District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

, NM 87505		side of form
Release Notification and Corrective Action		
ГOR		Report   Final Report
Robert Asher		
elephone No.		-
75-748-1471		
Battery		
r Lease No.		
NM-57274		
LOCATION OF RELEASE		
	East/West Line	County
1 1	East	Eddy
Latitude 32.19632 Longitude 103.74602		
NATURE OF RELEASE		
Volume of Release	Volume R	ecovered
	Date and	Hour of Discovery
	5/22/2011	: AM
If YES, To Whom?		
Source of Release Production tank  Was Immediate Notice Given?  Yes No Not Required  By Whom? Robert Asher/Yates Petroleum Corporation  Was a Watercourse Reached?  Yes No Not Required  Date and Hour of Occurrence 8/22/2011; AM  S/22/2011; AM  If YES, To Whom? Mike Bratcher/NMOCD II  Date and Hour of Discovery 8/22/2011; AM  FYES, To Whom? Mike Bratcher/NMOCD II  By Whom? 8/22/2011; PM (email)  If YES, Volume Impacting the Watercourse. N/A		
Date and Hour		
If YES Volume Impacting the Watercourse		
N/A		
Second Problem and Remedial Action Taken *   Not Required   Mike Bratcher/NMOCD II		
Describe Cause of Froncia and Romonia Action Factor		
Well kicked which increased production and over filled tank before trucks could empty. The wells was shut in and vacuum trucks was called to the location.		
Describe Area Affected and Cleanup Action Taken.*		
An approximate area of 50' X 100' all within lined/bermed battery. Vacuum truck recovered all oil. Tanks and equipment within berm being cleaned.		
Depth to Ground Water: >100' (approximately 160', Section 2, T24S-R31E per NMOSE' and approximately 350' per ChevronTexaco Trend		
Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on all oil recovered and battery		
lined, Yates Petroleum Corporation requests closure.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
es not relieve the operator of re	sponsibility for co	ompliance with any other
OIL CONS	EDVATION	DIVISION
OIL CONSERVATION BAY ASSOCIA		
Signature: Signed By M/4 Deserted to		
Approved by District Supervisor:		
pproval Da <b>GEP 1 2 201</b>	Expiration I	Date: NA
onditions of Approval: NA	. /	Attached
. /1	mil	
	and Corrective Ac FOR Contact Robert Asher Celephone No. 75-748-1471 Facility Type Battery  Battery  COF RELEASE South Line Outh Feet from the 1980  Longitude 103.74602  DF RELEASE Volume of Release 47 B/O Date and Hour of Occurrence 8/22/2011; AM If YES, To Whom? Mike Bratcher/NMOCD II Date and Hour 8/22/2011; PM (email) If YES, Volume Impacting th N/A  Could empty. The wells was shown truck recovered all oil. Tank R31E per NMOSE' and approx 1000', SITE RANKING IS 10000', SITE RANKING IS 1000', SITE	And Corrective Action  FOR  Contact Cobert Asher Celephone No. 75-748-1471 Facility Type Battery  Lease N NM-572  FOF RELEASE Couth Line Outh Foet from the 1980  Longitude 103.74602  FRELEASE  Volume of Release 47 B/O Date and Hour of Occurrence 8/22/2011; AM FYES, To Whom? Mike Bratcher/NMOCD II Date and Hour 8/22/2011; PM (email) FYES, Volume Impacting the Watercourse. N/A  Could empty. The wells was shut in and vacuum  me truck recovered all oil. Tanks and equipment was a specifications and perform corrective actions for relevance and supersonately 350° perion of the second of the purpose of the purp

Date: Wednesday, August 31, 2011
\* Attach Additional Sheets If Necessary

## Bratcher, Mike, EMNRD

From: Bob Asher [BobA@yatespetroleum.com]
Sent: Monday, August 22, 2011 3:11 PM

To: Bratcher, Mike, EMNRD

Cc: Lisa Norton; Amanda Trujillo; Amber Cannon; Jeremy Haass; Jerry Fanning

Subject: Release (Harazc AMO Federal #8-H

Mike,

Yates Petroleum Corporation is reporting a release at the following location.

Harazc AMO Federal #8-H 30-015-36778 Section 23, T24S-R31E Eddy County, New Mexico

Date/Time of Release: 8/22/2011; AM

Released: Approximately 130 B/O Recovered: Approximately 130 B/O

Release was contained within lined/bermed battery; oil haulers could not keep up with production and a tank over filled.

A C-141 Report will be submitted with complete information.

Thank you.

**Robert Asher** 

Senior Environmental Regulatory Agent Yates Petroleum Corporation 575-748-4217 (Direct) 575-365-4021 (Cell) boba@yatespetroleum.com