units. Energen Resources is the operator of all offsetting spacing units and owns 100% of the working interest in all offsetting spacing units.

Since Energen is the only party required to be furnished a Notice to offset operators none is being attached to this application.

The simultaneous dedication of the East-Half of said Section 18 to the Carracas 18 B # 15 and the Carracas 18 B # 1H wells will afford Energen the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Energen's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ďavid M. Poage

District Landman Energen Resources Corporation

Enclosures

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

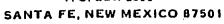
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OIL CONSERVATION DIVISION P. O. BOX 2088





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]	District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd', Aztec, NM 87410						OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies										
	District IV 1220 S St Franc	us Dr., Sant	a Fe, l				AS_ DRILLED AMENDED REPORT										
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