District 1 1625 N. French Dr., Hobbs; NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Bràzos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

AUG 3 0 2011

Form C-141 vised Augúst 8, 2011

NMOCD ARTESIA

accordance with 19.15.29 NMAC.

Release Notification and Corrective Action							
nMLB 11255 48842	274841	OPERATOR	Initial Report	Final Report			
Name of Company ALAMO PERMIAN RESOUCES, LLC		Contact STEVEN MASTIN					
Address 415 W. WALL ST. SUITE 500		Telephone No. 432 557 5847					
Facility Name BERRY A 33		Facility Type					
Surface Owner FEDERAL	Mineral Owner	FEDERAL	API No. 30-015-2	25154			

LOCATION OF RELEASE

it Letter Section K 24	y 190 095	Feet from the 1650	North/South Line S	Feet from the 2040	East/West Line W	County EDDY
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Latitude 32.8168411354531

Longitude -104.234151895391

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NATURE OF RELEASE

Type of Release: WATER	Volume of Release: 25 BBLS	Volume Recoveréd:		
Source of Release: OVERFLOW TANK	Date and Hour of Occurrence:	Date and Hour of Discovery		
	AUG 30, 2011	AUG 30, 2011		
Was Immediate Notice Given?	If YES, To Whom?			
Ýes 🗌 No 🗌 Not Required	STĚVEN MAŠTIN			
By Whom? RICKY RODRIGUEZ, PUMPER	Date and Hour AUG 30, 2011			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.		
🔲 Yes 🛛 No				
If a Watercourse was Impacted, Describe Fully.*		and and the first of the second se		
Describe Cause of Problem and Remedial Action Taken.*				
Cause of problem: An electrical malfunction caused an injection pump to	be down-long enough that the overflo	w tank ran over		
Describe Area Affected and Cleanup Action Taken.*				
700				
TBD				
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	and that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the	he NMOCD marked as "Final Report"	does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.				
	OIL CONSERV	VATION DIVISION		
$ = (\circ) $		A-1 .		
Signature: UNO DARA	Signed By	14 Brancia		
	Approved by Environmental Speciality	st:		
Printed Name: CARIE STOKER				
Title: REGULATORY/ PRODUCTION TECH	Approval DateSFP 1 2 2011	Expiration Date:		
E-mail Address: cštoker@alamoresources.com	Conditions of Approval:	Attrached		
	· · · · · · · · · · · · · · · · · · ·	- · · · Attached		
Date: 08/30/2011 Phone: 432-664 7659	Remediation per OCD F			
* Attach Additional Sheets If Necessary	Guidelines. SUBMIT REME			
	PROPOSAL NOT LATER TH	AN: $2RP-891$		
	10/12/2011			

Bratcher, Mike, EMNRD

From:	Carie Stoker [cstoker@alamoresources.com]
Sent:	Tuesday, August 30, 2011 1:06 PM
То:	Bratcher, Mike, EMNRD; james_amos@nm.blm.gov; smastin@alamoresources.com; hlamb@helmsoil.com
Subject:	C 141 BERRY A 33
Attachments:	BERRY A 33 20110830.pdf

Gentlemen,

Attached is a C 141 on the Berry A 33 for a spill that occurred today.

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Thanks,

Carie Stoker