		PTG-W
	12.1/	SUSPENSE ENGINEER DB LOGGED 9.12.11 TYPE 1125549537
Carraca	as Unit # 131	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - H-14444 - 1/ 7928
•	ara in monthis in the second	ADMINISTRATIVE APPLICATION COVERSHEET
· ·	THIS COVERSH	EET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applicat	tion Acronyms	
	[DHC-Dov [PC-P	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] vnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Directional Drilling, []NSL []NSP []DD (X)SD
	Checl [B]	COne Only for [B] and [C] Commingling - Storage - Measurement []DHC []CTB []PLC []PC []OLS []OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery []WFX []PMX []SWD []IPI []EOR []PPR
[2]	NOTIFICAT [A]	<b>FION REQUIRED TO:</b> - Check Those Which Apply, or  Does Not Apply [X] Working, Royalty or Overriding Royalty Interest Owners
	[B]	[X] Offset Operators, Leaseholders or Surface Owner
	[C]	[ ] Application is One Which Requires Published Legal Notice
	[D]	[ ] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	· [E]	[ ] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	[] Waivers are Attached
[3]	INFORMAT	<b>FION / DATA SUBMITTED IS COMPLETE</b> - Statement of Understanding
<b>T</b> 1 1		

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

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Signature	<b>O</b>

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Print	or Ty	/pe ]	Name	Э

District Landman Title

9/09/11 Date



## CERTIFIED MAIL-RECEIPT REQUESTED 7009 2820 000 6910 8952

September 9, 2011

Ms Jami Bailey Division Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, NM 87505

> RE: Application of Energen Resources Corporation for Administrative Approval of the Simultaneous Dedication of the South-Half of Section 11, Township 32 North, Range 5 West, N.M.P. M., Rio Arriba County, New Mexico to its existing Carracas Unit FR # 102 Well and the Carracas Unit # 13H Well.

Dear Ms. Bailey:

Energen Resources Corporation is the operator of a 320.00 acre spacing unit in the Basin Fruitland Coal Pool **(Pool Code 71629)** comprised of the south-half of Section 11, Township 32 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Energen's Carracas Unit FR # 102 which was vertically drilled and is capable of production from the Fruitland Coal formation.

Energen seeks administrative approval of the simultaneous dedication of this 320.00 acre spacing unit to the following two gas wells:

A. the **Carracas Unit FR # 102 well (API No. 30-039-24349)** vertically drilled from a surface location 1,675' FSL and 1,190' FEL of Section 11 and

B. the horizontally drilled **Carracas Unit # 13H well (API No. 30-039-30141)** which was horizontally drilled from a surface location 1,625' FSL and 1,260' FEL of Section 11 to a bottom hole location 996' FSL and 91' FWL of Section 11. The entry point was at 1,516' FSL and 1,868' FEL of Section 11.

Neither well violates the existing set back requirements for these wells.

Attached hereto for each well is a copy of Division Form C-102 for these wells that show the surface and bottom hole locations of each well. In addition also enclosed is a map of the offset operators of all offsetting spacing units. Energen Resources is the operator of all offsetting spacing units and owns 100% of the working interest in all offsetting spacing units.

Since Energen is the only party required to be furnished a Notice to offset operators none is being attached to this application.

The simultaneous dedication of the South-half of said Section 11 to the Carracas Unit FR # 102 and the Carracas Unit # 13 wells will afford Energen the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Energen's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

an David M. Poage

District Landman Energen Resources Corporation

Enclosures

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	WELL LOCATION AN		TION PLAT	Form C - 102 Supersedes C-12 Effective 1-1-65
	All distances must be fro	om the outer boundaries of th	he Section.	
Nassau Resources, 1		Carracas Uni	It II A	Well No.
Unit Letter Section	Township	Range	County	
T II	32 North	5 West	Rio Arriba	
Actual Footage Location of Well:				······
1675 feet from the	South line and	//90 teet	from the EAST	llue
Ground Level Elev. Producing Fo		Pool		line cated Acreage;
7506 Fruit	· · ·	Basin Fruitland		.320 Acres
<ol> <li>Outline the acrenge dedica</li> <li>If more than one lease is interest and royalty).</li> </ol>				•
If answer is "no," list the this form if necessary.) No allowable will be assign forced-pooling, or otherwise	unitization, force-poolin nswer is "yes," type of owners and tract descr ped to the well until all	og. etc? consolidation <u>Carr</u> iptions which have act interests have been co	acas Unit – Unitiza Wally been consolidated. onsolidated (by communi	ation (Use reverse side of lization, unitization,
sion.	<u> </u>			
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Edgas Certificate No. 5979 • Edgar L. Risenhoover, L.S.

Registered Professional Engineer

Date Surveyed

and/or Land Surveyor

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1320 1650 1980 2310 2640

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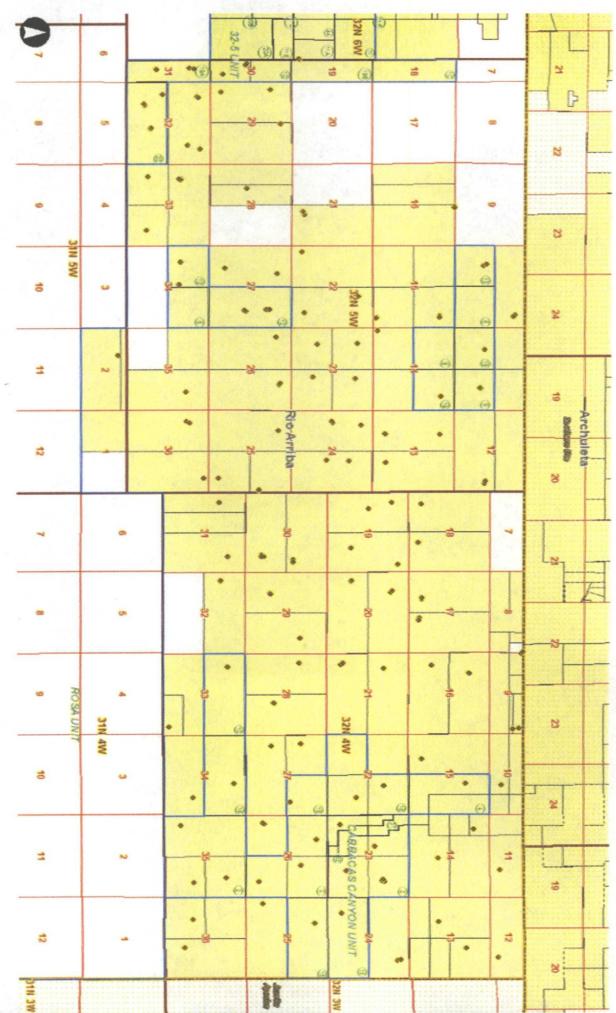
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	District I 1625 N. French D		State of New Mexico Energy, Minerals & Natural Resources						Form C-102 Revised October 12, 2005					
	District II 1301 W. Grand A District III 1000 Rio Brazos District IV 1220 S. St Franci	Rd., Aztec,	NM 87410 Fc, NM 8750		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPOR									
	· · · · ·	LL LOCA	LOCATION AND ACREAGE DEDICATION PLAT											
	<sup>1</sup> API Number 30–039–30141				71629 Basin Fruitland Coal									
	<sup>4</sup> Property	<sup>4</sup> Property Code										Well Number		
	37168			<u></u>		C	arracas					9 Elevation		
		<sup>7</sup> OGRID No. <b>162928</b>										7513'		
4	1029	20			<u> </u>		urface I							
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r V	I	11	32N	Range			1625		South	1260	East	:	Rio Arriba	
	L				tom Ho	ble Loca		Diff	erent From Su					
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•	м	11	32N	05W			996'		South	91'	West	:	Rio Arriba	
	<sup>12</sup> Dedicated Acr			<sup>4</sup> Consolidatio	n Code	15 Order	No.			<b></b>				
									• • •	organization eithe interest in the land or has a right to a contract with an o	er owns a worn d including th Irill this well d owner of such oling agreeme d by the divisi	kung inte le propos at this lo a minere ent or a c	nd belief, and that this rest or unleased mineral sed bottom hole location cation pursuant to a al or working interest, or compulsory pooling orde 07/22/08 Date	
· ·	an BHL					1.5%	-1848		1910,	I hereby certify th was plotted from J me or under my s and correct to the <u>10/18/0</u> Date of Survey Signature and Seal o	at the well loo field notes of a supervision, and best of my be 5 f Professional Si SURVEY (	cation sh actual si nd that t elief urveyer	rveys made by	
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